

ABOVE THIS LINE FOR DIVISION USE ONLY

Need identical ownership letter

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo
Print or Type Name

Cindy Herrera-Murillo
Signature

Permitting Specialist
Title

03/26/2015
Date

Cherreramurillo@chevron.com
e-mail Address

313-2
- PLC -
- Chevron U.S.A. Inc
4323
Well
- Brininstool 23233
45A 14
30-025-41330
- Brininstool 23233
45A 24
30-025-41331
- Limestone 112333
Federal 14
30-025-41360
- Brininstool 25333
45A #24
30-025-41627
- Brininstool 24333454
14
30-025-41634
- Brininstool 2433324
30-025-41935
Pool
- Bell Lake, North
Bone Springs 5150
- Brininstool, Bone
Spring
7340
- Trip 24 Bone Springs
5450



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd. Room 121
Hobbs FMT, Hobbs, NM 88241
Tel 575-263-0431
Cherreramurillo@chevron.com

March 24, 2015

Bureau of Land Management
New Mexico State Office
620 E. Greene St.
Carlsbad, NM 88220

Application for surface commingling, Bone Spring Pool, Lea County, NM (T23S-R33E, Sec 11, 23, 24 & 25)

RECEIVED OCT
2015 MAR 30 P 2:21

Dear Sirs,

Chevron North America respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring Pool through Chevron's Brininstool Battery. Chevron request the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Chevron Limestone 11 23 33 Federal #1H; Brininstool 23 23 33 #1H; Brininstool 23 23 33 #2H; Brininstool 25 23 33 #2H; Brininstool 24 23 33 #2H. Chevron is requesting to add the Brininstool 24 23 33 #1H and Brininstool 24 23 33 #4H to existing Order PLC-393-A. All wells will be completed within the Second Bone Spring sand Formation, per attached map. These wells are located in section 11, 23 , 24 & 25, T23S-R33E, Lea County, New Mexico. APDs for each well, which includes surface plats, are included with this notification.

The working interest and royalties are the same for all leases involved in this request (100% CVXI). These wells will be horizontally drilled in 2015. As such, the wells will be continuously tested through discrete three-phase separator located at the central tank battery. Each three phase test will measure oil through a Coriolis meter on the oil outlet line and gas through an orifice meter run with a total flow computer. A schematic showing this configuration is attached.

Sincerely,

Cindy Herrera-Murillo
Permitting Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720

District II
811 S. First St., Arteson, NM 88210
Phone: (575) 758-1283 Fax: (575) 758-9720

District III
1000 Rio Huerfano Road, Arteson, NM 87419
Phone: (505) 334-6178 Fax: (505) 334-6179

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41937	² Pool Code 5150	³ Pool Name BELL LAKE, BONE SPRING, NORTH
⁴ Property Code 313385	⁵ Property Name BRINSTOOL 24 23 33 USA	
⁶ GRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 411
		⁹ Elevation 3559'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	23 SOUTH	33 EAST, N.M.P.M.		150'	NORTH	660'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23 SOUTH	33 EAST, N.M.P.M.		330'	SOUTH	660'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BRINSTOOL 24 23 33 USA-4H X= 751.573 NAD 27 Y= 472.664 LAT. 32.296844 LONG. 103.519171 X= 792.757 NAD83 Y= 472.723 LAT. 32.296967 LONG. 103.519651 ELEVATION -3559' NAVD 83 PROPOSED BOTTOM HOLE LOCATION X= 751.609 NAD 27 Y= 467.864 LAT. 32.283650 LONG. 103.519173 X= 792.793 NAD83 Y= 467.923 LAT. 32.283773 LONG. 103.519652	Proposed Penetration Point 330' FNL & 660' FEL Project Area Producing Area S 00°25'38"E 4799.92' 660' 150' 330'	¹⁶ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that the organization either owned a working interest or was an owner of interest in the land including the proposed bottom hole location or has a right to drill there, all at this location pursuant to a contract with an owner of such interest or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 3-25-15 Signature Date Cindy Herrera-Murillo Printed Name Cherramurillo@chevron.com E-mail Address ¹⁷ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor 7-9-12 Certificate Number #15078 DANIEL M. NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM114986
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. BRININSTOOL 24 23 33 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T23S R33E Mer NMP NWNW 150'FNL 400'FWL		9. API Well No. 30-025-41934
		10. Field and Pool, or Exploratory BELL LAKE;BONE SPRING N
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Surface Commingling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS APPROVAL TO SURFACE COMMINGLE OIL, GAS AND WATER PRODUCTION FROM THE BONE SPRING POOL THROUGH CHEVRON'S BRININSTOOL BATTERY. WELLS PRODUCING IN THIS BATTERY INCLUDE THE CHEVRON LIMESTONE 11 23 33 FEDERAL #1H AND BRININSTOOL 24 23 33 #2H. CHEVRON IS REQUESTING TO ADD THE BRININSTOOL 24 23 33 #1H AND BRININSTOOL 24 23 33#4H TO EXISTING ORDER PLC-393-A. THESE WELLS ARE LOCATED IN SECTION 11,23, 25, T23S-R33E, LEA COUNTY, NEW MEXICO API'S INCLUDED:

