

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

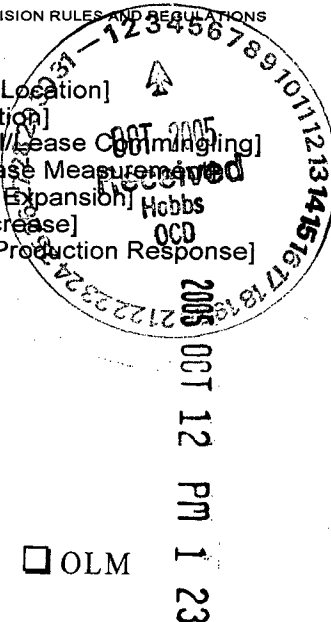
- Engineering Bureau -

## ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

### Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Alva Franco  
 Print or Type Name

Alva Franco  
 Signature

Regulatory Specialist  
 Title

9/29/05  
 Date

District I  
25 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Amended  
Form C-107A  
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☒ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

ConocoPhillips Company

4001 Penbrook St. Odessa, TX 79762

Operator

Address

Britt B

20

4001 Penbrook St. L-10-20s-37e

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 217817 Property Code 02999 API No. 30-025-20299 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Monument Paddock oil	Weir Blinebry oil	Monument Tubb oil
Pool Code	47080 ✓	63780 ✓	47090 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5170' - 5220'	5688' - 5892'	6345' - 6462'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1150	500	500
Oil Gravity or Gas BTU (Degree API or Gas BTU)	39	40	39
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 08/31/2005 Rates: 12/63/2	Date: 08/31/2005 Rates: 2/5/2	Date: 08/31/2005 Rates: 0/1/0
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 86 % Gas 20 %	Oil 14 % Gas 1 %	Oil 0 % Gas 1 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Specialist DATE 09/29/2005

TYPE OR PRINT NAME Alva Franco TELEPHONE NO. ( ) (432)368-1665

E-MAIL ADDRESS alva.franco@conocophillips.com

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

     Single Well  
X Establish Pre-Approved Pools  
EXISTING WELLBORE  
X Yes      No

## APPLICATION FOR DOWNHOLE COMMINGLING

Address

Lea

County

OGRID No. 217817	Property Code 02999	API No. 30-025-20299	Lease Type: X Federal	State	Fee
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DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	W. Eir Drinkard		
Pool Code	57000 63840 ✓		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6608' - 6648'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	500		
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	To be completed		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 08/31/2005  Rates: 0/250/0	Date:  Rates:	Date:  Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil                      Gas  0                      %                      78                      %	Oil                      Gas  %                      %                      %	Oil                      Gas  %                      %                      %

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 Production curve for each zone for at least one year. (If not available, attach explanation.)  
 For zones with no production history, estimated production rates and supporting data.  
 Data to support allocation method or formula.  
 Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
 Any additional statements, data or documents required to support commingling.

E-MAIL ADDRESS [alva.franco@conocophillips.com](mailto:alva.franco@conocophillips.com)

## District I

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-20299		Pool Code 47080	Pool Name Moumnet Paddock
Property Code 02999	Property Name Britt B		Well Number 20
OGRID No. 217817	Operator Name ConocoPhillips Company		Elevation

**<sup>10</sup>Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880	South	330	West	Lea

**<sup>11</sup>Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature
		Alva Franco Printed Name Regulatory Specialist alva.franco@conocophillips.com Title and E-mail Address
		09/29/2005 Date
		<b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor:
		Certificate Number

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1625 N. French Dr., Hobbs, NM 88240  
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Revised June 10, 2003  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-20299		<sup>2</sup> Pool Code 63780		<sup>3</sup> Pool Name Weir - Blinebry	
<sup>4</sup> Property Code 002999		<sup>5</sup> Property Name Britt B			<sup>6</sup> Well Number 20
<sup>7</sup> OGRID No. 217817		<sup>8</sup> Operator Name ConocoPhillips Company			<sup>9</sup> Elevation 3555'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880'	South	330'	West	Lea

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40 ac		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

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	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Alva Franco</i></p> <p>Signature</p> <p>Alva Franco</p> <p>Printed Name</p> <p>Regulatory Specialist</p> <p>alva.franco@conocophillips.com</p> <p>Title and E-mail Address</p> <p>09/29/2005</p> <p>Date</p>			
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>			
	<p>Certificate Number</p>			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-20299	<sup>2</sup> Pool Code 47090	<sup>3</sup> Pool Name Monument Tubb
<sup>4</sup> Property Code 02999	<sup>5</sup> Property Name Britt B	<sup>6</sup> Well Number 20
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name ConocoPhillips Company	<sup>9</sup> Elevation

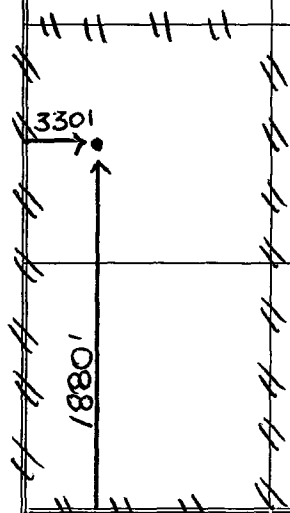

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	20S	37E		1880	South	330	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

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	<sup>16</sup>				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Alva Franco Printed Name Regulatory Specialist alva.franco@conocophillips.com Title and E-mail Address 09/29/2005 Date
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Revised June 10, 2003  
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☐ AMENDED REPORT

WELL LOCATION AND ACRAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-20299	<sup>2</sup> Pool Code <del>57000</del> 63840	<sup>3</sup> Pool Name Weir Skaggs Drinkard
<sup>4</sup> Property Code 02999	<sup>5</sup> Property Name Britt B	<sup>6</sup> Well Number 20
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name ConocoPhillips Company	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no. L	Section 10	Township 20S	Range 37E	Lot Idn	Feet from the 1880	North/South line South	Feet from the 330	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 160 6.2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Alva Franco</i> Signature Alva Franco Printed Name Regulatory Specialist alva.franco@conocophillips.com Title and E-mail Address 09/29/2005 Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:</p>
	Certificate Number

September 29, 2005

Britt B 20

Section 10, T-20-S, R-37-E, L

330 FWL & 1880 FSL

API #30-025-20299

Currently Commingled well Paddock, Blinebry, & Tubb (Weir Blinebry)

RE: Application (C-107A) to Re-complete this well in the Drinkard and commingle with the Blinebry reservoir.

**Notificaiton of Offset Operators:**

John H. Hendrix

P. O. Box 3040

Midland, Texas 79702-3040

Guy Petroleum

600 Las Colinas Blvd E Ste 1200

Irving, Texas 75039-5611

Marathon Oil Company

P. O. Box 552

Midland, Texas 79702

Chevron U.S.A.,Inc.

