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[2	-	ICATION I [A]	_	Check Those Which App or Overriding Royalty Inte		- Basin MAnce ot Apply 97232
		[B] X (	Offset Operators, Le	easeholders or Surface Ow	vner	
		[C]	Application is One	e Which Requires Publish	ed Legal Notice	
		[D]		or Concurrent Approval by agement - Commissioner of Public Land		
		[E]	For all of the abov	e, Proof of Notification or	• Publication is A	Attached, and/or,
		[F]	Waivers are Attac	hed		

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

J. Scott Hall Montgomery & Andrews, P.A.	7. Swar	UG11 Attorney	2/11/15
Print of Type Name	Signature	Title	Date
		shall@montand.com	

e-mail Address

J.

MONTGOMERY & ANDREWS

J. Scott Hall

Office: (505) 982-3873 Email: shall@montand.com//ED ()() Reply To: Santa Fe Office/L) ()() www.montand.com

2015 FEB 12 A 10:55

### February 12, 2015

Hand Delivered

Mr. David Catanach, Director New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Energen Resources Corporation Request for Administrative Approval Non-Standard Oil Spacing Unit and Unorthodox Well Location Basin-Mancos Gas Pool (97565)

> Chaco 23-08-3 Well No. 2-H (Horizontal) API No. 30-045- (pending) S/2 N/2 Section 3, T23N, R8W (Project Area) 2119' FNL and 213' FEL (H), Section 3 (Surface) 2260' FNL and 380' FWL (E), Section 3 (Bottom Hole) Completed Interval: 2260' FNL and 700' FEL (entry point) to 2260' FNL and 380' FWL, Section 3 T23N, R8W, NMPM San Juan County, New Mexico

Dear Mr. Catanach:

On behalf of Energen Resources Corporation ("Energen") and pursuant to Division Rules 19.15.15.11.B(2) (a) and (b), 19.15.15.13 and the applicable rules governing the acreage and well location requirements for the Basin-Mancos Gas Pool (97232; Order No. R-12984), we request administrative approval for a 160 acre ± non-standard oil spacing and proration unit and horizontal drilling project area comprised of S/2 N/2 of Section 3, Township 23 North, Range 8 West, NMPM for the Chaco 23-08-3 No. 2-H well to be drilled at the surface and bottom hole locations indicated above.

325 Paseo de Peralta Santa Fe, New Mexico 87501

T: 505.982.3873 F: 505.982.4289

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Energen seeks an exception from the applicable acreage dedication and well location rules for the following reasons: Order No. R-12984 established special pool rules for the Basin-Mancos Pool as a gas pool with 320 acre spacing units and well location setbacks of 660'. The special pool rules also provide that oil wells located within two miles of certain Gallup oil pools or associated pools identified in Order No. R 12984 are to be drilled and spaced in accordance with the rules applicable to those pools. The spacing unit proposed in this case is located adjacent to the Nageezi - Gallup Oil Pool (47540) and the well is expected to produce oil from a correlative stratum. The current rules for that pool reflect statewide rules and provide that wells shall be located no closer than 330' to the boundary of a unit, with 40-acre units dedicated to the wells. However, this pool is not among the pools specified in Order No. R-12984 and therefore, the rules for the pool may not be extended to the proposed spacing unit and well location. Operator experience has established that oil wells located in accordance with the setbacks for gas wells won't efficiently recover all the reserves in the unit and for all these reasons, this application for exception is made necessary.

In this case the well's Completed Interval will be no closer than 380' to the outer boundaries of the S/2 N/2 unit and will be located entirely within the Producing Area for the Project Area that would be established with 330' setbacks. The well otherwise complies with statewide locational rules applicable to oil wells. The non-standard spacing unit and well location are also consistent with the established development pattern for horizontal and vertical Mancos oil wells in the area. The C-102 plat showing the S/2 N/2 Project Area and the proposed location for the Chaco 23-08 3 Well No. 2-H is attached as Exhibit A.

In accordance with Division Rules 19.15.4.12 A(2) and (3) notification is being provided to those offset interest owners or operators in adjoining spacing units reflected on Exhibit B. Energen Resources Corporation owns and operates the adjoining unit in the N/2 N/2 of Section 3 under a single federal lease (NMNM-018463). The Bureau of Land Management is being notified of this application, but no further notification is indicated under the Division's rules.