LIMESTONE 11 23 33 #1H	API#30-025-41360	LEASE#NMNM114985
BRININSTOOL 23 23 33 #1H	API#30-025-41330	LEASE#NMNM114986
BRININSTOOL 23 23 33 #2H	API#30-025-41331	LEASE#NMNM114986
BRININSTOOL 25 23 33 #2H	API#30-025-41627	LEASE#NMNM112940
BRININSTOOL 24 23 33 #2H	API#30-025-41935	LEASE#NMNM114986
BRININSTOOL 24 23 33 #1H	API#30-025-41934	LEASE#NMNM114986

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296065 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #296065 that would not fit on the form

32. Additional remarks, continued

BRININSTOOL 24 23 33 #4H API#30-025-41937 LEASE#NMNM114986

PLEASE FIND ATTACHED SURFACE APPLICATION FOR THE ABOVE WELLS AND FACILITY DIAGRAMS AND MAPS.

APPLICATION FOR, COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Proposal for Limestone 11-23-33 Federal #1H, Brininstool 23-23-33 Federal #1H, Brininstool 23-23-33 Federal #2H, and Brininstool 25-23-33 #2H: **Adding Brininstool 24 23 33 #1H & Brininstool 24 23 33 #4H and Brininstool 24 23 33 #3H.**

Chevron USA Inc is requesting approval for the Central Tank Battery, Commingling, and Off lease sales of gas and oil:

Federal Lease NMNM1114985

Well Name	Location	API #	Pool 7320	Oil BOPD	Gravities	MCFPD	BTU
Limestone Fed #1H	Sec11, W2W2 T23SR33E	3002541360	Brininstool; Bone Spring	101	42.8	185	1367

Federal Lease NMNM112940

Well Name	Location	API #	Pool 59900	Oil BOPD	Gravities	MCFPD	BTU
Brininstool 25 Fed #2H	Sec25, E/2W/2 T23SR33E	3002541627	Triple-X; Bone Spring	285	42.8	372	1367

Federal Lease NMNM114986

Well Name	Location	API #	Pool 5150	Oil BOPD	Gravities	MCFPD	BTU
Brininstool 23 Fed #1H	Sec23, W/2E/2 T23SR33E	3002541330	Bell Lake; Bone Spring	177	42.8	233	1367

Well Name	Location	API#	Pool 5150	Oil BOPD	Gravities	MCFPD	BTU
Brininstool 23 Fed #2H	Sec 23 W/2E/2 T23SR33E	3002541331	Bell Lake; Bone Spring	347	42.8	336	1367

Well Name	Location	API#	Pool 5150	Oil BOPD	Gravities	MCFPD	BTU
Brininstool 24 Fed #2H	Sec 24 W/2E/2 T23S R33E	3002541935	Bell Lake; Bone Spring	480	42.8	541	1367

Well Name	Location	API#	Pool 5150	Oil BOPD	Gravities	MCFPD	BTU
Brininstool 24 Fed #1H	Sec 24 W/2E/2 T23S R33E	3002541934	Bell Lake; Bone Spring	480	42.8	541	1367

Well Name	Location	API#	Pool 5150	Oil BOPD	Gravities	MCFPD	BTU
Brininstool 24 Fed #4H	Sec 24 E/2E/2 T23S R33E	3002541937	Bell Lake; Bone Spring	480	42.8	541	1367

Map shows the federal leases and well locations in Section 11,23,24 & 25-T23S-R33E.

