District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Let 1 2010 Conservation Division

Form C-141 Revised August 8, 2011

1220 South St. Francis Dr.

RECEIVEDS anta Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

			HOIL	ase i tollie		OPERAT	OR	CUOI	∖ □ Initis	ıl Report	\boxtimes	Final Report	
Name of Company Devon Energy							OPERATOR ☐ Initial Report ☐ Final Report Contact Kenny Kidd						
							Telephone No. 575- 513-8545						
							Facility Type Salt Water Disposal						
Surface Owner: Limestone Livestock Mineral Owner: 1							Federal API No. 30-025-36425						
						OF REI	LEASE						
Unit Letter J	Section 4	Township 23S	Range 34E	Feet from the 1650		South Line DUTH	Feet from the 1650		West Line County East LEA				
Latitude: N32°19'51.4" Longitude: W103°28'18.7"													
NATURE OF RELEASE													
Type of Release: Produced Water							Volume of Release 75bbls Volume Recovered 75						
Source of Release: Fitting on the end of the flex hose pulled apart											our of Discovery 014 8:15 PM		
Was Immediate Notice Given?							If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required						Matt Nettles-Assistant Foreman/Kenny Kidd-Foreman/Terry Bryan- Lease Operator/Amancio Cruz-EHS/OCD-Voicemail/BLM-Voicemail							
By Whom? Charles McMahan							Date and Hour: June 19, 2014 8:15 PM						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*The night lease operator discovered that the fitting on the end of the flex hose pulled apart causing a 75 barrel release. The wells coming into the SWD was shut down. The assistant foreman and the lease operator arrived and performed a lock out tag out (loto). Basic was called for vacuum services. Approximately 75 barrels of disposal water was recovered. Describe Area Affected and Cleanup Action Taken.* The area affected within the facility was 100 feet wide by 40 feet long. Talon LPE was contacted to perform the site assessment and soil sampling activities.													
Samples were excavated to a depth of 3- feet. A 20 mil liner was installed per BLM. The samples were submitted to Cardinal Labs for testing. Further excavation was required on the west sidewall. All the contaminated soil was transported to Lea Land, LLC an approved disposal facility. The excavated areas were backfilled with new caliche, machine compacted and the location was re-contoured.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Corina Moya							OIL CONSERVATION DIVISION						
Printed Name: Corina Moya						Approved by Environmental Specialist:							
Title: Field A	dmin Suppo	rt			Approval Date: /2-/2 Expiration Do								
E-mail Address: corina.moya@dvn.com						Conditions of Approval: Attached					}		
Date: Decem	ber 12, 201	4	e: 575-746-5559		(RP-3118					18			