

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		RECEIVED NOV 24 2014 HOBBS OCD		1. WELL API NO. 30-025-41985	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No. V-8253 & V-8275	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mad Dog 35 B3DM State Com	
				6. Well Number: 1H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744	
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Antelope Ridge; Bone Spring 2200	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	35	23S	34E	
BH:	M	35	23S	34E	
13. Date Spudded 08/24/14		14. Date T.D. Reached 09/19/14		15. Date Rig Released 09/24/14	
				16. Date Completed (Ready to Produce) 11/05/14	
17. Elevations (DF and RKB, RT, GR, etc.) 3450' GL					
18. Total Measured Depth of Well 15980'		19. Plug Back Measured Depth 15947' (MD)		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11760' MD - 15790' MD Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	757'	17 1/2"	650	Surface
9 5/8"	40# & 36#	5025'	12 1/4"	1400	Surface
7"	26#	11724'	8 3/4"	1000	TOC @ 4775'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	10971	15953'	250		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
NA					
26. Perforation record (interval, size, and number) 11760' - 15790' (108', 380 holes, 0.43" EHD and 60° Phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11760' - 15790' MD Frac w/20,000 gals 7 1/2% acid, 3,665,521 gals SW, carrying 1,001,044# 100 Mesh sand 884,902# 40/70 sand & 348,756# 40/70 Oil Plus.		
28. PRODUCTION					
Date First Production 11/05/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/12/14	Hours Tested 24 hrs	Choke Size 34/64	Prod'n For Test Period 24 hrs	Oil - Bbl 399	Gas - MCF 627
				Water - Bbl. 747	Gas - Oil Ratio 1564
Flow Tubing Press. NA	Casing Pressure 510	Calculated 24-Hour Rate	Oil - Bbl. 399	Gas - MCF 624	Water - Bbl. 747
				Oil Gravity - API - (Corr.) 45	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Nick Thompson
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan		Printed			
Signature		Name Hobbs Regulatory		Title 11/18/14 Date	
E-mail Address: jlathan@mewbourne.com					

DEC 16 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1175'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5120'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 750'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8670	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology