

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel	<i>Julie Figel</i>	Agent	9/7/05
Print or Type Name	Signature	Title	Date
	MIKE Reeves	jfigel@t3wireless.com	
		e-mail Address	
		petrofox@aol.com	

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Platinum Exploration, Inc.

ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701

CONTACT PARTY: Julie Figel PHONE: 432-687-1664

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Julie Figel TITLE: Agent

SIGNATURE: Julie Figel DATE: 9/6/05

E-MAIL ADDRESS: jfigel@t3wireless.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.

WELL NAME & NUMBER: Liberty #1 SWD

WELL LOCATION: 1980' FNL & 1980' FEL
FOOTAGE LOCATION

UNIT LETTER: G

SECTION: 8

TOWNSHIP: 12S

RANGE: 38E

GLADDA SURF # G-8
See Core 1846/R-1582

WELLBORE SCHEMATIC

See Attached

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 17" Casing Size: 13 3/8"
Cemented with: 325 sx. or ft³

Top of Cement: Surface Method Determined: Circulated
Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"
Cemented with: 2100 sx. or ft³

Top of Cement: Surface Method Determined: Circulated
Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" csg/4 1/2" Inr
1150 sx (5 1/2")
Cemented with: 50 sx (4 1/2" Inr) or ft³
5770' - 5 1/2"
Top of Cement: 12,223' - 4 1/2" TOL
12,494' Current Method Determined: Calc
Total Depth: 12,800' Proposed

Injection Interval
12,223' feet to 12,800'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" / 3 1/2" / 4 1/2" L-80 Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 12,170

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

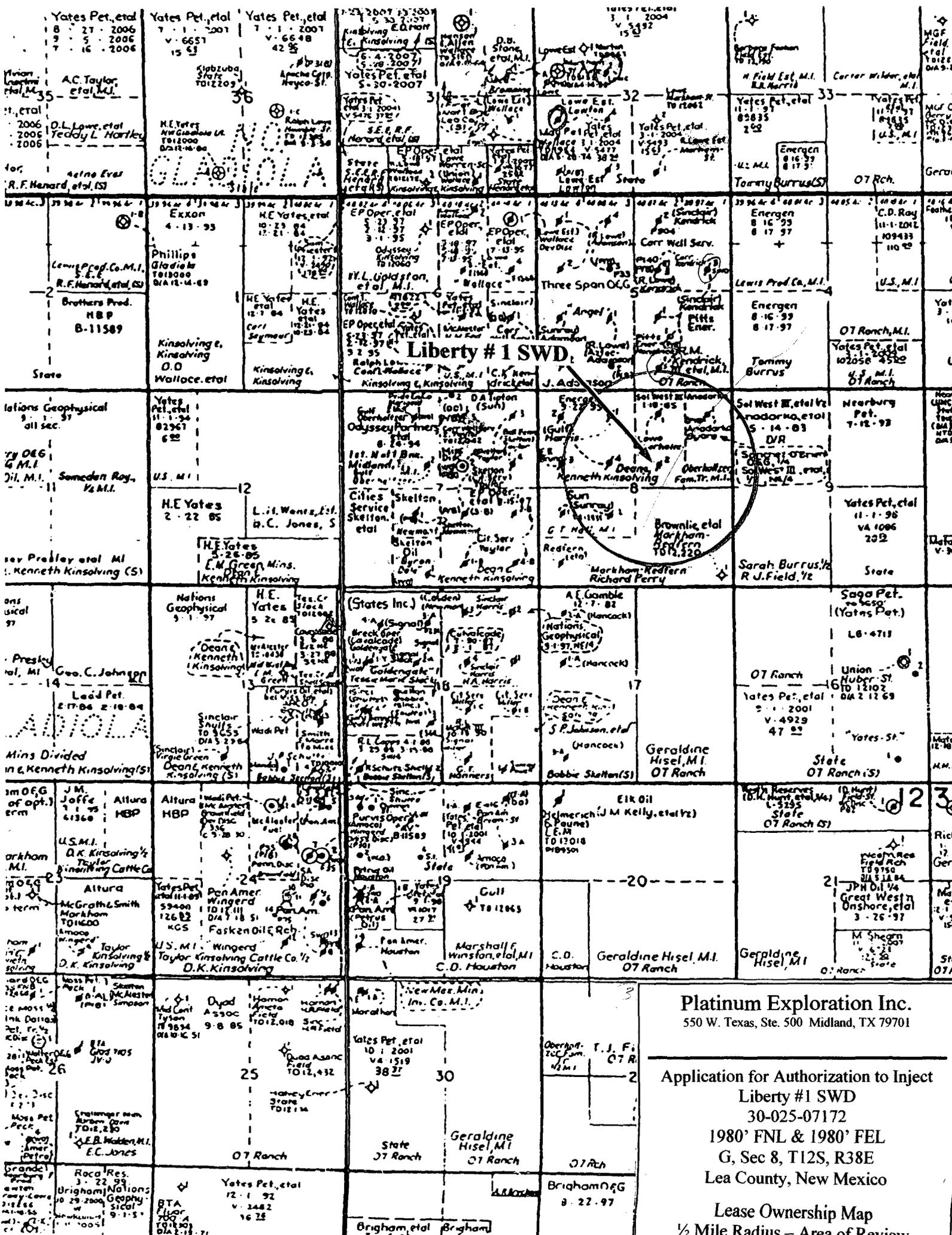
1. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? Oil Production

Tested Devonian-did not produce; Dev SWD well 1/60-9/76; Wolfcamp producer 9/76-3/77; P&A'd 3/77
2. Name of the Injection Formation: Devonian
3. Name of Field or Pool (if applicable): SWD; Devonian
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes: OH Dev 12,034-12,056' never produced. Wolfcamp perfs: 9498- 9503' (sqz'd w/50 sx-BP @ 9485') ; 9450' -63' (open-CIBP @ 9450)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 12,000', Wolfcamp 9100'



Platinum Exploration Inc.
 550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject
Liberty #1 SWD
 30-025-07172
 1980' FNL & 1980' FEL
 G, Sec 8, T12S, R38E
 Lea County, New Mexico

Lease Ownership Map
 1/2 Mile Radius - Area of Review

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Liberty #1 SWD

API # 30-025-07172

1980 FNL & 1980 FEL

Unit G, Sec 8, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Liberty #1 deepen it to 12,800' and convert it to a salt water disposal well. The open Wolfcamp perforations will be squeezed with 50 sx. An Arrowset pkr and tbg will be run and set at 12,170'. Produced Devonian water will be disposed into the open-hole Devonian formation from 12,223'-12,800'. The Liberty #1 Well was a previous Devonian SWD well from 1/60-9/76 (formerly the Rice Engineering Oberholtzer #2) with an injection interval from 12,223-12,500', under Order R-1582.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 7 wells in the area of review. Six wells are P&A'd, two of which have been permitted for re-entry by Platinum Exploration. The remaining well is a Devonian producer operated by Platinum Exploration. See "Attachment A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.