The BLM's interest in these leases is the same. Lease NMNM114985 royalty rate is 12.5%, Lease NMNM112940 royalty rate is 12.5%, and Lease NMNM114986 royalty rate is 12.5 %.

Oil & Gas metering:

The central tank battery will be located at the Brininstool Federal . There are three oil tanks at the Central tank battery that the wells will utilize and oil will be sold through the central delivery point (CDP) Lease Automated Custody Transfer unit (S/N 11263551-A), which is located in the NWNE, Sect 23 T23S, R33E. For gas they will have a common central delivery point (CDP) gas sales with meter (Targa Gas #76880-00-444) which is located in the SWSE, Sec. 23 T23S, R33E. The produced water will go to a common water tank on location.

Each well will be tested monthly through a three –phase test separator located at the nearest facility to each well's wellhead. The Limestone 23 23 33 #1H will be tested at a dedicated production satellite. The Brininstool wells will be tested at the central battery. Each three phase test will measure oil through a coriolis meter on the oil outlet line and gas through an orifice meter run with a Total Flow computer.

Production will be allocated to each by monthly well test. Each well's share of the central tank battery's total production will be calculated based on the results of each monthly well test. This ratio will be applied to the total oil production metered by the Lease Automated Custody Transfer(LACT) meter located at the Brininstool central tank battery. The production will also be applied to the total gas production metered by the Targa Resources Corp sales meter.

Limestone 11 23 33 #1H oil allocation meter on the Limestone Production Satellite three-phase test separator consists of a Micro Motion Coriolis meter (S/N 14385561).

Brininstool 23 23 33 #1H oil allocation meter on the Brininstool central tank battery three-phase test separator consists of a Micro Motion Coriolist meter (S/N 14385211).

Brininstool 23 23 33 #2H oil allocation meter on the Brininstool central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N 14385211).

Brininstool 25 23 33 #2H oil allocation meter on the Brininstool central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N 14385211).

Brininstool 24 23 33 #2H oil allocation meter on the Brininstool central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N 14385211).

Brininstool 24 23 33 #1H oil allocation meter on the Brininstool central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N To be provided)

Brininstool 24 23 33 #4H oil allocation meter on the Brininstool central tank battery three-phase test separator consists of a Micro Motion Coriolis meter (S/N To be provided)

These meters will be proven as per API, NMOCD, and BLM specifications when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes.

Gas production will be allocated on a daily basis based on the results of a monthly well test of each well.

Limestone 11 23 33 Federal #1H gas allocation meter on the Limestone Production Satellite three-phase test separator consists of a Tele Flow EFM (S/N T134246234).

Brininstool 23 23 33 Federal #1H gas allocation meter on the Brininstool central tank battery three-phase test separator consists of a Total Flow EFM (S/N T132022714).

Brininstool 23 23 33 Federal #2H gas allocation meter on the Brininstool central tank battery three-phase test separator consists of a Total Flow EFM (S/N T132022714).

Brininstool 25 23 33 Federal #2H gas allocation meter on the Brininstool central tank battery three-phase test separator consists of a Total Flow EFM (S/N T132022714).

Brininstool 24 23 33 Federal #2H gas allocation meter on the Brininstool central tank battery three-phase test separator consists of a Total Flow EFM (S/N T132022714).

Brininstool 24 23 33 Federal #1H gas allocation meter on the Brininstool central tank battery three-phase test separator consists of a Total Flow EFM (S/N To be provided).

