

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

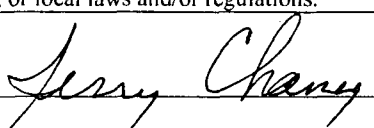
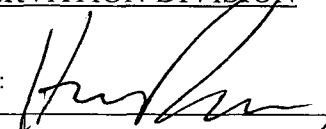
☐ Initial Report ☒ Final Report

Name of Company: Devon Energy	Contact: Merle Lewis	
Address: P. O. Box 250 Artesia, NM 88211	Telephone No.: 575-748-6304	
Facility Name: Strawberry 7 Federal #2	Facility Type: Oil Well	
Surface Owner	Mineral Owner	Lease No. API #30-015-32375 2RP-1152

LOCATION OF RELEASE

Unit Letter B	Section 7	Township 19S	Range 31E	Feet from the 1300	North/South Line North	Feet from the 1750	East/West Line East	County Eddy
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NATURE OF RELEASE

Type of Release: Oil	Volume of Release – 30 bbls	Volume Recovered 26 bbls
Source of Release Test Heater Vent Valve Malfunctioned	Date and Hour of Occurrence 5/11/12, 7:30AM	Date and Hour of Discovery 5/11/12, 7:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM / Terry Gregston & OCD / Mike Bratcher	
By Whom? Merle Lewis	Date and Hour 5/11/2012 9	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* A test heater vent malfunctioned causing the heater to bypass gas to the oil stock tank and the tank released oil out of the thief hatch. The pressure blew out the gasket on the waterleg and sprayed oil on the heater and the surrounding area. A total of 30 barrels of oil was also released inside the bermed area of the tank battery. A vacuum truck was immediately called to the location and recovered 26 barrels of standing fluid.		
Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted for the correction of this release. The impacted area from this release was excavated to a depth of 4-feet deep, analytical testing was completed. The excavation was backfilled to grade using new material, contoured to match the surrounding location and seeded with the recommended seed mixture for area.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jerry Chaney	Approved by District Supervisor: 	
Title: Assistant Production Forman	Approval Date: 12/23/14	Expiration Date: NA
Date: 12/4/2012 Phone:	Conditions of Approval: Final	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-1152