2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.
3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **Liberty #1**, is on the structurally low, eastern flank of the field (8G, T-12S, R-38E) encountering the Siluro-Devonian at 12,044 feet (*8 feet above the original oil-water contact*) in February, 1958. Deemed non-commercial in the Siluro-Devonian, the Wolfcamp formation was perforated, produced 2119 BO, and was temporarily abandoned in July, 1958. A workover in January, 1960 deepened the well to 12,494 feet and converted the well into a saltwater disposal well injecting water from 12,223 feet to 12,500 feet. Platinum proposes to return this well to disposal status, injecting produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact, **12,223 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

The closest water well is located in Sec 8, approximately 1250' SW of the proposed disposal well. A typical fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving & Kinsolving
P O Box 325
Tatum, NM 88267

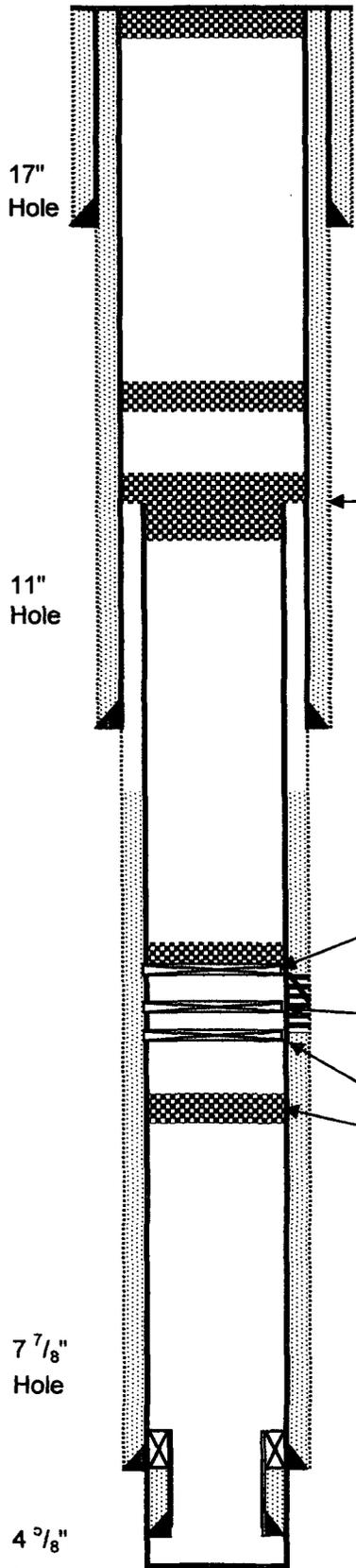
Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

CURRENT

GL: 3,870' KB: 3,873'

LIBERTY # 1

(formerly Oberholtzer No. 2)
 1980' FNL & 1980' FEL
 Unit G, Sec 8, T-12S, R-38E
 Lea County, NM
API#: 30-025-07172
Spud 11/6/57
SWD well 1/60-9/76 (Rice Eng)
Wolf producer 9/76-3/77
P&A'd 3/77



Cmt Plug @ surface w/ 10 sx (3/77)

13 ³/₈" 50# @ 354' w/ 325 sx
 Circ Cmt to sfc.

spotted plug @ 2294'; top @ 2178' (3/77)

Shot off 5 ¹/₂" csg @ 3,494' & pulled (3/77)
 spotted 50 sx f/ 3,300'- 3,565'; tagged

8 ⁵/₈" 32# @ 4480' w/ 2, 100 sx
 Circ Cmt to sfc.

TOC: 5770' Calc w/20% ex

Set CIBP @ 9,450', topped w/ 35' on top (3/77)

Perf 9,450'-63' (9/76) Temp Aband

BP @ 9,485'

Perf 9498'-9508' (1/29/58)-Sqz w/50 sx (1/60)

RePerf 9,498'-9,503' (9/76); press up 1,000#, did not hold;

BP @ 9506' (9/76)

PB 9,600'-9750' w/18 sx (1/58)

5 ¹/₂" 17/20# @ 12,034' w/ 1150 sx
 Acidized OH w/ 1,500gals-Never produced

4 1/2" Inr 12,223-11,983 *No report filed, but dictated in SWD order R-1582
 and liner is listed on intent-cement vol intent was 50 sx
 Found log showing T.D. 12,494'

Formation Tops:	
Rustler	2274
Salado	2324
Yates	3063
San Andres	4451
Glorieta	5909
Tubb	7153
Abo	7669
Wolfcamp	9086
Cisco	9822
Strawn	10500
Atoka	10920
Lwr Miss.	11348
Woodford Sh	11939
Devonian	12029
O/W contact	12053

TD: 12,056' (orig)
 TD: 12,494' (1/60)

PROPOSED

GL: 3,870' KB: 3,873'

LIBERTY # 1

(formerly Oberholtzer No. 2)

1980' FNL & 1980' FEL

Unit G, Sec 8, T-12S, R-38E

Lea County, NM

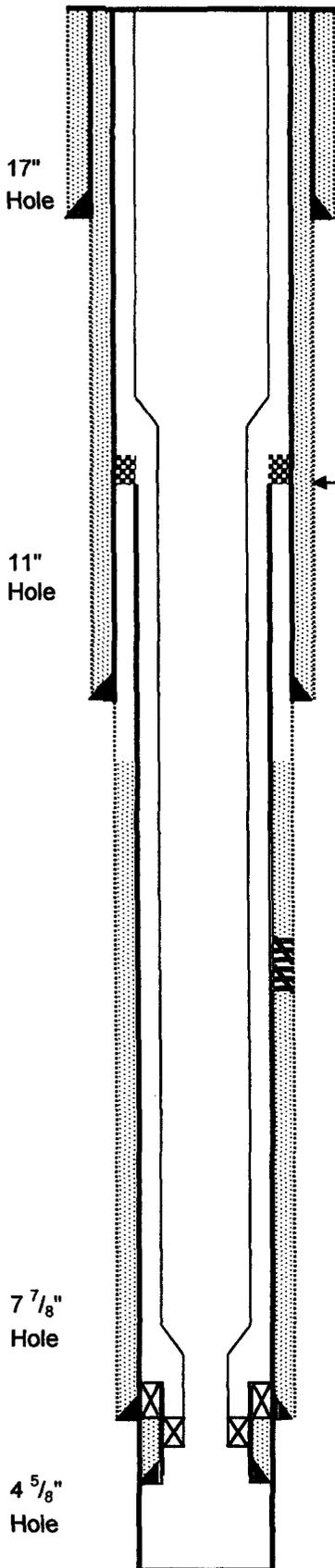
API#: 30-025-07172

Spud 11/6/57

SWD well 1/60-9/76 (Rice Eng)

Wolf producer 9/76-3/77

P&A'd 3/77



13 ³/₈" 50# @ 354' w/ 325 sx
Circ Cmt to sfc.