Brininstool 24 23 33 Federal #4H gas allocation meter on the Brininstool central tank battery three-phase test separator consists of a Total Flow EFM (S/N To be provided)

These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

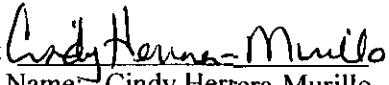
The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, location of flow lines, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron USA Inc understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

A central tank battery is located on the Brininstool Federal #1H located in Sec. 23 W/2E/2, T23S-R33E, on federal lease NMNM114986 in Lea County, New Mexico. The production from the six wells will be routed to the Brininstool Federal tank battery. After separation and allocation measurement, the oil, gas, and water will go to common oil tanks, water tank, and gas CDP located in Section 23.

Limestone 11 23 33 #1H and Brininstool 25 23 33 #2H will require off lease measurement, storage and sales of oil and gas.

No working, royalty, and overriding interest owners will have to be notified. Chevron is the only working interest owner.

Signed: 
Printed Name: Cindy Herrera-Murillo
Date: 03/26/2015

Title: Regulatory Compliance Associate

Federal Lease NMNM #	Royalty Rate	Well Name	BOPD	Royalty Rate 16/23 Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
114985	12.5%	Limestone 11 23 33 1H	101	42.8	\$87.97	185	1367	\$2.46
112940	12.5%	Brininstool 25-23-33 2H	285	42.8	\$87.97	372	1367	\$2.46
114986	12.5%	Brininstool 23 23 33 1H	177	42.8	\$87.97	233	1367	\$2.46
114986	12.5%	Brininstool 23 23 33 2H	347	42.8	\$87.97	336	1367	\$2.46
114986	12.5%	Brininstool 24 23 33 2H	480	42.8	\$87.97	541	1367	\$2.46
114986	12.5%	Brininstool 24 23 33 1H	347	42.8	\$87.97	336	1367	\$2.46
114986	12.5%	Brininstool 24 23 33 4H	480	42.8	\$87.97	541	1367	\$2.46

Federal Lease NMNM	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
114986		Brininstool Battery	1390	42.8	\$87.97	1667	1367	\$2.46

Chevron has a master sales agreement in place for all the Bone Spring wells in the area. All Bone Spring oil production in the area is sweet. Part of the agreement is that all oil is deemed as sweet and sold at a flat rate of 42.8 API gravity. Therefore, regardless of the API values of the individual wells, the common stream will be sold as if it was sweet and 42.8 API gravity. All Bone Spring; therefore BTU is similar and will not affect royalty value.

Printed Name: Christina Davis

Date: 02/17/2015

Title: Reservoir Engineer

Federal Lease	Lease description	WI / NRI	Lease	Royalty Interest
NMNM114985	Limestone #1H	100% / 87.5%	Federal	12.5%
NMNM112940	Brininstool 23#2H	100% / 87.5%	Federal	12.5%
NMNM114986	Brininstool 23#1H	100% / 87.5%	Federal	12.5%
NMNM114986	Brininstool 25 #2H	100% / 87.5%	Federal	12.5%
NMNM114986	Brininstool 24 #2H	100%/87.5%	Federal	12.5%
NMNM114986	Brininstool 24 1#H	100%/ 87.5%	Federal	12.5%
NMNM114986	Brininstool 24 #4H	100%/87.5%	Federal	12.5%

Chevron is the only working interest for each lease.

A list of all interest owner addresses is below:

Chevron USA Inc P.O. Box 4791 Houston, TX 77210-4791	Bureau of Land Management New Mexico State Office PO Box 27115 Santa Fe, NM 87502-0115
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LIMESTONE SATELLITE FACILITY

