1625 N. French Dr., Hobbs, NM 88240 Energy Minera <u>District II</u> Energy Minera 1301 W. Grand Avenue, Artesia, NM 88210 Oil Con <u>District III</u> 01000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 So 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	of New Mexico als and Natural Resources servation Division uth St. Francis Dr. Fe, NM 87505 ion and Corrective Action RECEIVED MAY 03 2012 Form C-141 Revised August 8, 2011 Form C-141 Revised August 8, 2011 accordance with 19.15.29 NMAC.
NAB1502332355	OPERATOR Initial Report Final Report
Name of Company Enterprise Field Services LLC	Contact Jim Heap
PO Box 4324, Houston, TX77252Facility NamePipeline ROW, B-6 Line at Brantley Valve	Telephone No. 432-686-5404 e Facility Type: Gas Gathering Pipeline
Surface Owner Multiple Owners Mineral Own	er NA Lease No. NA
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the No	orth/South Line Feet from the East/West Line County Eddy
3 20S 25E	Ludy
Latitude: <u>N 32.601782</u> Longitude: <u>W-104.464243</u>	
NATURE OF RELEASE	
Type of Release Natural Gas, H2S Contaminated (200 ppm)	Volume of Release 6642 MCF Volume Recovered 0
Source of Release Purge activities to clear H2S from line.	Date and Hour of Occurrence Date and Hour of Discovery
Was Immediate Notice Given?	04-22-2012 10:20 hrs 04-17-2012 01:59 hrs If YES, To Whom?
Yes No Not Requi	
By Whom? Jim Heap	Date and Hour 04-23-2012 0800 hrs
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	
A third-party well connected to the Enterprise Gathering system introduced high H2S gas to the system. To eliminate this gas, the gathering lines needed to be purged.	
Describe Area Affected and Cleanup Action Taken.* Several lines are being purged to reduce the H2S level at the South Carlsbad Compressor Station below the permitted limit of 4 ppm.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature:	OIL CONSERVATION DIVISION
Printed Name: Matthew E. Marra	Approved by District Supervisor:
Title: Senior Director - Environment	Approval Date: 1/23/15 Expiration Date: N/A.
E-mail Address: memarra@eprod.com	Conditions of Approval:
Date: 4312 Phone: 713-381-6684	Conditions of Approval: FINAL Attached
⁴ Attach Additional Sheets If Necessary	2 RP- 2150



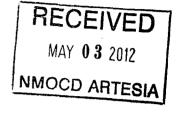
April 26, 2012

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ÷.,

Return Receipt Requested 7011 1570 0003 0830 2598

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South first Street Artesia, New Mexico 88210

RE: Form C-141 Reports Various Releases during the Weeks of April 16 and 23, 2012



Mr. Bratcher:

Enclosed please find ten C-141 Forms for the pipeline releases described below. The releases were the result of purging high levels of H2S in the gathering system.

*13,300 MCF from our Trunk A Line at the S. Carlsbad station in Eddy County on 4/17/2012 10,200 MCF from the blow-down of our Trunk A Line in Eddy County on 4/17/2012 4,200 MCF from the blow-down of Section A-18 to Trunk A in Eddy County on 4/17/2012 9,405 MCF from the blow-down of Section A-18 to B-6 Line in Eddy County on 4/19/2012 32,000 MCF from the blow-down of the B-6 Line in Eddy County on 4/20/2012 9,979 MCF from the blow-down of the B-6 Line at Long Draw in Eddy County on 4/21/2012 6,642 MCF from the first blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/22/2012 4,961.6 MCF from the second blow-down of Long Draw at Brantley Valve in Eddy County on 4/23/2012 5479.2 MCF from the third blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/24/2012 9740.4 MCF from the fourth blow-down of the Long Draw tie to Brantley Valve in Eddy County on 4/25/2012

These are being sent pursuant to 29 (19.15.29) NMAC and as follow-up to Jim Heap's verbal notification to you following these events.

If you have any questions or need additional information, please contact our area field representative, Jim Heap, at 432-696-5404 (<u>ikheap@eprod.com</u>) or me directly at 713-381-6684.

St. 6. 14 54

Yours truly,

Matthew E. Marra Sr. Director – Environmental

/bjm attachments P. O. BOX 4324 HOUSTON, TX 77210-4324 713.381.6500

1100 LOUISIANA STREET HOUSTON, TX 77002-5227 www.eppip.com