Shot off 5 ¹/₂" csg @ 3,494' & pulled (3/77)

8 ⁵/₈" 32# @ 4480' w/ 2, 100 sx
Circ Cmt to sfc.

TOC: 5770' Calc w/20% ex

Perf 9,450'-63' (9/76) Temp Aband-Sqz w/ 50 sx

Perf 9498'-9508' (1/29/58)-Sqz w/50 sx (1/60)

RePerf 9,498'-9,503' (9/76); press up 1,000#, did not hold;

Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,500 psi
 Avg. Injection Rate 15,000 BPD
 Avg. Injection Pressure 1500 psi
 Injection Tubing 2 7/8" / 3 1/2" / 4 1/2" L-80 IPC Tubing
 Injection Packer @ 12,170'
 Injection Interval 12,223' to 12,800' Devonian

5 ¹/₂" 17/20# @ 12,034' w/ 1150 sx
 Acidized OH w/ 1,500gals-Never produced

4 1/2" lnr 12,223-11,983 *No report filed, but dictated in SWD order R-1582
 and liner is listed on intent-cement vol intent was 50 sx
 Found log showing T.D. 12,494'

Injection Interval 12,223' to 12,800' Devonian

TD: 12,800'

Formation Tops:	
Rustler	2274
Salado	2324
Yates	3063
San Andres	4451
Glorieta	5909
Tubb	7153
Abo	7669
Wolfcamp	9086
Cisco	9822
Strawn	10500
Atoka	10920
Lwr Miss.	11348
Woodford Sh	11939
Devonian	12029
O/W contact	12053

Devonian

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum
 Lease : John Schultz
 Well No. : # 1
 Salesman :

Sample Loc. :
 Date Analyzed: 22-June-1995
 Date Sampled :

ANALYSIS

John Schultz
 30-025-05019
 O-13-12S-37E
 330' FSL & 1650" FEL

- 1. pH 6.990
- 2. Specific Gravity 60/60 F. 1.048
- 3. CaCO₃ Saturation Index F. +0.270
 @ 140 F. +1.180

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

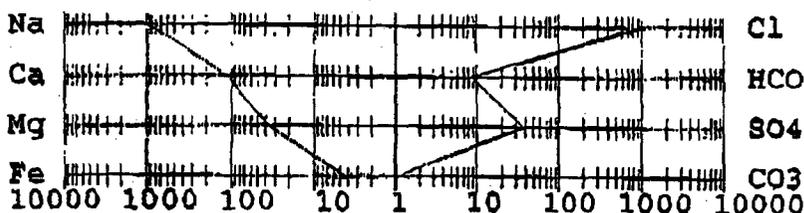
Cations

7. Calcium (Ca ⁺⁺)	2,204	/	20.1 =	109.65
8. Magnesium (Mg ⁺⁺)	425	/	12.2 =	34.84
9. Sodium (Na ⁺) (Calculated)	21,036	/	23.0 =	914.61
10. Barium (Ba ⁺⁺)	Not Determined			

Anions

11. Hydroxyl (OH ⁻)	0	/	17.0 =	0.00
12. Carbonate (CO ₃ ²⁻)	0	/	30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	509	/	61.1 =	8.31
14. Sulfate (SO ₄ ²⁻)	1,750	/	48.6 =	35.86
15. Chloride (Cl ⁻)	35,992	/	35.5 =	1,013.86
16. Total Dissolved Solids	61,915			
17. Total Iron (Fe)	76	/	18.2 =	4.18
18. Total Hardness As CaCO ₃	7,256			
19. Resistivity @ 75 F. (Calculated)	0.157 /cm.			

LOGARITHMIC WATER PATTERN *meq/L.



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT. X	*meq/L =	mg/L.
Ca(HCO ₃) ₂	81.04	8.31	674
CaSO ₄	68.07	35.86	2,441
SO ₄	55.50	65.48	3,634
CO ₃	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	34.84	1,659
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	913.55	53,406

Calcium Sulfate Solubility Profile



This water is slightly corrosive due to the pH observed on analysis.
 The corrosivity is increased by the content of mineral salts in solution.

*Milli Equivalents per Liter

Permian Treating Chemicals

WATER ANALYSIS REPORT

10/17/04
 10/17/04
 10/17/04
 10/17/04

SAMPLE

Oil Co. : **Platinum Exploration**
 Lease : **Sec 8 T 12 R 38 E**
 Well No. :
 Location :
 Attention :

Date Sampled : **10-September-2004**
 Date Analyzed: **17-September-2004**
 Lab ID Number: **Sep1704.001- 4**
 Salesperson :

ANALYSIS

File Name : **F:\ANALYSES\Sep1704.001**

- 1. Ph 7.550
- 2. Specific Gravity 60/60 F. 1.003
- 3. CACO3 Saturation Index 0.704
@ 80F
@140F 1.404

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

Cations

- | | | | | | | |
|-----|-----------|--------|--------------|----------|----------|------|
| 7. | Calcium | (Ca++) | | 120 | / 20.1 = | 5.97 |
| 8. | Magnesium | (Mg++) | | 103 | / 12.2 = | 8.44 |
| 9. | Sodium | (Na+) | (Calculated) | 207 | / 23.0 = | 9.00 |
| 10. | Barium | (Ba++) | | Below 10 | | |

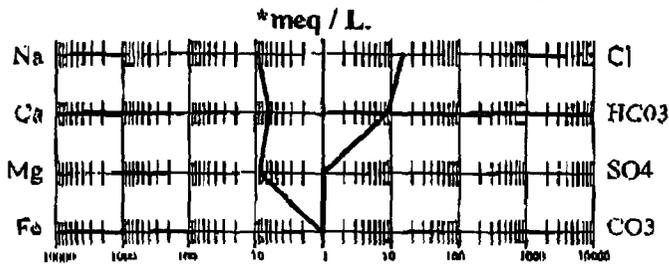
Anions

- | | | | | | | |
|-----|----------------------------------|---------|--|-------|--------------|-------|
| 11. | Hydroxyl | (OH+) | | 0 | / 17.0 = | 0.00 |
| 12. | Carbonate | (CO3=) | | 0 | / 30.0 = | 0.00 |
| 13. | Bicarbonate | (HCO3-) | | 513 | / 61.1 = | 8.40 |
| 14. | Sulfate | (SO4=) | | 45 | / 48.8 = | 0.92 |
| 15. | Chloride | (Cl-) | | 500 | / 35.5 = | 14.08 |
| 16. | Total Dissolved Solids | | | 1,488 | | |
| 17. | Total Iron | (Fe) | | 2 | / 18.2 = | 0.11 |
| 18. | Total Hardness as CaCO3 | | | 726 | | |
| 19. | Resistivity @ 75 F. (Calculated) | | | 4.572 | Ohm - meters | |

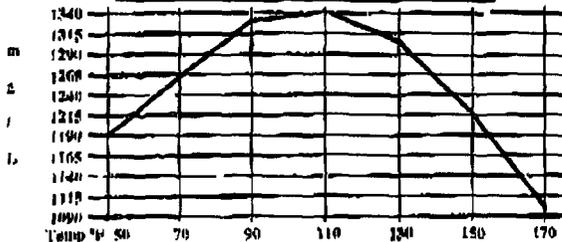
PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		5.97	484
CaSO4	68.07		0.00	0
CaCl2	55.50		0.00	0
Mg(HCO3)2	73.17		2.43	178
MgSO4	60.19		0.92	56
MgCl2	47.62		5.09	243
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		8.99	526

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject
Platinum Exploration Inc.

