<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

2 2015 Revised August 8, 2011 FEB

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

2RP-2415

Release Notification and Corrective Action												
						,				al Report		Final Report
Name of Company: BOPCO, L.P. Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Contact: Tony Savoie						
				Telephone No. 575-887-7329 Facility Type: Exploration and Production								
		ldy Unit 143	(2RP-22	+15)	г							
Surface Ow	ner: Feder	al	vner: F	: Federal API No. 30-015-32955								
				LOCA	TION	OF REI	LEASE					
Unit Letter N	Section 19	Township 21S	Range 28E	Feet from the 660	North/S Sou	South Line th	Feet from the 1896	East/West Line West		County Eddy		
Latitude N 32.460336 Longitude W 104.128163												
Type of Release: Produced water Volume of Release: 8 bbls Volume Recovered: None												
		head Stuffing l		Date and Hour of Occurrence: Date and Hour of Discovery: 7						7/27/14 at		
				7/27/14 time unknown approximately 9:00 a.m.								
Was Immedia	ate Notice (Yes 🗌] No 🛛 Not Req	quired	If YES, To						
By Whom?						Date and Hour						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* The packing in the stuffing box failed. The wellhead was equipped with an E-pot designed to shut down the unit in case of a stuffing box failure. The E-pot failed to operate properly. The stuffing box packing was re-placed and the E-pot float switch was replaced.												
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 2,625 sq.ft. of caliche well pad area. All of the fluid soaked into the ground. The spill area was left as is pending remediation activities. Basin Environmental Services began the remediation activities on 11/21/14 and completed the field work on 12/12/14, a total of 1760 cubic yards of soil was hauled to Lea Lands. Reference the Soil Closure Request dated January 2015												
regulations al public health should their cor the environ	II operators or the envi- operations homent. In a	are required to ronment. The nave failed to a	o report an acceptance dequately OCD accep	e is true and comple nd/or file certain rel ce of a C-141 repor investigate and rel otance of a C-141 re	lease no t by the mediate	otifications ar NMOCD ma contamination	nd perform correct arked as "Final Re on that pose a thre	tive act eport" d eat to gi	ions for release not release not release to the countries of the countries	eases which leve the ope , surface w	h may enderator of vater, hun	danger liability nan health
Signature: Survivo Printed Name: Tony Savoie						OIL CONSERVATION DIVISION Approved by Environmental Specialist:						
							1/2/				1/1	
Title: Waste Management and Remediation Specialist						Approval Date: 2/2/15 Expiration Date: 1014				14		
E-mail Address: tasavoie@basspet.com						Conditions of Approval: Attached						
Date: 2/2	2/15			Phone: 432-556-87	730		1 1/6	14	_			