

HOBBS OCD

DEC 17 2014

District I
1625 N. French Dr., Hobbs, NM 88240 /
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR



Initial Report



Final Report

Name of Company: Legacy LP	Contact: Manuel Soriano
Address: P.O. Box 10848 Midland, TX 79702	Telephone No.: (432) 269 - 8806
Facility Name: Cooper Jal Main Injection Line	Facility Type: injection line

Surface Owner: Deep Wells Ranch, Inc.	Mineral Owner:	API:
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LOCATION OF RELEASE

Unit Letter N	Section 18	Township 24S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude: N 32° 12' 44.77" Longitude: W 103° 12' 19.84"

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 1,800 bbls	Volume Recovered: 1,170 bbls
Source of Release: injection line	Date and Hour of Occurrence: 11/17/14 @ am	Date and Hour of Discovery: 11/17/14 @ noon
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Dr. Tomas Oberding, NMOCD	
By Whom? Manuel Soriano	Date and Hour: 11/18/14 @ am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	

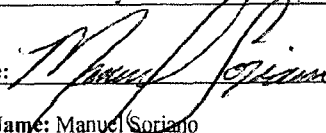
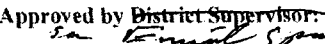
Depth to Water. ~125 ft bgs

If a Watercourse was Impacted, Describe Fully.* Not Applicable

Describe Cause of Problem and Remedial Action Taken.* Approximately 1,800 bbls of produced water were released when the sidewall of an injection line split. Vacuum trucks were dispatched to pick up any free standing liquids. There were approximately 1,170 bbls recovered.

Describe Area Affected and Cleanup Action Taken.* Approximately 65,400 square feet of surface area was impacted by the release. Soil samples will be collected from release area and submitted to Cardinal Laboratories for testing. Upon receipt of laboratory analytical data from soil samples collected during delineation operations, EPI will prepare and present a Remediation Proposal for NMOCD approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal/state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Manuel Soriano	Approved by District Supervisor: 	
Title: Production Foreman	Approval Date: 12-17-14	Expiration Date: 2-2-15
E-mail Address: jsoriano@legacylp.com	Conditions of Approval: <i>See Soriano report below no action was taken NMOCD gmk</i>	Attached <input type="checkbox"/> IRP-3464
Date: Phone: (432) 269-8806		

* Attach Additional Sheets If Necessary

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