Claydesta Plaza, 15 Smith Rd

Midland, Texas 79705





## Schematic - Current

BRITT B 20

ConocoPhillips

## Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
	Gen. Maint & Repair		10/29/2002	

Main Hole: 11/5/2002

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Depth Markers CrSPPrZn	Formations Final	Logs	ROP Bit RPM ( )
0							0 0.0001
11							0 Int ROP ( ) 0.0001
22							0 RPM ( ) 0.0001
26							0 0.0001
1,252							
2,219							
2,550							
2,632							
2,888							
3,410							
3,518							
3,683							
3,870							
4,019							
5,103							
5,106							
5,164							
5,180							
5,204							
5,210							
5,220							
5,222							
5,224							
5,688							
5,784							
5,897							
6,310							
6,345							
6,419							
6,462							
6,496							
6,508							
6,539							
6,540							
6,546							
6,550							
6,560							
6,570							
6,580							
6,590							
6,603							
6,608							
6,648							
6,650							

Surface Casing, 8.630,  
8.100, 11, 1,241.0Jet perforation,  
5,180-5,204, 7/27/1999Jet perforation,  
5,210-5,220, 7/27/1999Jet perforation,  
5,222-5,224, 7/23/1999

5,688-5,897, 2/7/1964

6,345-6,462, 11/15/1984

6,496-6,546, 11/1/1963

6,608-6,648, 11/1/1963  
6,608-6,648, 2/2/1964Production Casing, 5  
1/2, 4.950, 11, 6,639.0

Frm. Code:

453YTES,

2,632

Frm. Code:

453NIEN

Frm. Code:

453PNRS,

3,518

Frm. Code:

453SADR,

3,870

Frm. Code:

453GLRT,

5,164

Frm. Code:

452BLBR,

5,784

Frm. Code:

452TUBB,

6,310

Frm. Code:

452DRKD,

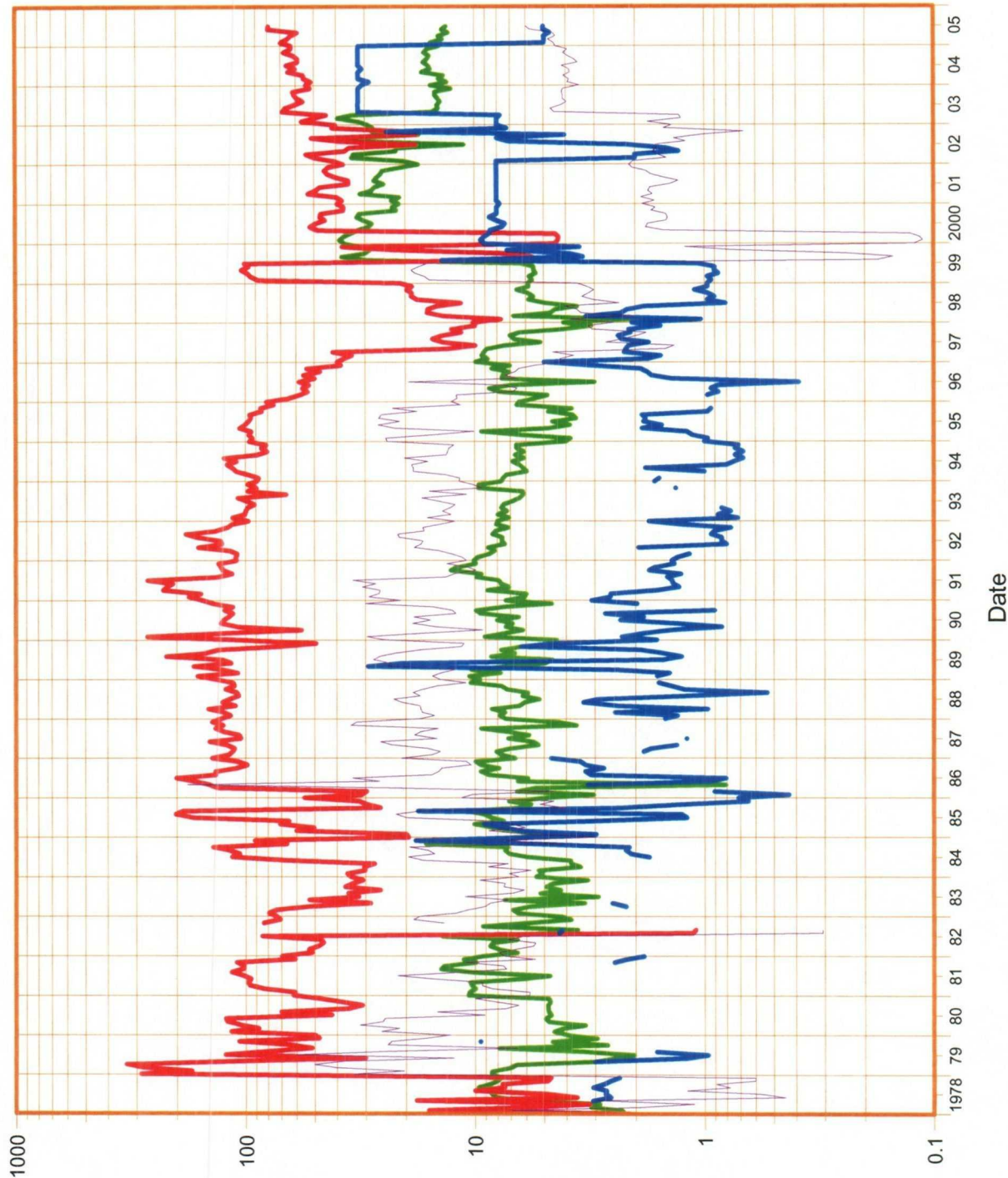
6,603

BRITT -B 20\_CZN(3)

Total Current Production  
Cammings Paddock - Blinbert-  
Tubb

<Ambiguous>

<Ambiguous>



Cum. Gas Production : 792.8 MMcf

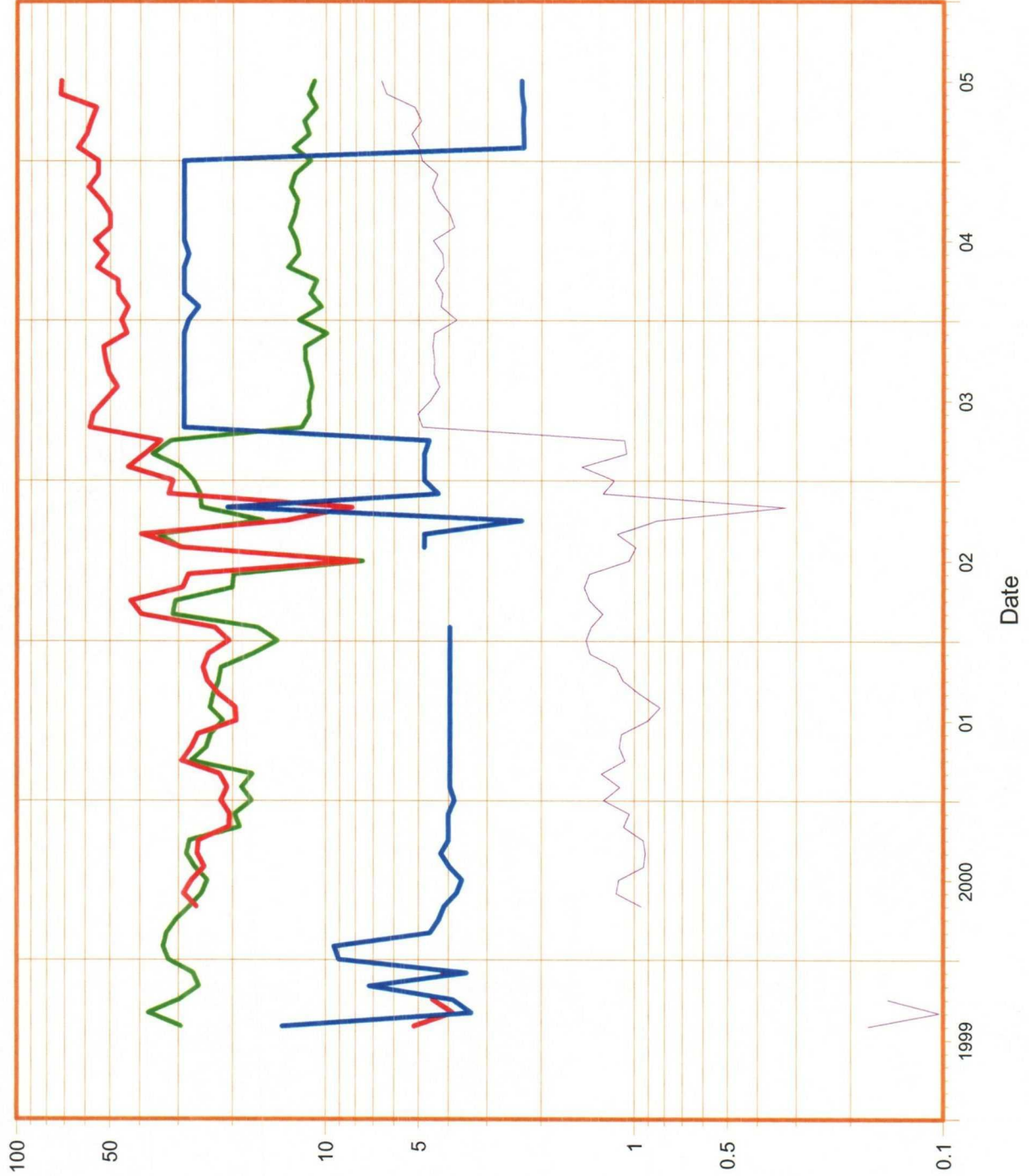
Cum. Oil Production : 104.1 Mbbl

BRITT -B 20\_UAT

MONUMENT Paddock

MONUMENT::Paddock

Paddock



Cum. Gas Production : 73.7 MMcf

Cum. Oil Production : 44.0 Mbbl



BRITT -B 20\_CZN

*WEIR Blinebry*

WEIR::BLINEBRY

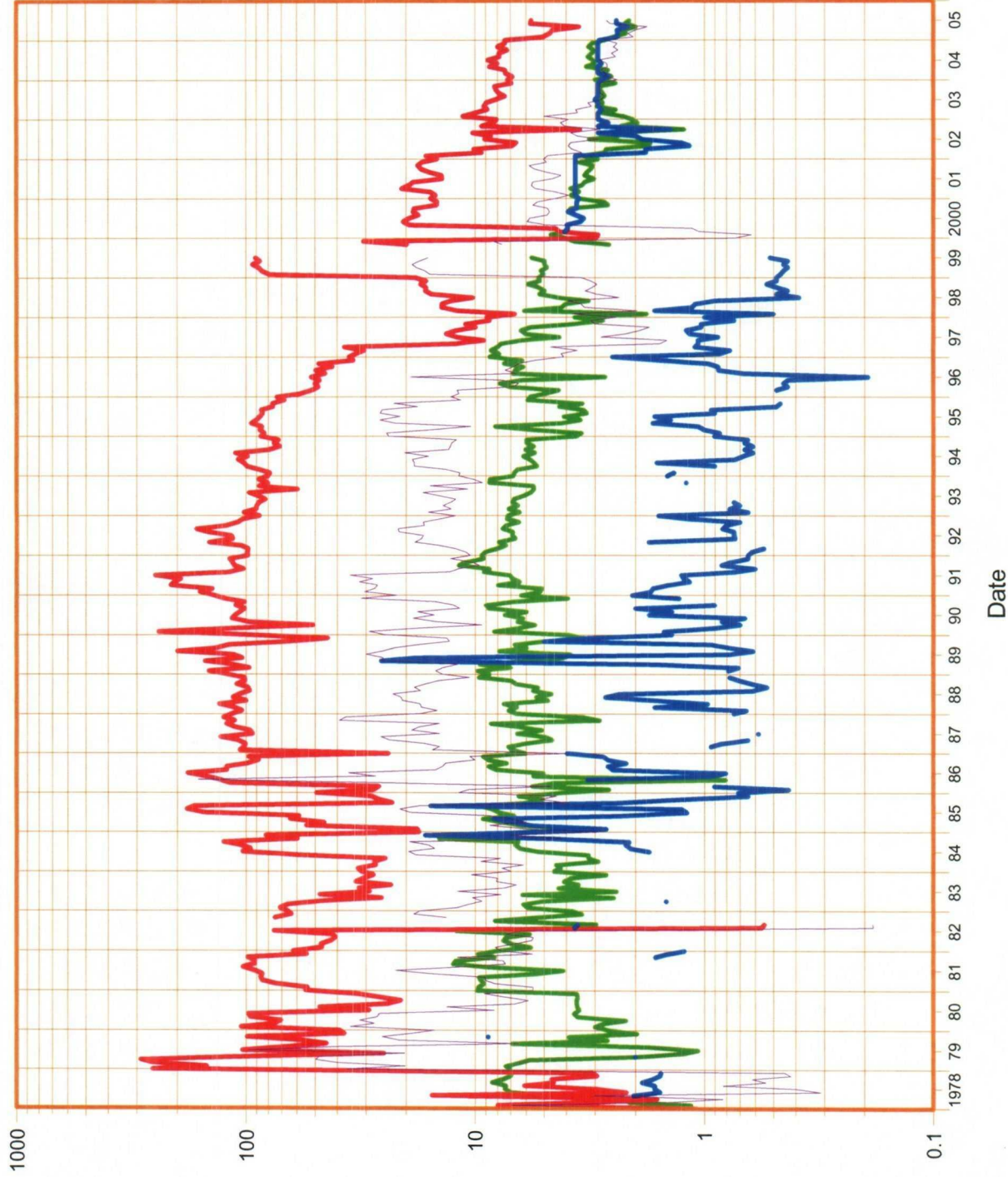
BLINEBRY

BRITT -B 20\_CZN

Oil Rate (Cal. Day) ( bbl/d )  
Gas Rate (Cal. Day) ( Mcf/d )  
Water Rate (Cal. Day) ( bbl/d )  
Gas/Oil Ratio ( Mcf/bbl )  
Water Inj. (Cal. Day) ( bbl/d )  
Gas+CO2 Inj. (Cal. Day) ( Mcf/d )

Cum. Gas Production : 638.2 MMcf

Cum. Oil Production : 53.2 Mbbl

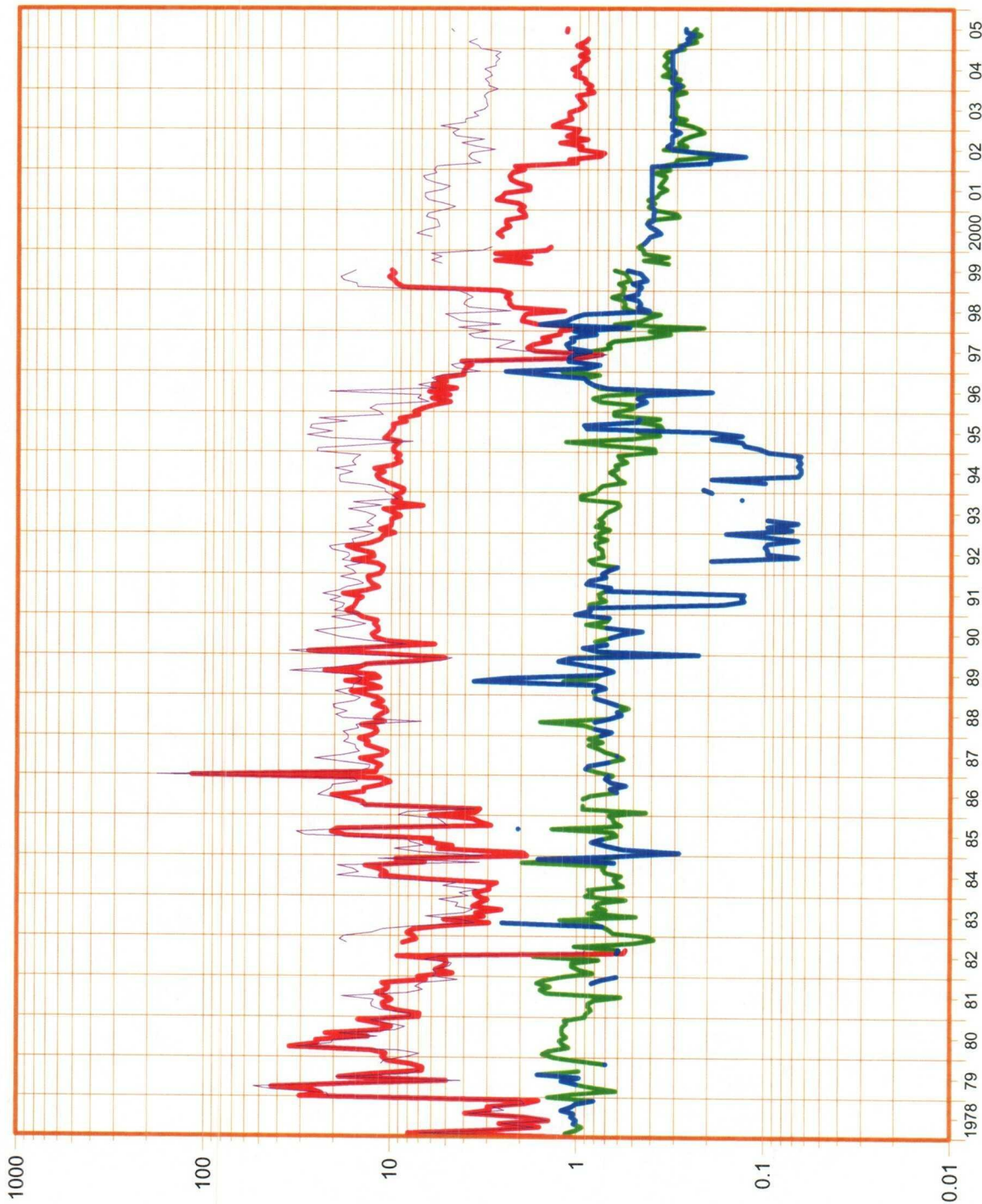


BRITT -B 20\_XPV

*Monument TuBB*

MONUMENT::TUBB

TUBB



Cum. Gas Production : 81.0 MMcf

Cum. Oil Production : 7.0 Mbbl

# Schematic - Current

BRITT B 28

ConocoPhillips

## Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
