District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazza Road, Aztes NM 8741

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Norification and Corrective Action		
	OPERATOR	☐ Initial Report ☐ Final Report
Name of Company: Energen Resources Corp.	Contact: Andrew Cobb	
Address: 3300 North A St. Bldg. 4. Ste. 100, Midland 79705	Telephone No. 432-687-1155	
Facility Name: West Lovington Strawn Unit #11	#11 Facility Type: Oil and Gas Production Facility	
Surface Owner: Dan Field Mineral Owner: Energen Resources API No. 30-025-32852		
LOCATION OF RELEASE		
Unit Letter   Section   Township   Range   Feet from the   No   No   No   No   No   No   No   N	rth/South Line Feet from the Eas 2090 E	st/West Line   County   Lea
Latitude32-58-44.00 Longitude 103-24-50.00		
NATURE OF RELEASE		
Type of Release: Produced Water Source of Release: SWD Transfer Pump	Volume of Release: 30 barrels  Date and Hour of Occurrence	Volume Recovered: 15 barrels  Date and Hour of Discovery
Source of Release: SwD Transfer Pump	11-10-09 @ unknown	11-10-09 @ 10:30 am
Was Immediate Notice Given?  ☐ Yes ☐ No ☒ Not Required If YES, To Whom?		
By Whom?	Date and Hour	
Was a Watercourse Reached?  ☐ Yes ☒ No	If YES; Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
A 1/4" stainless steel plug failed on a salt water disposal pump at this facility. The pump was located within the spill containment walls of the battery but a volume of approximately 30 barrels was spilled outside the containment.		
Describe Area Affected and Cleanup Action Taken.*  The chloride area outside the battery containment was dug out and will be replaced with soil purchased from the surface owner.		
Remediation activities conducted at the WLSU #11 release site met the objectives set forth by the NMOCD. Approximately 5.920 yds of impacted material		
was excavated from the release site and hauled to NMOCD approved disposal facilities. A one-foot clay liner was placed atop soils exhibiting concentrations of BTEX, TPH and/or chloride above NMOCD regulatory standards. Please reference the <i>Remediation Summary and Risk-Based Site Closure Request</i> , dated January 2015, for details of remediation activities and the results of confirmation soil samples.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Constitution of the state of th	OIL CONSERVATION DIVISION	
Signature: Signature: 183		
Printed Name: Andrew Cobb	Approved by Environmental Specialist:	
Title: Sr. Safety& Environmental Specialist	Approval Date: 2-17-15	Expiration Date:
E-mail Address: andy.cobb@energen.com	Conditions of Approval:	Attached
Date: 2 17-15 Phone: 432-686-3599 Attach Additional Sheets If Necessary		IRP-2482