Liberty #1

30-025-07172

Sec 8, T12S, R38E

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
1. Sinclair Oil & Gas	H. C. Kendrick #1	30-025-07138	5/8/1957	660' FSL, 1980' FEL Sec 5, T12S, R38E Unit O	12,004'	P&A 9/1964
	Csg Detail: 13 3/8" @ 311' with 350 sx 9 5/8" @ 4528' with 2500 sx 5 1/2" @ 12,004' with 150 sx					
2. Ralph Lowe	Oberholtzer #1	30-025-07171	8/24/1957	660' FNL, 1980' FEL Sec 8, T12S, R38E Unit B	12,010'	P&A 7/1969
	Csg Detail: 13 3/8" @ 325' with 425 sx 8 5/8" @ 4470' with 2100 sx 5 1/2" @ 12,010' with 1200 sx					
3. Gulf Oil Corp.	M. M. Harris #1	30-025-07167	4/8/1957	660' FNL, 1980' FWL Sec 8, T12S, R38E Unit C	12,034'	P&A 6/1970
	Csg Detail: 13 3/8" @ 372' with 400 sx 9 5/8" @ 4510' with 2200 sx 5 1/2" @ 12,034' with 500 sx					
4. Earl R. Bruno	M. M. Harris #3	30-025-07169	7/3/1957	1980' FNL, 660' FWL Sec 8, T12S, R38E Unit E	12,024'	P&A 1/1988
	Csg Detail: 13 3/8" @ 372' with 400 sx 9 5/8" @ 4495' with 2200 sx 5 1/2" @ 12,024' with 500 sx					
5. Gulf Oil Corp.	M. M. Harris #4	30-025-07170	8/11/1957	1980' FNL, 1980' FWL Sec 8, T12S, R38E Unit F	12,006'	P&A 7/1963 Platinum Re-entry permit approved 7/27/05
	Csg Detail: 13 3/8" @ 370' with 425 sx 9 5/8" @ 4500' with 2200 sx 5 1/2" @ 12,005' with 500 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
6. Sunray IIX Oil Co.	G. Hall #2	30-025-07175	9/22/1957	1980' FSL, 1980' FWL Sec 8, T12S, R38E Unit K	12,040'	P&A 10/1962
	Csg Detail: 13 3/8" @ 376' with 400 sx 8 5/8" @ 5240' with 2703 sx 5 1/2" @ 12,031' with 300 sx					
7. Anadarko Production Co.	Byars #1	30-025-27493	10/10/1981	660' FNL, 660' FEL Sec 8, T12S, R38E Unit A	11,991'	P&A 9/1983 Platinum Re-entry permit approved 9/6/05
	Csg Detail: 13 3/8" @ 397' with 400 sx 9 5/8" @ 4458' with 2230 sx 5 1/2" @ 11,986' with 1010 sx					

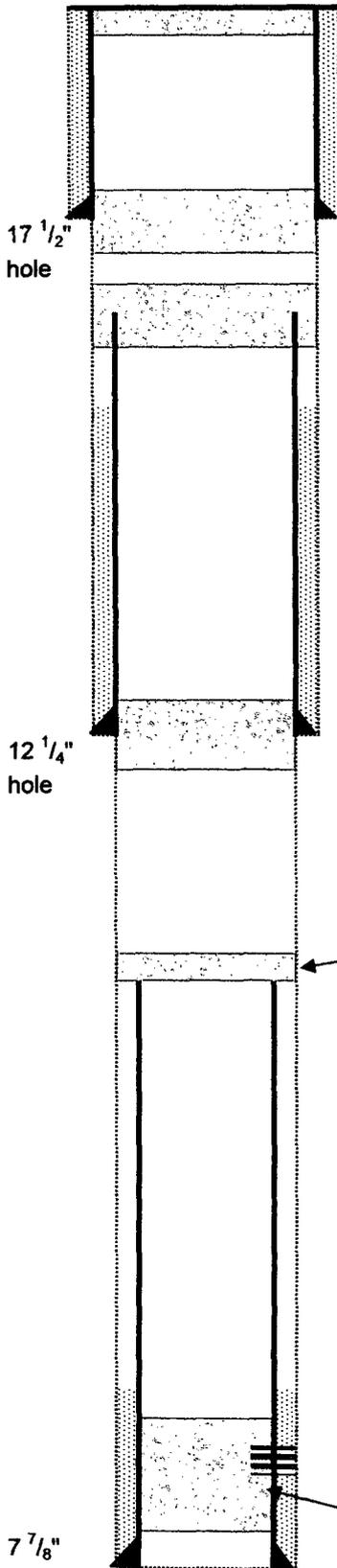
H. C. Kendrick No. 1

1980' FEL & 660' FSL
Unit O, Sec 5, T-12S, R-38E
Lea County, NM

API#: 30-025- 07138

Well Type: Plugged (9/64)
Spud Date: 5/8/1957

GL: 3865' KB:



Cmt plug f/ 30'-surf w/ 10sx

13 3/8" 48# @ 311' w/ 350 sx
TOC: Circulated to Surface

Cmt plug f/ 285'-320' w/ 25 sx

8 5/8" Csg cut off @ 1,219'
Cmt plug f/ 1,190'-1,225' w/ 25 sx

TOC: 1350'; calculated

8 5/8" 24# & 32# @ 4,528' w/ 2,500 sx
Cmt plug f/ 4,483'-4,558' w/ 25 sx

5 1/2" Csg cut off @ 5,025'
Cmt plug f/ 4,925'-5,025' w/ 25 sx

TOC: 11,187' Calc w/20% ex

Perf 11,971'- 84'; squeezed (9/64)

Cmt plug f/ 11,820'-12,002' w/ 25 sx

5 1/2" 17# & 20# @ 12,004' w/ 150 sx

TD: 12,004'
PBTD: 12,002'

