<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: (0/3/13

Phone:

State of New Mexico Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

MMOCD ARTESIA

OCT 0 3 2013 Submet 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 **Release Notification and Corrective Action**

					OPE	ERATOR			Initial Report X Final Report		
Name of Company BOPCO, LP						Contact Tony Savoie					
Address 522 W. Mermod, Suite 704, Carlsbad, NM 88220						Telephone No. (432)556-8730					
Facility Name Indian Flats Bass Federal #1 Tank Battery						Facility Type E&P					
[C. f. o O Federal Missers Missers O						- · ·		7.	NT 4.D	1 1/20 015 24069	
Surface Owner Federal Mineral Owner						Federal		Lea	se No. AP	I #30-015-24968	
LOCATION OF RELEASE											
Unit Letter	Section 35	Township	Range 28E	Feet from the	Nortl	h/South Line	Feet from the	East/West Li			
J	33	21S	200						Eddy		
						_					
			Latit	ude 32.433905°	North	1	Longitude 10	4 055425° W	est		
NATURE OF RELEASE											
Type of Release Crude Oil						Volume of Release 15 bbls		Volum	Volume Recovered 5 bbls		
**									·		
Source of Release An salt water transfer pump						Date and Hour of Occurrence		ì	Date and Hour of Discovery		
Was Immediate Notice Given?						6/21/12 1:0 If YES, To	6/21/	6/21/12 1:00 p.m.			
Yes No X Not Required						IT LES, TO WHOM:					
By Whom? Tony Savoie						Date and Hour					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Yes X No											
If a Watercourse was Impacted, Describe Fully.*										N	
Describe Cau	se of Proble	em and Reme	dial Actio	n Taken:* Crews	were i	nstalling a new	heater treater at	the location w	hen a 3" line	coming from the flow	
Describe Cause of Problem and Remedial Action Taken:* Crews were installing a new heater treater at the location when a 3" line coming from the flow line header to the tanks broke. A vacuum truck was on-site removing oil from the separators and was used to recover the spilled fluid.											
Describe Area Affected and Cleanup Action Taken.* The released fluid affected an approximately 1,500 sq. ft. inside the tank battery earthen											
containment.	Following	initial respon	se activition	es, the release wa	as reme	ediated as per	NMOCD recomi	mended guidel	ines. Please	reference the attached	
				e Request for rem							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state,	or local law	s and/or regu	ations.								
(2)							OIL CONS	<u>ERVATIO</u>	N DIVIS	<u>iON</u>	
Signature: Oil Signature								, [
						Approved by District Supervisor:					
Printed Name:	(ont 21	Lucie	·		i Infin					
Title:						Approval Date: 8/14/14 Expiration Date: NA					
C amount A did.							77	Λ		-	
E-mail Address:						Conditions of Approval:					

time