	Gen. Maint & Repair			

Main Hole: 6/2/2004 1:00:00 AM

ftKB (MD)	ftKB TVD	Incl	Schematic - Actual	Depth Markers CrtSPrtZn	Formations Final
0					
14					
16					
30					
1,300					
2,859					Frm. Code: 453SVRV, 2,859
3,490					Frm. Code: 453PNRS, 3,490
3,919					Frm. Code: 453SADR, 3,919
5,153					Frm. Code: 453GLRT, 5,153
5,801					Frm. Code: 452BLBR, 5,801
6,237					
6,240					
6,332					
6,390					Frm. Code: 452TUBB, 6,390
6,523					
6,532					
6,650					Frm. Code: 452DRKD, 6,650
6,777					
6,794					
6,808					
6,877					
6,896					
6,897					
6,898					
6,903					
6,923					Frm. Code: 452ABO, 6,923
6,985					
7,020					
7,053					
7,059					Frm. Code: 452DRKD, 7,059
7,084					
7,089					
7,097					
7,150					
7,155					
7,283					Frm. Code: 452DRKD, 7,283
7,383					
7,560					
7,629					Frm. Code: 452DRKD, 7,629
7,645					
7,650					
7,651					Frm. Code: 409PSLV, 7,651
7,653					
7,700					
7,703					
7,706					
7,800					
7,826					

