

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS** State of New Mexico  
Energy Minerals and Natural Resources  
**DEC 16 2014** Conservation Division  
1220 South St. Francis Dr.  
**RECEIVED** Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name: Trunk "O" Line	(RP-2612)	Facility Type	Gathering Pipeline

Surface Owner: Dasco Land Corp.	Mineral Owner:	Lease No. API#30.025.38822.00.00
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### LOCATION OF RELEASE

Unit Letter J	Section 33	Township 21S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lca
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Latitude 32 25.808 Longitude 103 16.221

### NATURE OF RELEASE

Type of Release: Mixture of crude oil/produced water	Volume of Release 126 barrels	Volume Recovered 106 barrels
Source of Release: Leak on 30" pipeline	Date and Hour of Occurrence 9/17/2010 @ approx. 9:30 am	Date and Hour of Discovery 9/17/2010
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? D.L. Gonzales	
By Whom? Rose Slade	Date and Hour: 9/18/2010 at 5:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken:

The release was caused by internal corrosion of the 30" steel pipeline. A temporary clamp was utilized to mitigate the release during the initial release response. Following initial response activities (recovering liquids with a vacuum truck) the line will be replaced at a later date.

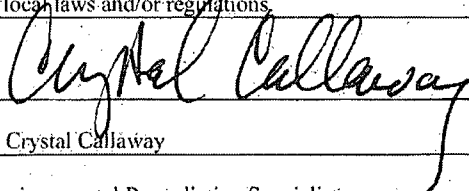
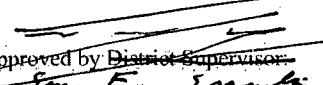
Describe Area Affected and Cleanup Action Taken.

The area affected was approximately 20x30 feet in width and length and approximately 10 feet in depth. An environmental consultant team will remediate the site per NMOCD regulatory guidelines.

Soil samples collected during the October 26, 2011, sampling event indicated concentrations of benzene, BTEX, TPH and chloride were less than NMOCD regulatory remediation action levels in each of the submitted soil samples. Analytical results from the soil samples collected on November 19, 2012, indicated horizontal delineation had been achieved. While soil represented by sample 14' Floor exhibited concentrations of BTEX, TPH and chloride less than NMOCD regulatory standards; vertical delineation was not able to be achieved due to the proximity of active high-pressure pipelines and the congested nature of the release site. **Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: Crystal Callaway	Approval Date: 12-16-14	Expiration Date: _____
Title: Senior Environmental Remediation Specialist	Conditions of Approval: _____	
E-mail Address: Crystal.Callaway@Regencygas.com	IRP 2612	
Date: 11/17/2014	Phone: (817) 302-9407	

DEC 18 2014