District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

7.

THE REAL PROPERTY.

Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance

Form C-141

Revised October 10, 2003

with Rule 116 on back

2RP-573

	0 S. St. Francis Dr., Santa Fe, NM 87505					side of form			
1	Santa Fe, NM 87303								
Release Notification and Corrective Action									
			OPERA'		Init	ial Report	\boxtimes	Final Repo	
	Name of Company COG Operating LLC			bert McNeill					
	Address 600 W. Illinois Ave, Midland, Texas 79701			No. (432) 685-4					
ļ	Facility Name McIntyre DK Fed (Northwest Central)		Facility Type Tank Battery						
	Surface Owner: Federal Mineral			Lease	No. (API#)	NMNN	v1-86025		
		20-01-250-							
r			N OF REI						
	Unit Letter Section Township Range Feet from the N 17 17S 30E	Nort	h/South Line	Feet from the	East/West Line	County	Eddy		
Latitude 32 49.804° N Longitude 103 59.782° W									
NATURE OF RELEASE									
ļ	Type of Release: Oil	·	Volume of	Recovered 20 bbls					
ıt	Source of Release: Oil Tank	****	Date and Hour of Occurrence			Date and Hour of Discovery			
			12/15/2010 12/15/2010 8:00am						
Was Immediate Notice Given? If YES, To Whom?									
☐ Yes ☒ No ☒ Not Required									
-	By Whom? Was a Watercourse Reached?	Date and Hour If YES, Volume Impacting the Watercourse.							
Was a watercourse reaction: ☐ Yes ☒ No			N/A						
If a Watercourse was Impacted, Describe Fully.*									
	N/A								
ŀ									
Describe Cause of Problem and Remedial Action Taken.*									
Describe Gause of Froblem and Keniediai Action Taken.									
	The equalizer line was plugged causing the oil tank to overflow. The plugged equalizer line has been cleaned out.								
Describe Area Affected and Cleanup Action Taken.*									
Describe Area Africated and Cleanup Action Taxen.									
Initially 23bbls of oil was released from the oil tank and COG was able to recover 20bbls with a vacuum truck. The oil traveled south on the pad location									
	3' x 100', and then off the pad roughly 30' towards a prior spill location. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech								
	prepared closure report and submitted to NMOCD for review.								
L									
	I hereby certify that the information given above is true and completely desired to report and (or file portion								
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
	should their operations have failed to adequately investigate and re-	emediat	e contaminatio	n that pose a threa	at to ground water	, surface wat	er, hum	an health	
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal. state, or local laws and/or regulations.									
			OIL CONSERVATION DIVISION						
_	Signature:			1/					
,	Printed Name: the Tayarez (Many) he Cal		Approved by District Supervisor:						
	Printed Name: Ike Tavarez (Light for Cas)		1 / WW						
	Title: Project Manager		Approval Date:	3/13//5	Expiration [Date: //	1//4) -	
_				10/0	1	Ţ.	10		
_	E-mail Address: Ike.Tavarez@TetraTech.com	(Conditions of A	Approval:	_ //	Attached	П		
	Date: 5-19-19 Phone: (432) 682-4559		I	-Ja	/ Kitachea	_			
1	Date: 5 -/9 - // Phone: (432) 682-4559	ŀ		J	/juc	1			