The Division's Administrative Application Checklist is enclosed.

Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

Very truly yours, T. Swarfa G J. Scott Hall

JSH:lb

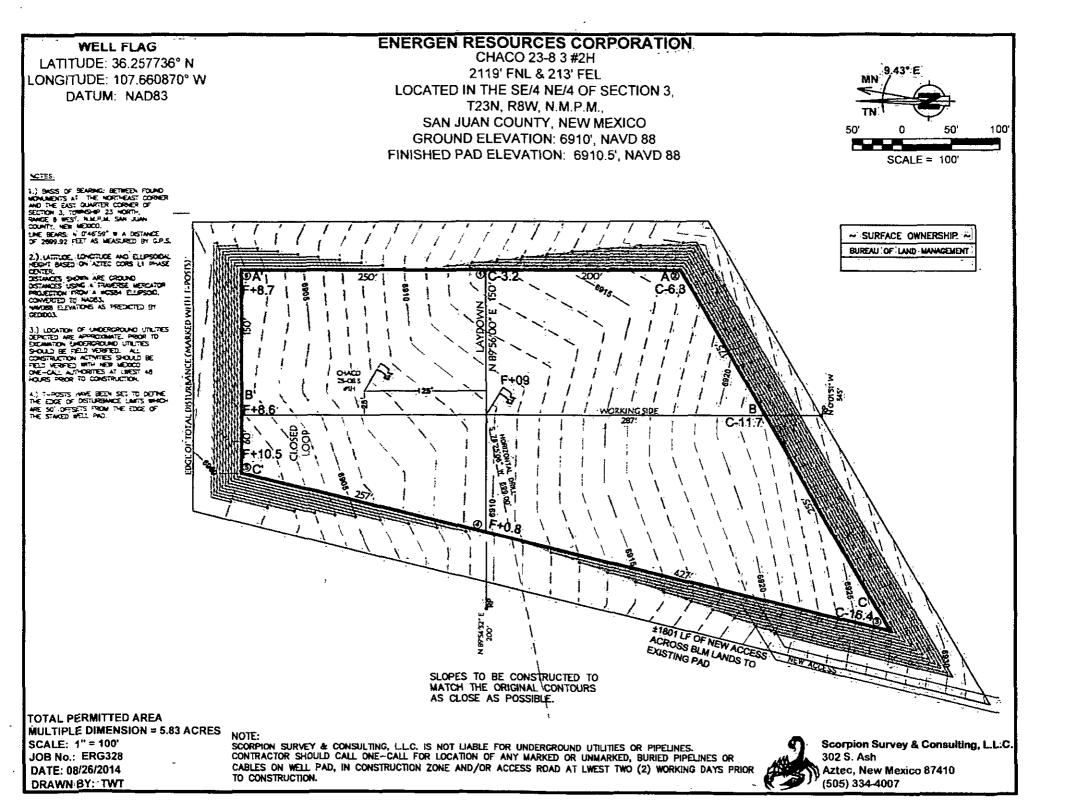
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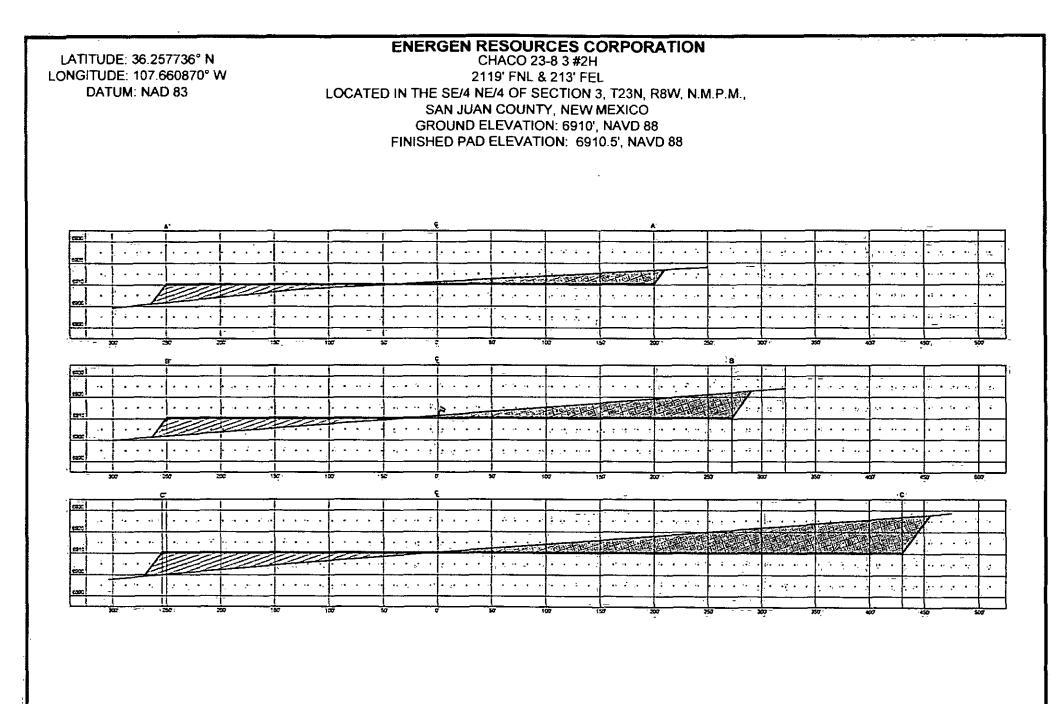
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Enclosures