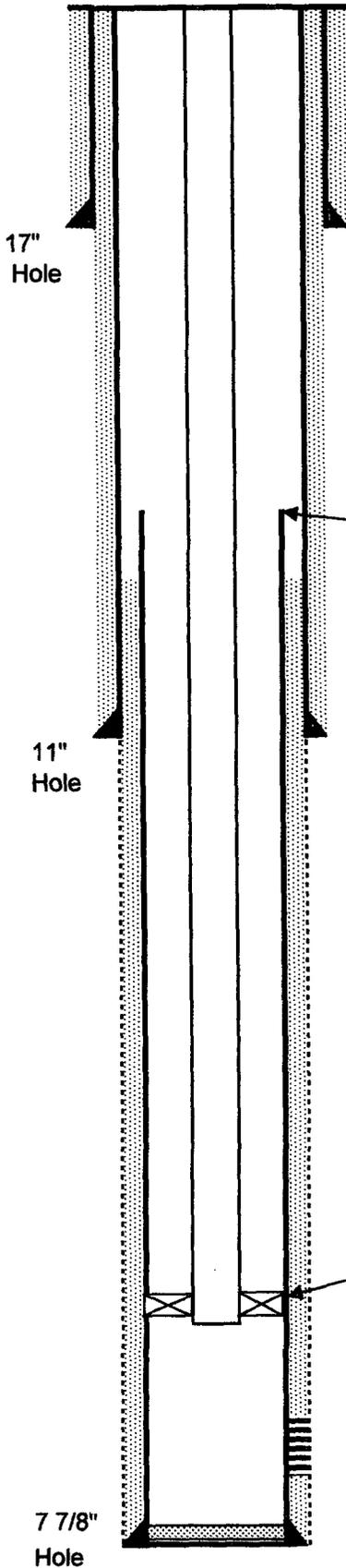
8/9/2005

PRODUCING

Oberholtzer No. 1

GL: 3862' KB: 3873'

660' FNL & 1980' FEL
 Unit B, Sec 8, T-12S, R-38E
 Lea County, NM
 API#: 30-025-07171
 Spud: 8/24/57
 P&A 7/69
 Re-entered 6/11/05
 Well Type: Dev producer



13 ³/₈" 50# @ 325' w/ 425 sx
 TOC: Surface-Circ

Cut off 5 ¹/₂" csg @ 3,052'
 TOC: 3,412' by CBL

8 ⁵/₈" 32# @ 4,470' w/ 2,100 sx
 TOC: Surface-Circ

5 ¹/₂" AS-II Set @ 11,510'

Devonian Perfs:
 Perf 11,974'- 11,994' w/ 6 JSPF

5 ¹/₂" 17/20# @ 12,010' w/ 1,200 sx

Tubing:
 352 jts - 2 ⁷/₈" 6.5# L-80 EUE 8rd 11,502'

Formation Tops		
Woodford	11895	-8022
Devonian	11972	-8099
Oil-water	12053	-8180

TD: 12,010' (-8137')
 PBSD: 12,003' WLM

M. M. Harris No. 1

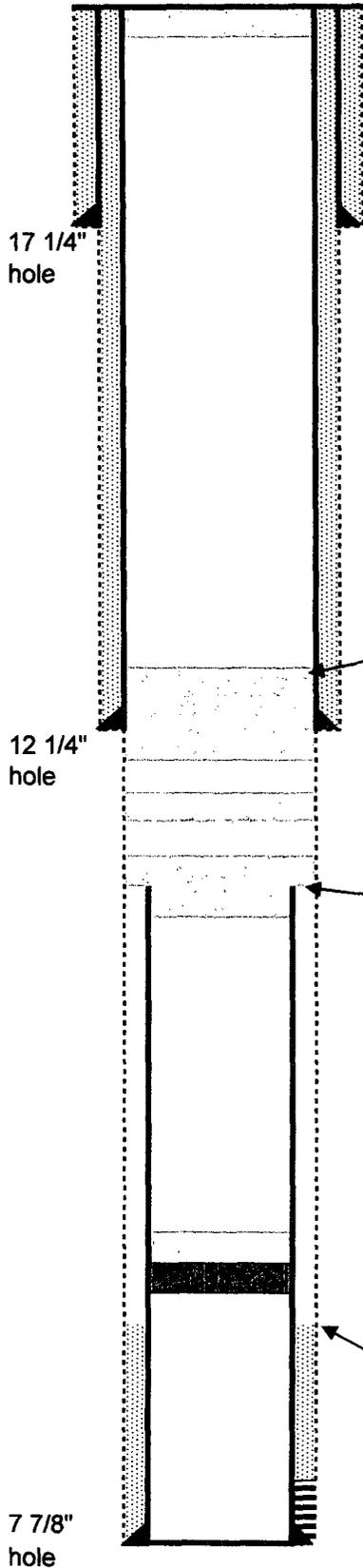
660' FNL & 1980' FWL
C, Sec 8, T-12S, R-38E
Lea County, NM

GL: 3864' KB: 3877'

API#: 30-025- 07167
Spud Date: 4/8/1957
Well Type: Plugged (6/70)

Cmt Plug @ surface w/ 10 sx
& marker

13 3/8" 44.2# @ 372' w/ 400 sx
TOC: Circulated to Surface



32 sx cmt plg f/4460'-4560'

9 5/8" 36# & 40# @ 4510' w/ 2200 sx
TOC: Circulated to Surface

Cmt plug @ 5990' w/ 25 sx

Shot off 5 1/2" csg @ 6475' & pulled (6/70)
spotted 25 sx @ csg stub;

Set CIBP @ 9232' w/ 20' cmt on top

TOC: 9385', TS 6/57

Perf 12,009'-32'
5 1/2" 17# & 20# @ 12,034' w/ 500 sx

TD: 12,034' PBSD: 12,033'

M. M. Harris No. 3

1980' FNL & 660' FWL
E, Sec 8, T-12S, R-38E
Lea County, NM

API#: 30-025- 07169
Spud Date: 7/3/1957
P&A 4/70
Re-entered 12/82

Cmt Plug @ surface w/ 10 sx
& marker

Well Type: Plugged (1/88)

Cmt plug @ 372' w/ 35 sx; (1/88)
13 3/8" 44.2# @ 372' w/ 400 sx
TOC: Circulated to Surface

Cmt plug @ 2400' w/ 35 sx; (1/88)

9 5/8" 32#, 36# & 40# @ 4495' w/ 2200 sx
TOC: Circulated to Surface

Shot off 5 1/2" csg @ 4520' & pulled (1/88)
Covered stub of 5 1/2" csg with 65 sx of cmt from 4560' to 4430'
Cmt plug @ 5100' w/ 25 sx; (1/88)
Shot off 5 1/2" csg @ 5106' & pulled (4/70)
Tied back in w/ original 5 1/2" csg @ 5106'
squeezed w/ 100 sx of cmt form 5200' to 4400'; (12/82)

Cmt plug @ 6400' w/ 25 sx; (1/88)