Surface Casing, 13, 12,220, 14, 1,286.0

Jet perforation, 6,332-6,523, 6/16/1992

Jet perforation, 6,794-6,808, 5/26/2004

Jet perforation, 7,053-7,059, 7/25/1989

Jet perforation, 7,097-7,283, 7/12/1989

Jet perforation, 7,560-7,629, 7/10/1989

Jet perforation, 7,653-7,706, 11/21/1988

Production Casing, 7, 6,280, 14, 7,812.0



BRITT -B 28\_XPV(2)

Commingle<sup>d</sup> Drinkard + Tubb

<Ambiguous>

<Ambiguous>

BRITT -B 28\_XPV(2)

Oil Rate (Cal. Day) ( bbl/d )

Gas Rate (Cal. Day) ( Mcf/d )

Water Rate (Cal. Day) ( bbl/d )

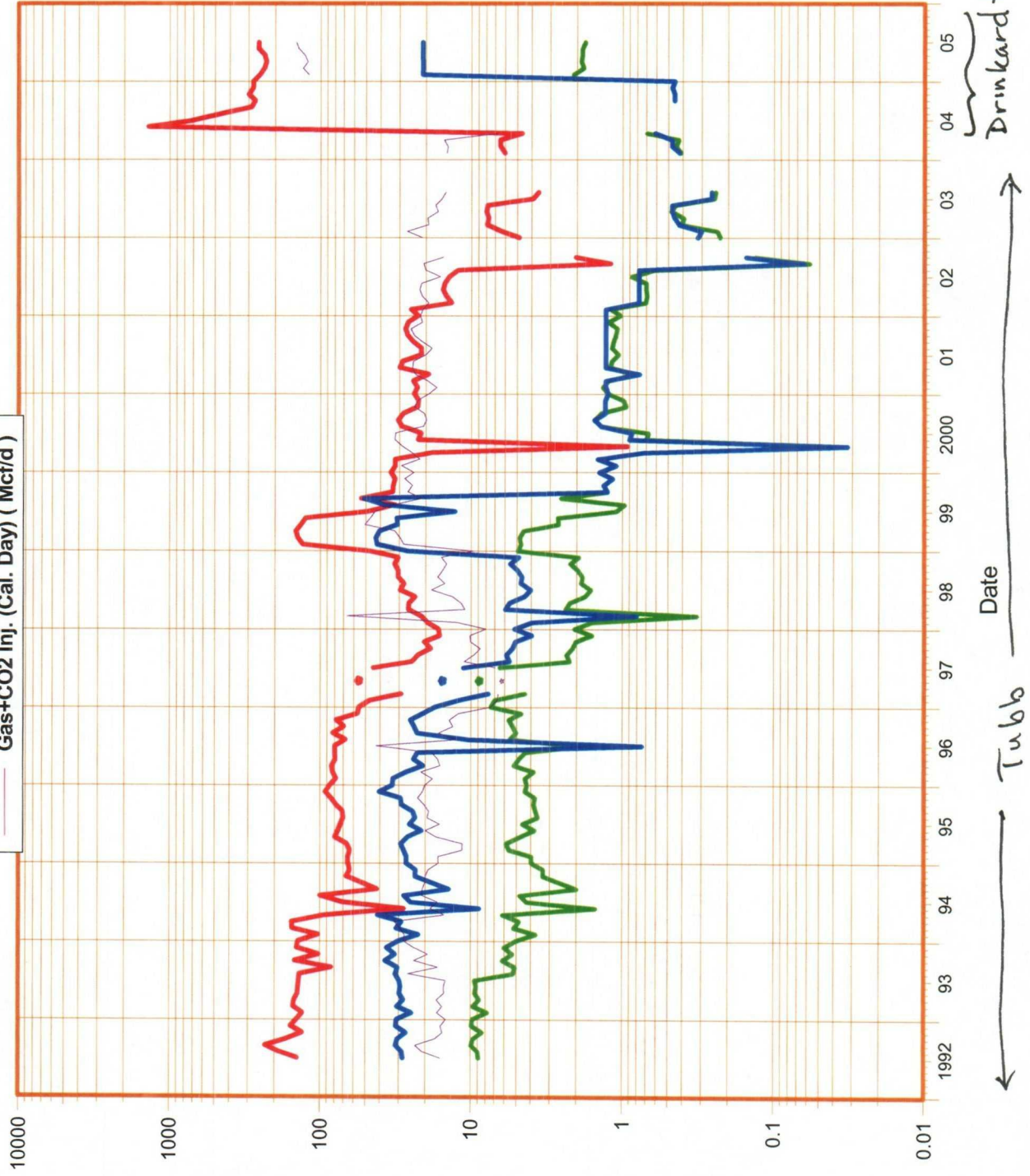
Gas/Oil Ratio ( Mcf/bbl )

Water Inj. (Cal. Day) ( bbl/d )

Gas+CO2 Inj. (Cal. Day) ( Mcf/d )