cc: Bryan Lewis, Energen Resources Corporation

DISTRICT I Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, N.M. 88240 Revised August 1, 2011 Energy, Minerals & Natural Resources Department Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phona: (575) 748-1283 Par: (675) 748-9720 Submit one copy to appropriate District Office OIL CONSERVATION DIVISION DISTRICT III 1000 Elo Branos Rd., Artec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 475-3460 Fax: (505) 475-3463 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>4</sup> API Number <sup>#</sup>Pool Code Pool Name 97232 BASIN MANCOS GAS Well Number <sup>4</sup>Property Code <sup>6</sup>Property Name 2H CHACO 23-08-3 OGRID No. Elevation •Operator Name ENERGEN RESOURCES CORPORATION 6910.5' 162928 <sup>10</sup> Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the WEST/West line County Range Н 3 23N 2119 NORTH 213' EAST SAN JUAN 8W <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the WEST/West line County Range 2260' WEST Ε NORTH 380' SAN JUAN 3 23N 8W Dedicated Acres PROJECT AREA <sup>19</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>18</sup> Order No. 323.20 ACRES 5/2 N/2, LOTS 1-4 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 18 17 OPERATOR CERTIFICATION WELL FLAG BOTTOM HOLE ENTRY POINT LAT. 36.257364" N (NAD83) LONG. 107.676793" W (NAD83) LAT. 36.257736' N (NAD83) LAT. 36.257350' N (NAD83) LONG. 107.663191' W (NAD83) I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest LONG. 107.660870 W (NAD83) LAT. 36.257723" N (NAD27) LONG, 107.660259" W (NAD27) LAT. 36.257337" N (NAD27) LAT. 36.257351" N (NAD27) or unleased mineral interest in the land including the LONG. 107.676182' W (NAD27) LONG. 107.662580' W (NAD27) proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owne of such a mineral or working interest, or to a voluntary poling agreement or a compulsory pooling order heretofore entered by the division. 5307.44' (M) N 89\*56'00" W 5303.10' (R) <u>24</u> 23 N pna Sto 89'57 26/15 Signature 2 BEARINGS 3 Stott Anna E Ξ ≥ 2699.92' N 0'48' W £ S 78 25 06 ۍ ۵۵ କ୍ଷ 5321.92 Ь +699.00 N 0'48' 74' astolls@enercon 0.46 92, HORIZONTAL DRILL BASIS E-mail Address 89'55'45" 4011.83 320. I BH 7 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this ₹ З plat was plotted from field notes of actual surveys mad 10'45" 4 1'11' W by me or under my supervision, and that the same is true and correct to the best of my belief. ≥ N 0.59 11" 2650.74 (M) z ž€ 5 JULY 31, 2014 z N 0.48' 2653.54 Date of Survey Signature and Seal of Professional Surveyor: GANIA BUS So N 89'34'17" N 89'39'38" W NEW NE W 2635.31' (M) 2645.26 (M) íc<sub>o</sub> N 89'36' W 5272.08' (R) ALL CORNERS FND 2½ BC GL0 1947 REGISTERED δ 1020 <del>ل</del>ا چ PROFESSIONAL LAND DAVID RUSSEL Certificate Number 10201

