3R-1014

Release Report/ General Correspondence

DENIED C-141 Williams RA

Date: 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action											
					OPERA T	ГOR		Initia	al Report	\boxtimes	Final Report
					Contact	Mitch Morris					
Address 188 CR 4900, Bloomfield, NM 87413					Telephone No. 505-632-4708						
Facility Name Jicarilla 146-20					Facility Type Pipeline						
Surface Owner Jicarilla Apache Mineral Owner					r API No.						
					N OF RELEASE RCVD SEP 24'14					1,1\d	
Unit Letter Section	Township 25N	Range 5W	Feet from the	North/S	South Line	Feet from the	East/West	Line	County Rio Arriba OII COMS DIII		
В	2511	J W									
			' Longitud	ongitude W107° 21.656' DIST. 3							
NATURE OF RELEASE											
Type of Release Produced Water								/olume Recovered 0 BBL			
Source of Release Pipeline					9/01/2014, 2:30 PM 9/01/2				d Hour of Discovery 14, 2:30 PM		
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required					If YES, To Whom? Bryce Hammond, Jicarilla Oil and Gas						
By Whom? Matt Webre, Environmental Supervisor					Date and Hour 9/02/2014, 7:30 AM						
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.						
If a Watercourse was	mpacted, Desci	ibe Fully.	*		l						
Describe Cause of Problem and Remedial Action Taken.*											
An operations tech vehicle struck a drip line resulting the drip valve breaking, resulting in 5 BBL of produced water leaking to the ground.											
Describe Area Affected and Cleanup Action Taken.*											
The operations tech immediately blocked in the well, stopping the release. The well will remain blocked-in until all repairs are made. The repaired valve was locked out/tagged out. Remedial activity for the impacted soil is being evaluated.											
was locked out tagget	out. Remediai	activity it	or the impacted so	ni is being	g evaluateu.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operato	rs are required	to report a	nd/or file certain	release no	otifications a	nd perform correc	tive actions	for rel	eases which	may (endanger
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. I	n addition, NM(OCD accep									
federal, state, or local	laws and/or reg	ulations.				OIL CON	CEDVAT	IONI	DIVICIO	NNI.	
					OIL CONSERVATION DIVISION						
					A . •	-					
Signature:		2	<u> </u>			DEN					
Printed Name: Mitch	Morris				- в	Y: Corv Smith 🗸					
Title: Environmental Specialist					A DATE: 1/13/15(505) 334-6178 Ext. 115						
E-mail Address: mitc	h.morris@willia	ams.com			Conditions o	f Approval:			Attached		
Date: 9/16/201	08										

^{*} Attach Additional Sheets If Necessary