Cum. Gas Production : 405.1 MMcf

Cum. Oil Production : 13.6 Mbbl





BRITT -B 28\_XPV

Cum. Gas Production : 244.6 MMcf

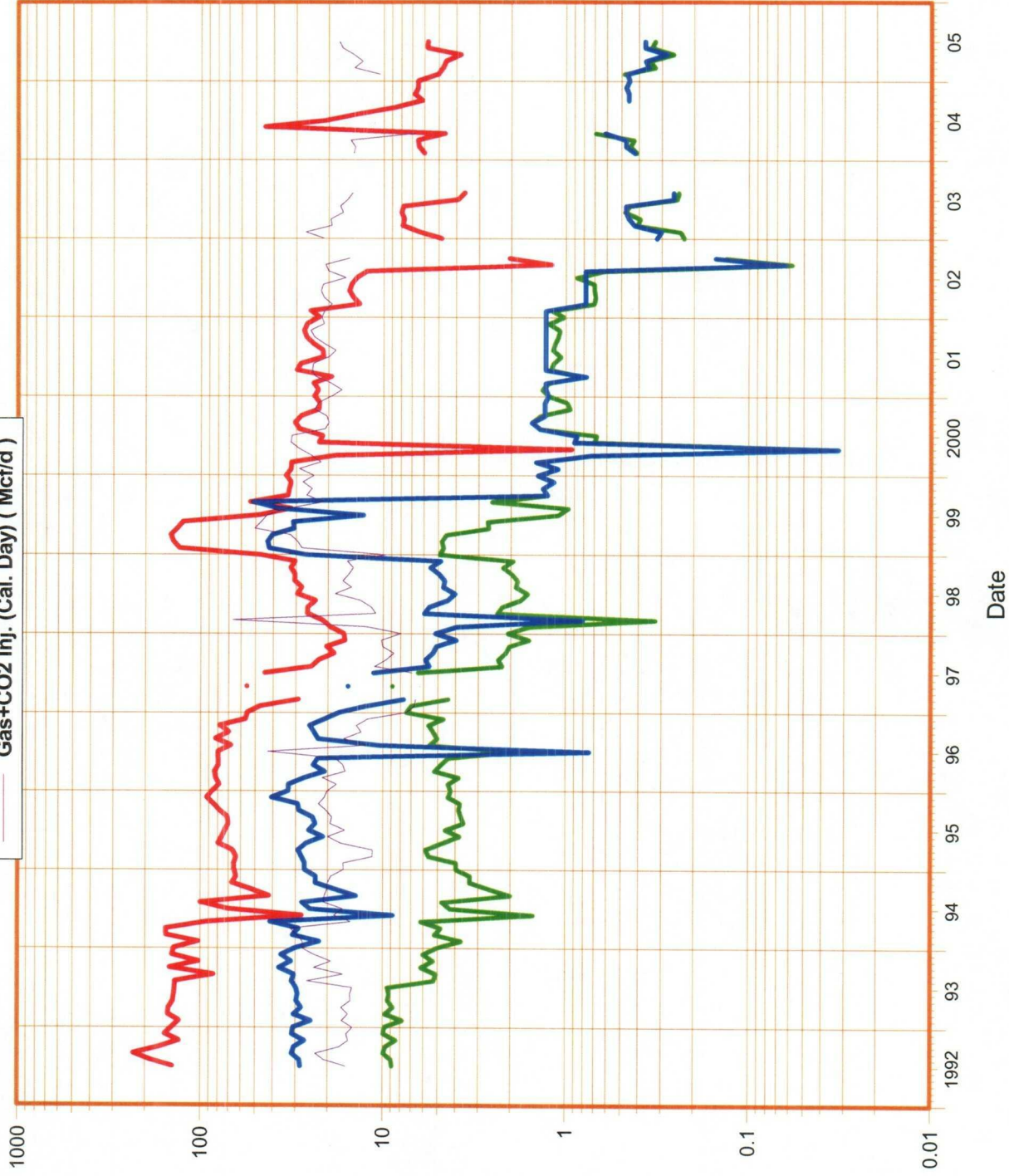
MONUMENT::TUBB

Cum. Oil Production : 13.4 Mbbl

TUBB

BRITT -B 28\_XPV

- Oil Rate (Cal. Day) ( bbl/d )
- Gas Rate (Cal. Day) ( Mcf/d )
- Water Rate (Cal. Day) ( bbl/d )
- Gas/Oil Ratio ( Mcf/bbl )
- Water Inj. (Cal. Day) ( bbl/d )
- Gas+CO2 Inj. (Cal. Day) ( Mcf/d )



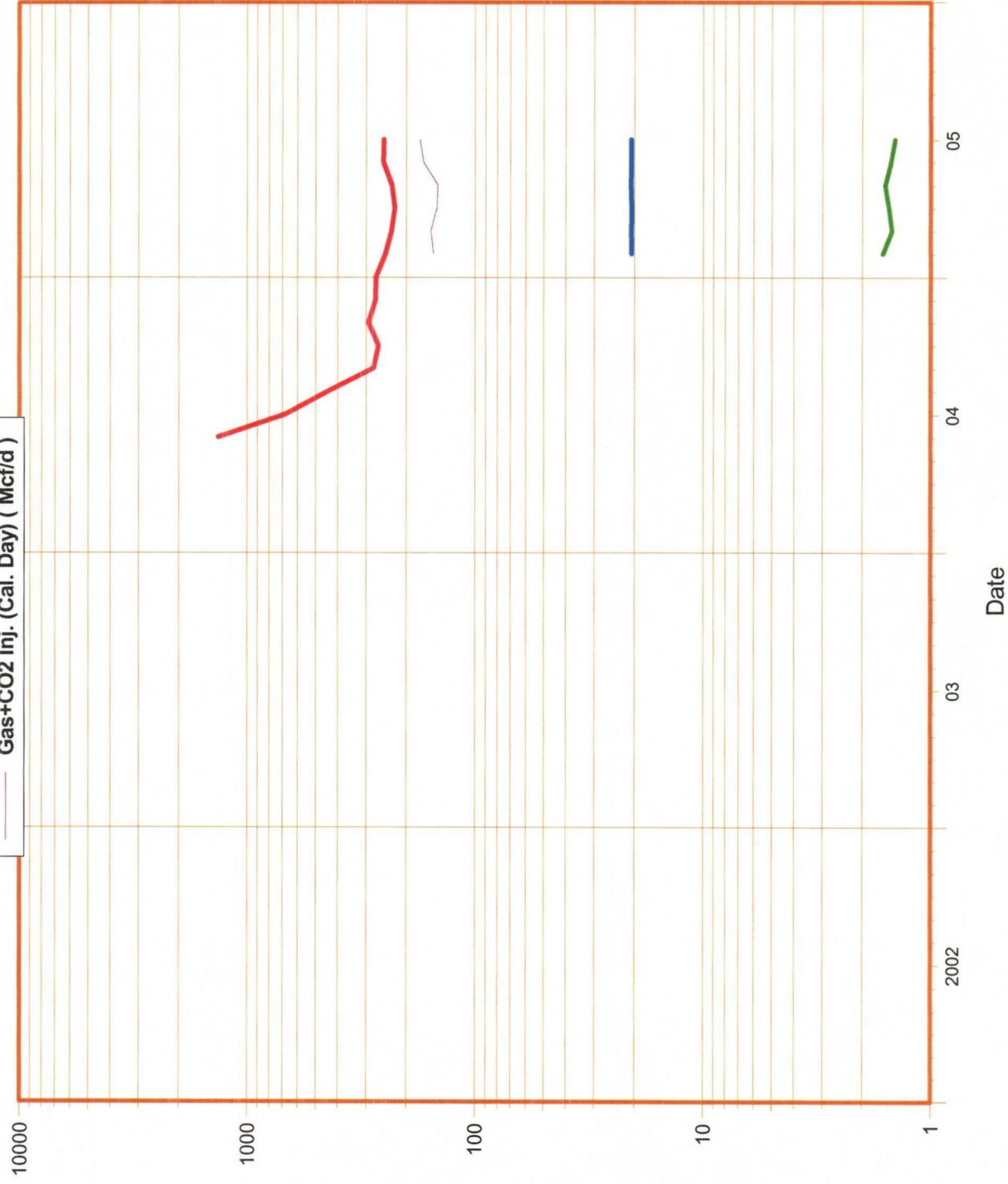
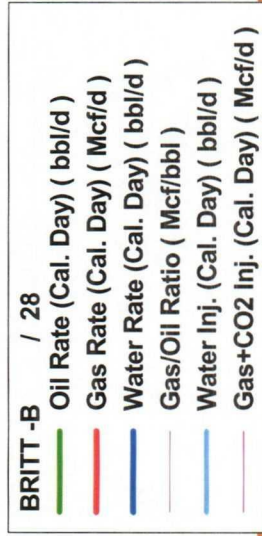
BRITT -B / 28