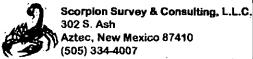




VERT. SCALE: 1" = 45' HORZ\_SCALE: 1" = 90' JOB №.: ERG328 DATE: 01/20/2014

THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

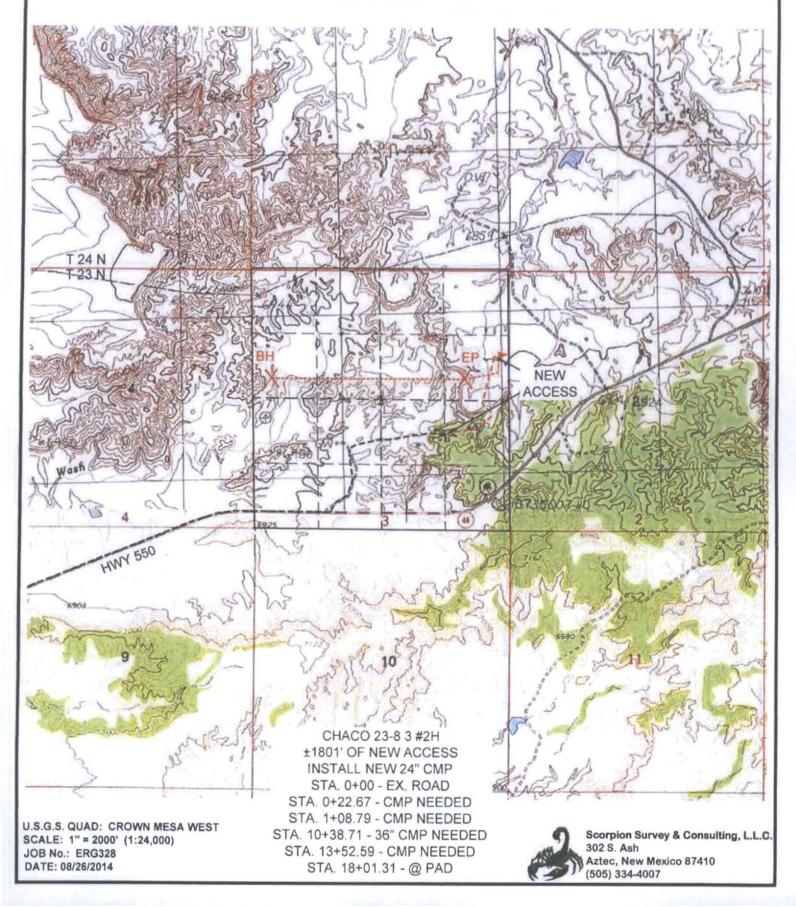
FILL EUT



LATITUDE: 36.257736° N LONGITUDE: 107.660870° W DATUM: NAD 83

### **ENERGEN RESOURCES CORPORATION**

CHACO 23-8 3 #2H 2119' FNL & 213' FEL LOCATED IN THE SE/4 NE/4 OF SECTION 3, T23N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6910', NAVD 88 ±1801' OF NEW ACCESS ACROSS BLM LANDS



## **ENERGEN RESOURCES CORPORATION**

CHACO 23-8 3 #2H 2119' FNL & 213' FEL LOCATED IN THE SE/4 NE/4 OF SECTION 3, T23N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

