<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

San	ta 1°C, 19191 87303			
Release Notifica	tion and Corrective	Action		
	<b>OPERATOR</b>	□In	itial Report X Final Repor	
Name of Company BOPCO, LP	Contact Tony Savoie			
Address 522 W. Mermod, Suite 704 Carlsbad, NM 88220		56-8730		
Facility Name Poker Lake Unit #227	Facility Type E&P			
Surface Owner Federal Mineral Ow		Lagga	No	
		Lease No.		
LOCATION OF RELEASE				
Unit Letter Section Township Range Feet from the N 30 24S 30E	North/South Line Feet from the	East/West Line	County Eddy	
Latitude N. 32.18191 Longitude W 103.91429.				
NATURE OF RELEASE				
Type of Release Produced Water and crude oil	Volume of Release 200 bbls Volume Recovered none			
Type of Release Troduced Water and Grade on	produced water and less t		volume recovered mone	
	bbls crude oil			
Source of Release Tank failure	Date and Hour of Occurre	Doto one	Hour of Diggovery	
Source of Release Talik failure	7/30/09, hour unknown		Date and Hour of Discovery 7/30/09 8:00 a.m.	
Was Immediate Notice Given?	If YES, To Whom?	<u></u>		
Yes 🗌 No 🔯 Not Required	d			
By Whom?	Date and Hour	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impactin	If YES, Volume Impacting the Watercourse.		
☐ Yes ☒ No				
If a Watercourse was Impacted, Describe Fully.*		•		
D 7 0 CD 11 1D 1714 7 7 1	1 1 2 2			
Describe Cause of Problem and Remedial Action Taken.* The produced water that was 100 in the effected				
a few minutes. All of the produced water that was left in the affected the volume of water that was released.	tank was removed with a vacuum	i truck. A portion of	the berm was washed out due to	
Describe Area Affected and Cleanup Action Taken.* The produced v	vater travelled across a lease road	(approximately 30 f	t. wide), across a closed	
temporary pit (approximately 200 ft. wide), and into an adjacent past				
areas were remediated per NMOCD guidelines. Please see the attached Remediation Summary & Site Closure Request (prepared by Basin Environmental				
Consulting & dated May 2010) for details of remediation activities and laboratory analytical results from confirmation soil samples.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release				
public health or the environment. The acceptance of a C-141 report to				
should their operations have failed to adequately investigate and remor the environment. In addition, NMOCD acceptance of a C-141 rep	ediate contamination that pose a t	nreat to ground wate	r, surface water, numan nealth	
federal, state, or local laws and/or regulations.	ort does not reneve the operator of	or responsibility for c	omphance with any other	
redetal, state, or local laws and/or regulations.	OIL CO	JCEDVATION	DIVISION	
	OIL CONSERVATION DIVISION			
Signature:		1//	<i>'</i> / '	
	Approved by District Superv	isor: H	4	
Printed Name: Ben J. Arguijo (agent on behalf of BOPCO, LP)		o july	In	
Title: Project Manager, Basin Environmental	Approval Date: 1/20/15	Expiration	Date: NA	
	1.55.0.1.5.0.1.5.0.1.5	/ /		
E-mail Address: bjarguijo@basinenv.com	Conditions of Approval:	- ()	Attached	
0/5/0010	1	Mo.V	2RP-348	
Date: 2/7/2013 Phone: (575) 396-2378	1	·iuc		

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