WEIR::DRINKARD

DRINKARD

Cum. Gas Production : 160.5 MMcf

Cum. Oil Production : 0.3 Mbbl



Most Recent Job

Job Category

Primary Job Type

Gen. Maint & Repair

Secondary Job Type

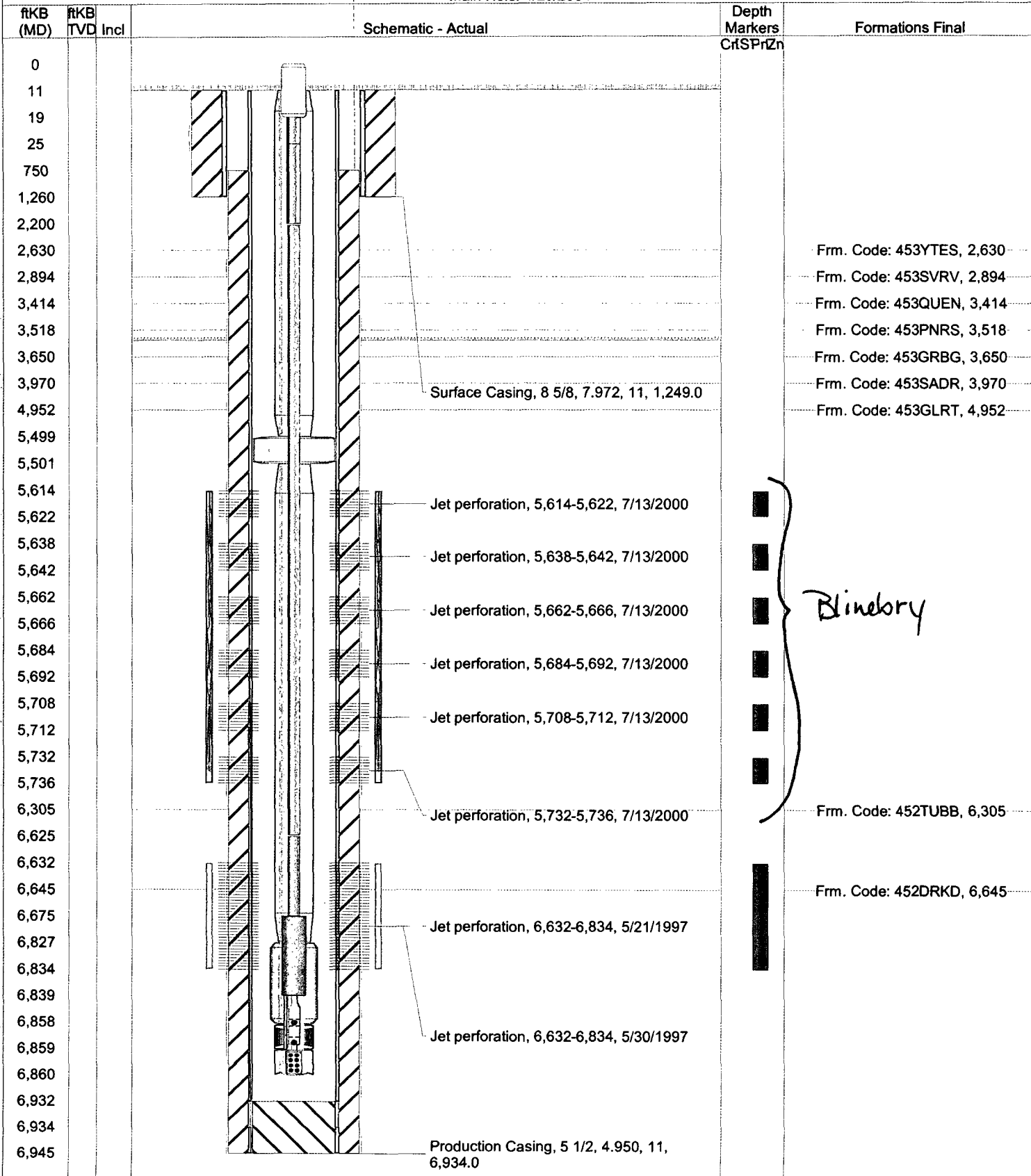
Start Date

4/27/2004

End Date

4/29/2004

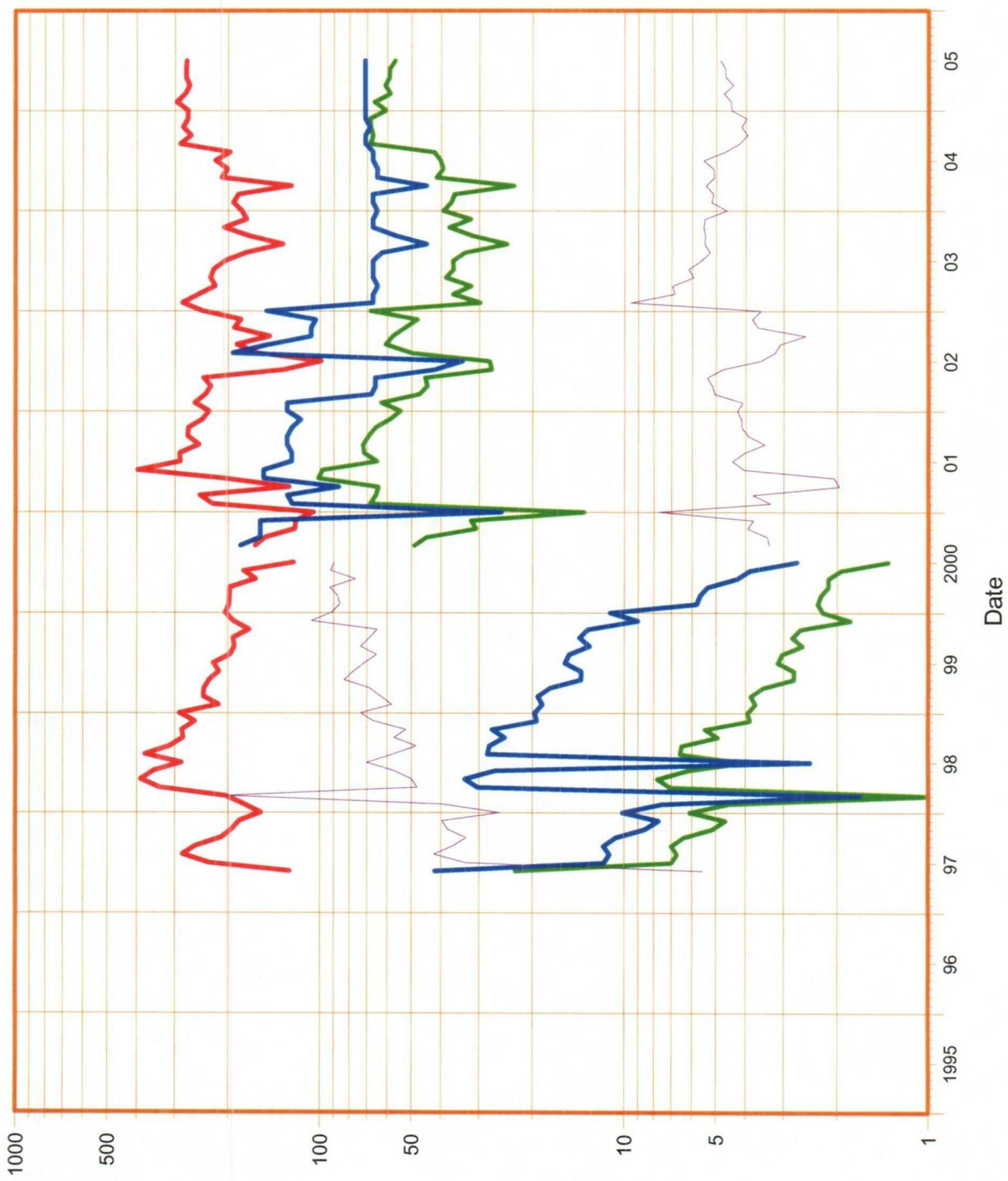
Main Hole: 4/29/2004



BRITT -B 32\_GOJ(2)

Cum. Gas Production : 656.8 MMcf  
Cum. Oil Production : 95.8 Mbbl

Commenced Weir Blimbry  
& Weir Drinkard  
<Ambiguous>  
<Ambiguous>