Set CIBP @ 9400' w/ 25 sx cmt on top; (1/88)

Intent to perf Wolf 9433-87 & 9511-50-No subsequent report filed

TOC: 10,255'; TS 9/57

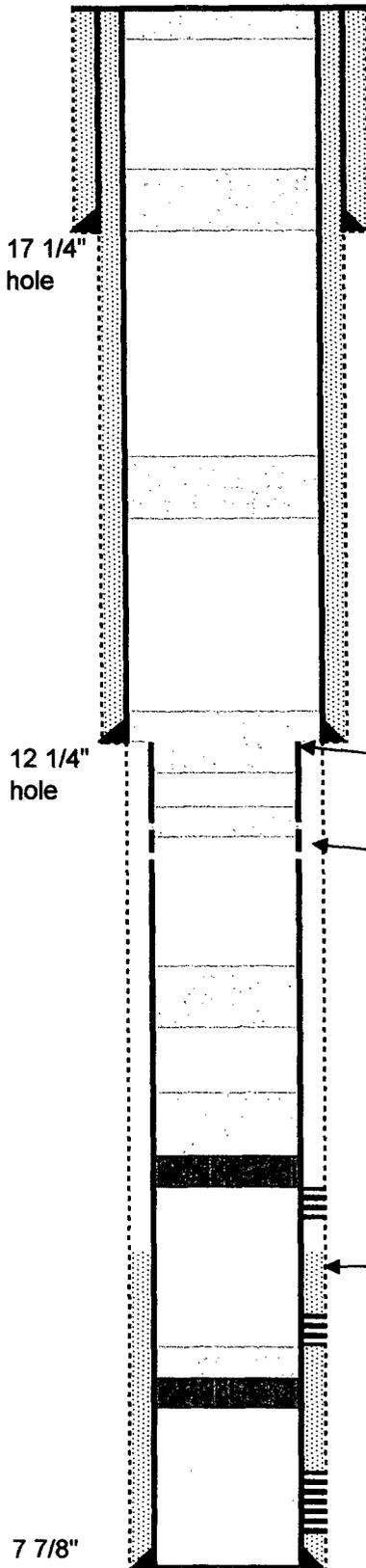
Perf Mississippian 11,330'-60', & 11,370'-410'; (12/82)

Set CIBP @ 11,600' w/ 3 sx cmt on top; (4/70)

Perf 12,006'-22'

5 1/2" 17# & 20# @ 12,024' w/ 500 sx

GL: 3867'



7 7/8" hole

TD: 12,024' PBD: 12,023'

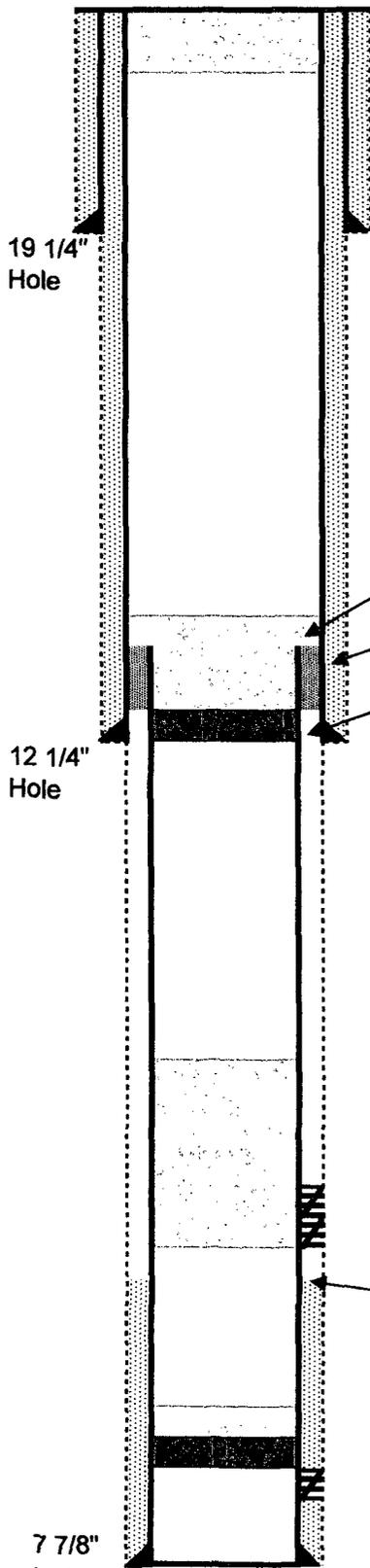
CURRENT

M. M. Harris No. 4

GL: 3861' KB: 3872'

1980' FNL & 1980' FWL
F, Sec 8, T-12S, R-38E
Lea County, NM

API#: 30-025- 07170
Spud Date: 8/11/1957
Well Type: Plugged (7/63)
Platinum re-entry permit approved 7/27/05



Cmt Plug @ surface w/ 19 sx & marker

13 3/8" 44# @ 370' w/ 425 sx
TOC: Surface-Circ

5 1/2" csg pulled @ 4000'. 100 sx cmt plug 4050'-3950'

Found hole in 5 1/2" Csg @ 4071'; isolated w/ 35 sx (50' above & below)- 6/61

Set CIBP @ 4491' w/ 5 sx cmt on top; (6/63)

9 5/8" 32#, 36# & 40# @ 4500' w/ 2200 sx
TOC: Surface-Calc

Cmt plug from 9568' to 8725' w/ 100 sx; (6/63)

Perf Wolfcamp 9428'-42', 9506'-10', & 9562'-68'; squeezed w/ 50 sx (6/63)

TOC: 10,095'; temp survey (10/57)

Set CIBP @ 11,874' Sqz perfs w/ 50 sx & 5 sx cmt on top; (6/63)
Perfs 11,986'-99'

5 1/2" 17# & 20# @ 12,005' w/ 500 sx

TD: 12,006' PBTD: 12,005'

G. Hall No. 2

1980' FSL & 1980' FWL

Sec 8, T-12S, R-38E

Lea County, NM

API#: 30-025- 07175

Well Type: **Plugged (10/62)**

Spud Date: **9/22/1957**

GL: 3865' DF: 3880'

Cmt Plug @ surface w/ 10 sx & marker

13 3/8" 36# @ 376' w/ 400 sx
TOC: Ciculated to Surface

17 1/2" hole

Cut off 5 1/2" csg @ 5125' & pulled (7/63)
Covered stub of 5 1/2" csg with 25 sx of cmt
8 5/8" 24# & 32# @ 5240' w/ 2703 sx
TOC: Ciculated to Surface

11" hole

CI retainers set @ 9560' & 9450'

Perf Wolfcamp 9475', squeezed w/ 45 sx
Perf Wolfcamp 9500'-55', squeezed w/ 100 sx
Perf Wolfcamp 9615'-712', squeezed w/ 100 sx
Perf Wolfcamp 9722', squeezed w/ 25 sx
Perf Wolfcamp 9780', squeezed w/ 150 sx

