<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBS OCD

State of New Mexico

DEC 1 0 2014 Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

RECEIVED Santa Fe, NM 87505

Release Notification and Corrective Action

						OPERAT	OR	✓ Init	ial Report Final Report	
1 7						Contact				
						Bob Asher Thereber No.				
4.						Telephone No. 575-748-1471				
4						Facility Type				
						Battery				
Surface Ow	ner			Mineral O	umer	API No.				
State State State						30-025-40517				
LOCATION OF RELEASE										
Unit Letter C	Section 27	Township 20S	Range 35E	Feet from the 100	North/:	South Line North	Feet from the 2310	East/West Line West	County Lea	
Latitude 32.55103 Longitude 103.44576										
NATURE OF RELEASE										
Type of Release						Volume of Release Volume Recovered				
Crude Oil Source of Release						10 B/O Date and Hour of Occurrence		5 B/O	5 B/O Date and Hour of Discovery	
Supply line						11/17/2014; AM			11/17/2014; AM	
Was Immediate Notice Given? ☐ Yes ☑ No ☐ Not Required						If YES, To Whom? N/A				
By Whom? N/A						Date and Hour N/A				
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
The supply line was frozen, causing the release. Wells were shut off and vacuum truck(s) were called. Describe Area Affected and Cleanup Action Taken.*										
An approximate area of 50'X 200' on production pad and 90' x 300' (overspray/off pad). Production equipment was shut off and vacuum trucks were										
called to remove remaining oil. Impacted soils will be scraped and hauled to a NMOCD approved facility. Vegetation on overspray area will be Micro										
Blazed. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a										
work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 70' per ChevronTexaco Trend Map), Wellhead Protection										
Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										
\bigcirc							OIL CONSERVATION DIVISION			
Signature:										
							Approved by Environmental Specialist:			
Timed Italic, Robert Asiel										
Title: NM Environmental Regulatory Supervisor						Approval Date: 12-16-15 Expiration Date: 2-18-15				
E-mail Address: boba@yatespetroleum.com						Conditions of Approval:		Attached		
Date: Dece				hone: 575-748-42	RP- los	note & muly	to an a pa	IRP-3744		
Date: December 8, 2014 Phone: 575-748-4217 Phone:										
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