BRITT -B 32\_CZN

Cum. Gas Production : 204.3 MMcf

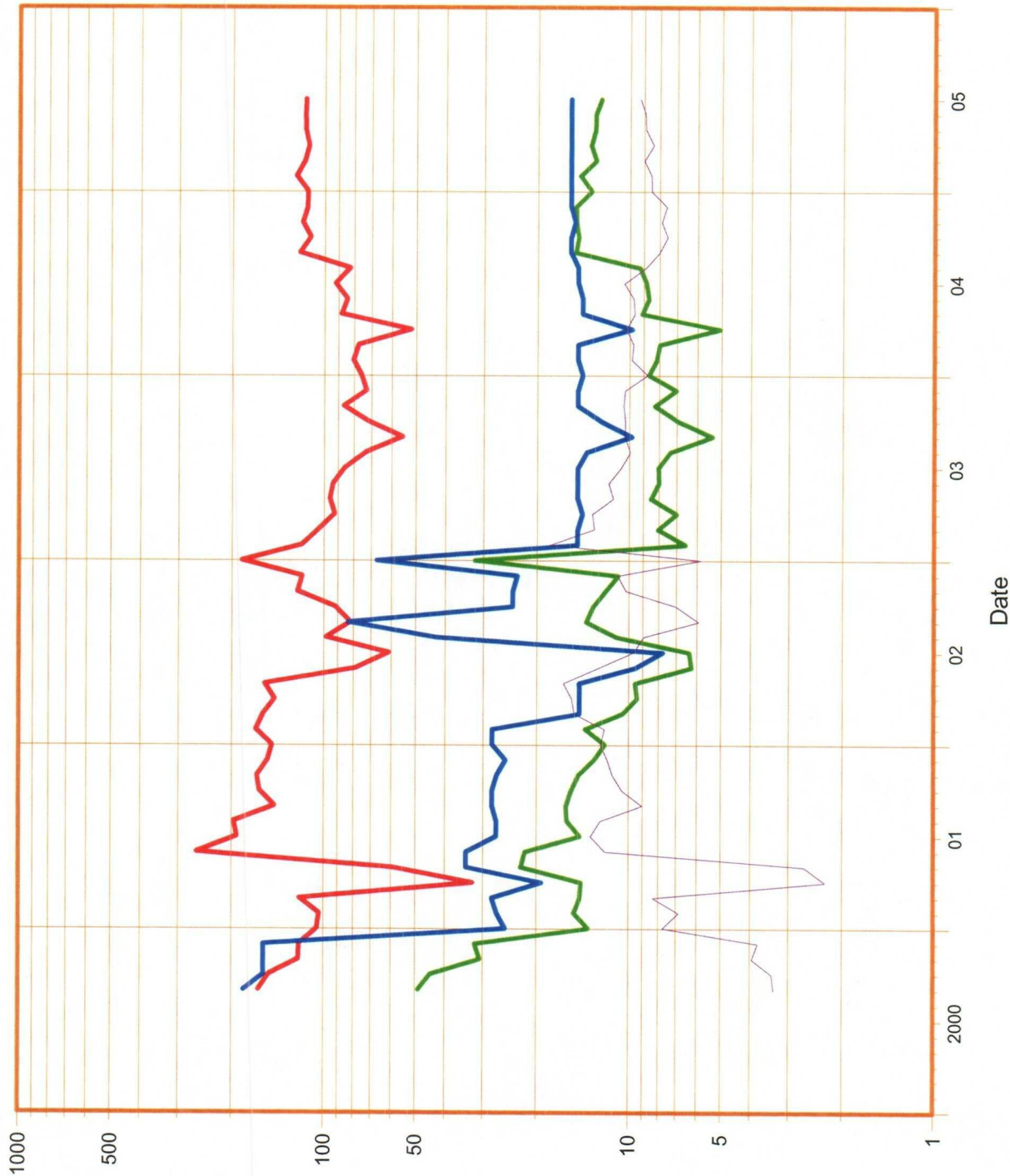
Cum. Oil Production : 24.6 Mbbl

BRITT -B 32\_CZN

- Oil Rate (Cal. Day) ( bbl/d )
- Gas Rate (Cal. Day) ( Mcf/d )
- Water Rate (Cal. Day) ( bbl/d )
- Gas/Oil Ratio ( Mcf/bbl )
- Water Inj. (Cal. Day) ( bbl/d )
- Gas+CO2 Inj. (Cal. Day) ( Mcf/d )

WEIR::BLINEBRY

BLINEBRY



BRITT -B 32\_GOJ

Cum. Gas Production : 452.5 MMcf  
Cum. Oil Production : 71.2 Mbbl

WEIR::DRINKARD

DRINKARD