(6/61)
attempt Wolfcamp
unsuccessful

TOC: 10,397 calc w/20% ex

Model "D" packer set @ 12,000' w/ 10 sx cmt on top; (6/61)

Perf 12,015'-18'

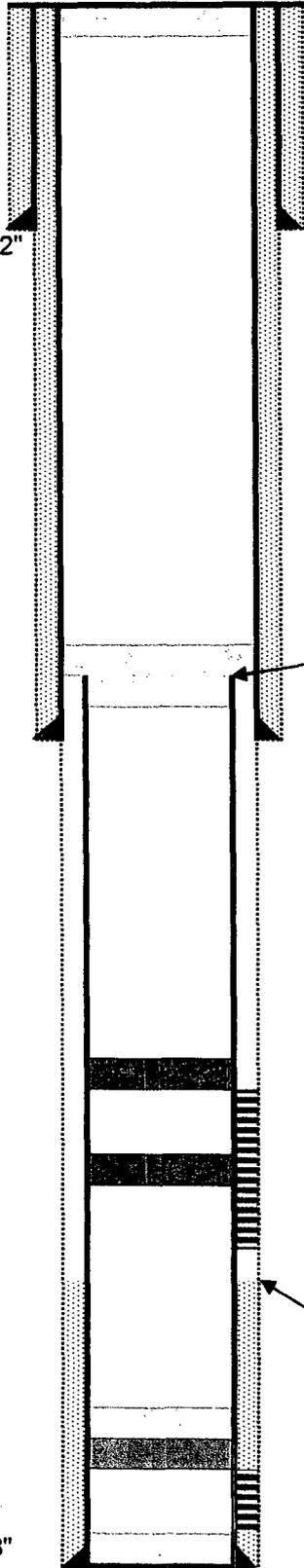
Perf 12,018'-23'; squeezed w/ 45 sx cmt (11/57)

Perf 12,018'-28'; squeezed w/ 160 sx cmt (11/57)

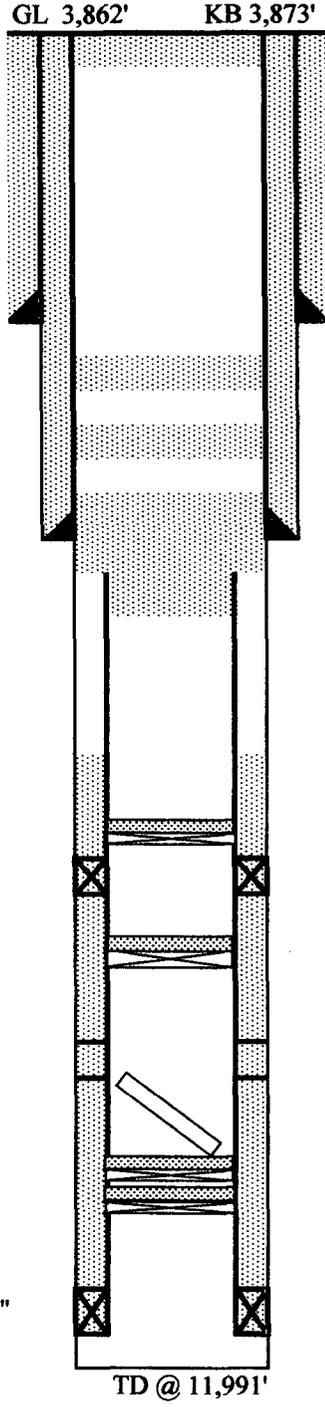
5 1/2" 17# @ 12,031' w/ 300 sx

7 7/8" hole

TD: 12,040' PBTD: 12,022'



Byars #1
660' FNL, 660' FEL, (A) Sec 8
A, Sec 8, T 12S, R 38E
Lee County, NM



15 sx plug f/ surface-30'

Spud: 10-10-81
 Completion: 1-8-82
 Recompletion to Atoka 5-83. SI.
 P&A'd: 9-4-83
 API # 30-025-27493

13 3/8" 48# H-40 @ 397' w/ 400 sxs. Circ 150 sx

35 sx plug f/ 2,368' - 2,250'

35 sx plug f/ 2,821' - 2,700'

8 5/8" 24# & 28# K-55 & S-80 @ 4,458' w/ 2,230 sxs. Circ'd 105 sx to sfc.

50 sx plug @ 4,390'-4,590'

POH w/ 4,523' 5 1/2" casing

20 sx plug f/ 5,925' - 5,825'

TOC @ 7,750' (TS 11/81)

CIBP @ 9,011' - 8,830' w/20 sx
 DVT @ 9,505'

2nd Stage Cmt'd w/ 500 sx 50/50 Poz H
 Set CIBP @ 11,200' w/20' cmt.

Perf'd Atoka w/4 SPF @ 11,263'-275'. Re-perf'd.
 A/3,000 gals. Sw 1 BO & 35 BW. SI. 5-83
 JUNK: Vann Gun system on btm, 11,960'.
 PBD @ 11,960'.
 CR @ 11,979' w/19' cmt.
 CR @ 11,980' w/3 sx on top.
 Sqzd Dev w/50 sx. Lost cmt.
 IP P 80 BO & 18 BW @ 11,986'-991'. GOR 0. 1-19-82
 5 1/2" pkr/shoe 17/23# @ 11,986'. Cmt'd 1st Stg w/ 510 sx. 50/50 Poz H
 OH: 11,986-11,991

Formation Tops		
Woodford	11906	-8033
Devonian	11983	-8110
Oil-water	12053	-8180

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Liberty # 1 SWD, is located 1980' FNL & 1980' FEL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,223' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Billing Information

Julie Figel
Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

August 20 2005

and ending with the issue dated

August 20 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 22nd day of

August 2005

Dora Montz
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
August 20, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Liberty #1 SWD, is located 1980' FNL & 1980' FEL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,223' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application, must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664. #21733

67100868000 67532692
PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

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 Sent To: PO BOX 241
 Street, Ap or PO Bo: Center Point, TX 78010-0241
 City, State:

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Total I: C.B. Markham, Jr. Estate Trust, Donna Edwards, Trustee
 Sent To: 2512 Metzger Road SW
 Street, Ap or PO B: Albuquerque, NM 87405-6336
 City, State:

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 Sent To: 1809 Tennyson
 Street, Ap or PO Box: Arlington, TX 76013
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Total: Bill J. Markham Estate Trust
 Sent To: PO BOX 21346
 Street, Ap or PO: Mesa, AZ 85277-1346
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Total: Clarence Richard Markham & Joyce Stanley, Trustees of the Clarence Richard Markham Family Trust
 Sent To: 3110 38th Street
 Street, Ap or PO: Lubbock, TX 79413
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Total: Albert David White, Jr.
 Sent To: 2402 Sweetwater Country Club Drive
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 City, State

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 City, Sta.