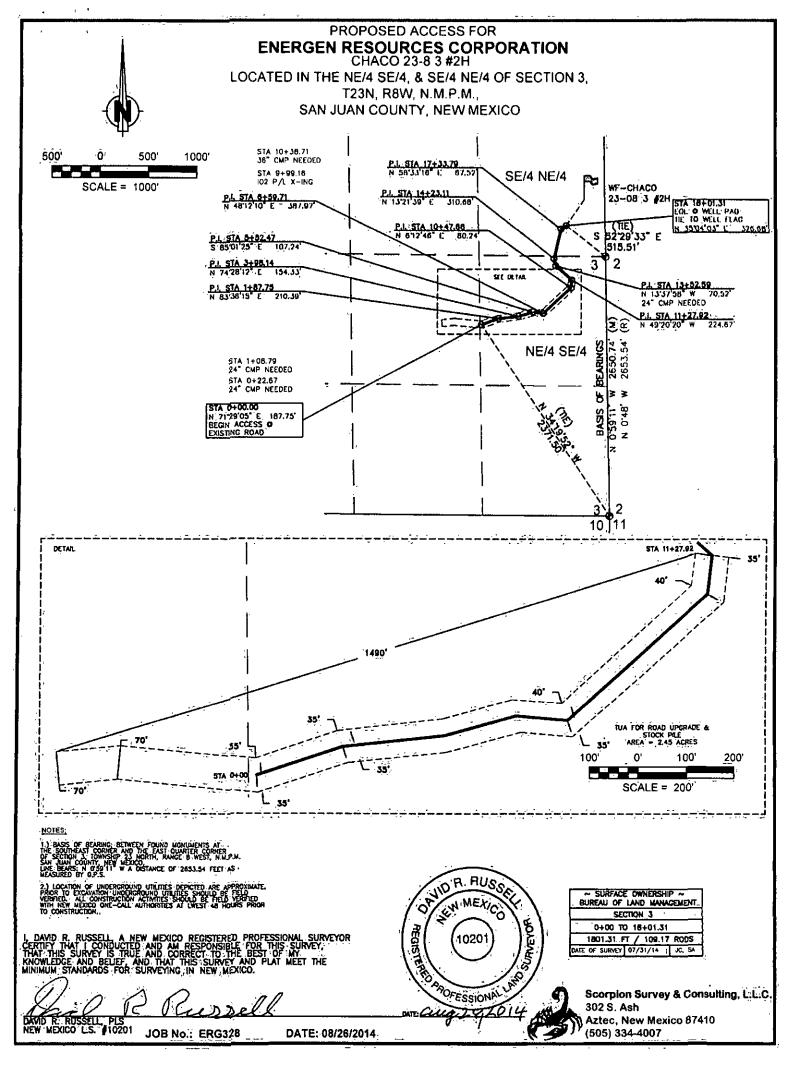
# DIRECTIONS

- 1) FROM THE INTERSECTION OF HWY 64 & HWY 550 IN BLOOMFIELD, GO SOUTH ON HWY 550, 41.0 MILES TO M.P. 110.6.
- 2) TURN LEFT AND GO 0.7 MILES TO WHERE ACCESS IS STAKED.

WELL FLAG LOCATED AT LAT. 36.257736° N, LONG.107.660870° W (NAD 83).

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#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

Re: **Energen Resources Corporation Request for Administrative Approval** Non-Standard Oil Spacing Unit and Unorthodox Well Location Basin-Mancos Gas Pool (97565)

Chaco 23-08-3 Well No. 2-H (Horizontal) API No. 30-045- (pending) S/2 N/2 Section 3, T23N, R8W (Project Area) 2119' FNL and 213' FEL (H), Section 3 (Surface) 2260' FNL and 380' FWL (E), Section 3 (Bottom Hole) Completed Interval: 2260' FNL and 700' FEL (entry point) to 2260' FNL and 380' FWL, Section 3 T23N, R8W, NMPM San Juan County, New Mexico

#### AFFIDAVIT

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

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J. SCOTT HALL, attorney and authorized representative of Energen Resources Corporation,

the Applicant herein, being first duly sworn, upon oath, states that he sent copies of this Application to

the parties as specified on the attached Exhibit B.

1. Juan yay

SUBSCRIBED AND S	WORN to before me this <u>17</u> day	of February, 2015.
	OFFICIAL SEAL	
	Loretta Baca	
	STATE OF NEW MEXICO	Bukting Dukting
My Commission Expires		iry Public
/	-11-19 /	

**Notice List** 

S. 1. 1. 1

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Chaco 23-08-3 Well No. 2-H

Encana Oil & Gas (USA) Inc. 6584 E. Main Street Farmington, NM 87401

Dugan Production Company 709 East Murray Drive Farmington, NM 87401

WPX Energy Production LLC 4400 One Williams Center Tulsa, OK 74172-0144

Bureau of Land Management 6251 College Boulevard Farmington, NM 87402

EXHIBIT B

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