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Total P
Sent To Wytex Oil Company
405 Ross Ave
 Street, A or PO B **Gillette, WY 82716**
 City, Sta.

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Total P **Bud & Mary Lou Flocchini**

Sent To **Family Partnership**

Street, Apt. or PO Box **PO BOX 26158**

City, State **San Jose, CA 95159**

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Total P **Harle, Inc.**

Sent To **22230 SW Taylor's Dr**

Street, Apt. or PO Box **Tualatin, OR 97062**

City, State

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Total P **Robert Eckels Family Trust**

Sent To **PO BOX 30**

Street, Apt. or PO Box **Cedaredge, CO 81413**

City, State

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Total **Jan Cone Bowerman**

Sent To **1809 Tennyson**

Street, Apt. or PO Box **Arlington, TX 76013**

City, State

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Total P **Ronald C. Agel**

Sent To **105 Countryside Rd**

Street, Apt. or PO Box **Newton, MA 02159**

City, State

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Total Pos **Richard L. Vandengergh**

Sent To **17777 S Harrison**

Street, Apt. or PO Box **Ste P-300**

City, State **Denver, CO 80210**

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Total P **Louis A Oswald, III**

Sent To **5877 W Asbury Place**

Street, A or PO Box **Lakewood, CO 80227**

City, State

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Total **Christa L Leavell, for Michelle C. Leavell**

Sent To **PO BOX 470**

Street, A or PO Box **Robinson, IL 62454**

City, State

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Total **Lynn M Baalman**

Sent To **4650 N Flintwood Rd**

Street, A or PO **Parker, CO 80134**

City, S

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Total P **William M. Heiss, Profit Sharing**

Sent To **Plan**

Street, A or PO Box **PO BOX 2954**

City, State **Casper, WY 82602**

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Total **Christa L Leavell**

Sent To **PO BOX 470**

Street, A or PO Box **Robinson, IL 62454**

City, State

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Total **Jonathan S Roderick and Carol**

Sent To **6154 West 83rd Way**

Street, A or PO **Arvada, CO 80003**

City, S

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Total
Loe Rene Renz
 Sent To: P.O. Box 703222
 Street, or PO Box: Dallas, TX 75370
 City, State:

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Total For
Vernon Alton Harris & Laurene F. Harris
 Sent To: 16 Canyon Oak Drive
 Street, Apt. or PO Box: San Rafael, CA 94903
 City, State:

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Total
George D. Jones
 Sent To: 11882 W 27th Drive
 Street, or PO Box: Lakewood, CO 80215
 City, State:

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Total | **Steven C. Jones**
 Sent To: 6313 Snowhighs Ct.
 Street, or PO Box: El Paso, TX 79912
 City, State:

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 Sent To: **Flodel Harris Gaspard**
 c/o Camile Gaspard
 Street, or PO Box: Rt. 72222
 City, State: Blanks, LA 70717

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Total
 Sent To: **Margaret Jone Devries**
 5305 S Martin Street
 Street, or PO Box: Spokane, WA 99223
 City, State:

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Tot
Mae Jeanne Gilbert Perry
 Sent
Rt 1, Box 38
 Street or PO
Clarmont, IA 52135
 City,

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Tot
Kinsolving & Kinsolving
 Sent
P.O. Box 325
 Street or PO
Tatum, NM 88267
 City,

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Tot
Margaret A. Jones, Conservator
 Sent
of George D. Jones
 Street or PO
965 Everett
 City,
Lakewood, CO 80215

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Total
 Sent To
RJR Resources
 Street or PO
550 West Texas, Suite 500
 City, S
Midland, Texas 79701

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Total P **Richard Perry**

Sent To **201 W Eva**
 Street, Apt. or PO Box
Hobbs, NM 88242-9466
 City, State

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Total Pos **Citadel Oil & Gas Corporation**

Sent To **PO BOX 3052**
 Street, Apt. or PO Box
Denver, CO 80201
 City, State

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Total F **New Mexico Oil Conservation**

Sent To **Division**
 Street, Apt. or PO Box
1625 N. French Drive
Hobbs, NM 88240
 City, State

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Pt **Roderick Allen Markham**

Sent To **1500 Broadway, Ste1212**
 Street, Apt. or PO Box
Lubbock, TX 79413
 City, State

PS Form 3800, June 2002 See Reverse for Instructions



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 20, 2005

James R. Cone, Jr.
PO Box 10217
Lubbock, TX 79408

RE: Platinum's Application for Salt Water Disposal
Liberty #1 SWD API No. 30-025-07172
Unit G, Section 8, Township 12 South, Range 38 East, NMPM, Lea County, NM
Injection into the Devonian open hole 12,223 to 12,800

Dear Mr. Cone:

The Division in Santa Fe received your letter September 13, 2005, requesting more time to evaluate this application. In correspondence with Platinum, they have stated that you were sent additional information that you had requested.

Your request for more time for evaluation is hereby granted. Please inform Platinum and the Division in writing if you intend to object to this application by October 1, 2005. Otherwise, the Division will proceed to evaluate this application administratively.

Regards,

A handwritten signature in black ink, appearing to read "William V. Jones".

William V. Jones PE
Engineer for the Division

Copied to:

Oil Conservation Division - Hobbs district office

Julie Figel, Platinum Exploration, Inc, 550 W. Texas, Suite 500, Midland, TX 79701

JAMES R. CONE, JR.
P. O. BOX 10217
LUBBOCK, TEXAS 79408

OFFICE PHONE: 763-8211

2005 SEP 13 PM 12 34

September 9, 2005

Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Sec.8-12S-R38E Lea County, New Mexico
Platinum Exploration Liberty #1 Well
Request for approval

To whom it may concern:

As an offset mineral owner, I received a notice (copy enclosed), September 7, 2005 from Platinum stating that they are seeking approval from the OCD for the above referenced water disposal well. I was notified that I have fifteen days to respond to the OCD if I want to protest. I have called Julie Figel of Platinum requesting additional information on this specific well. She is supposed to send me a packet of information, but I do not feel that fifteen days is enough time for me to make a proper evaluation and respond.

Therefore, I would like to request that you extend the time I have to respond so that I will be able to receive, evaluate and respond to the relevant information. Will you please notify me of your decision. Thank you for your help in this matter.

Sincerely,



James Raymond Cone, Jr.

enc

PLATINUM EXPLORATION INC.
550 WEST TEXAS AVENUE, SUITE 500
MIDLAND, TEXAS 79701
OFFICE (432) 687-1664 • FAX (432) 687-2853

September 7, 2005

James Raymond Cone, Jr. Trust
5410 20th St
Lubbock, TX 79407

RE: C108 Notification for Liberty # 1 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Liberty # 1 SWD, is located 1980' FNL & 1980' FEL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,223' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,



Julie Figel
Agent
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701