Lease Line: 11-23-33
NMNM114985

BRININSTOOL CENTRAL TANK BATTERY

Lease:
NMNM114986

Brininstool 23-23-33 Fed 1H
API: 30-025-41330

Brininstool 23-23-33 Fed 2H
API: 30-025-41331

Brininstool 24-23-33 Fed 2H
API: 30-025-41935

Brininstool 24-23-33 Fed 1H
API: 30-025-41934

Brininstool 24-23-33 Fed 4H
API: 30-025-41937

Lease
NMNM114986

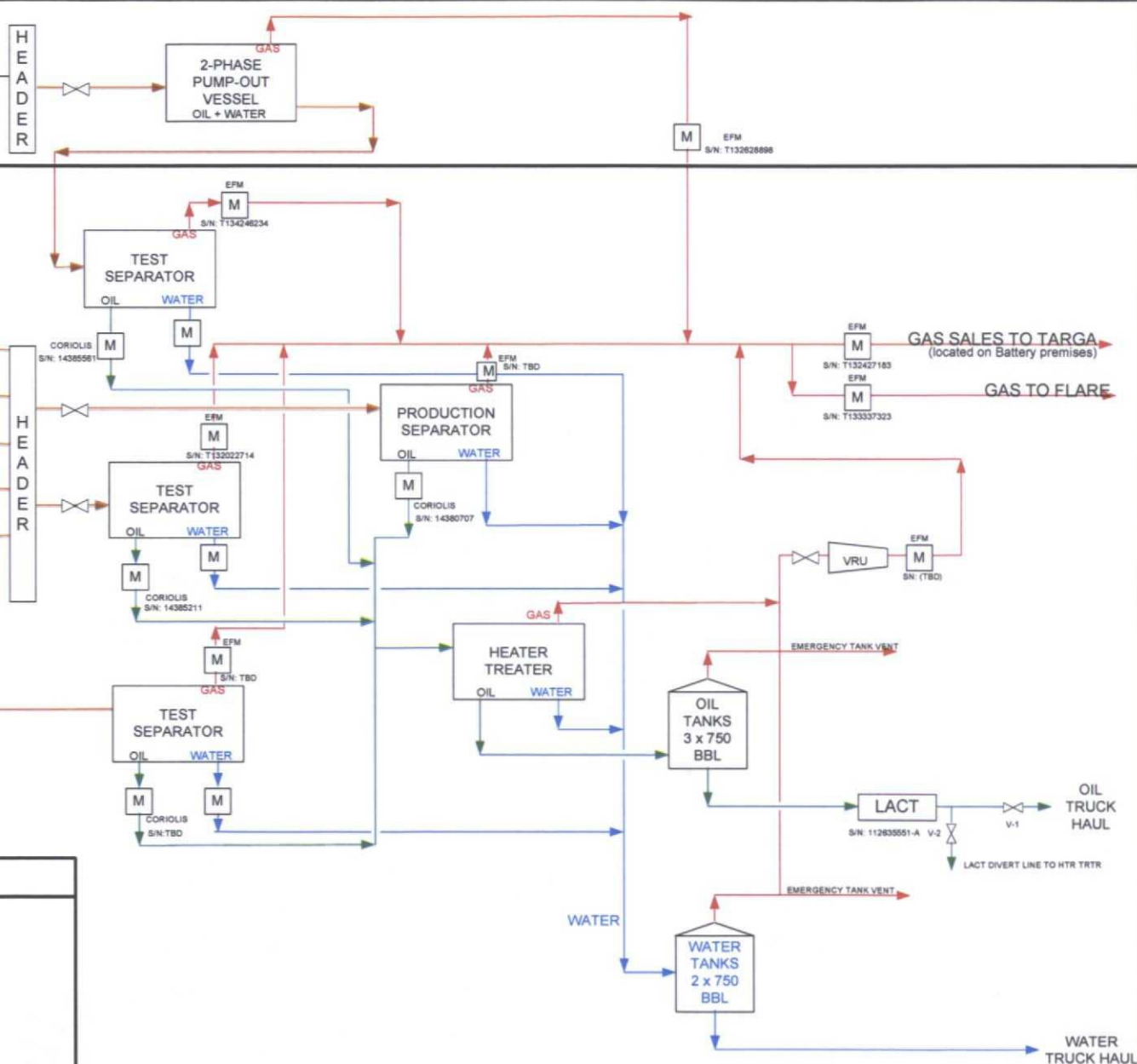
Lease Line: 25-23-33
NMNM112940

Lease Line: 25-23-33
NMNM112940

Lease Line: 23-23-33
NMNM114986

CHEVRON USA

Brininstool Battery and Limestone Satellite
PROCESS FLOW DIAGRAM
Sec 024, T23S, R33E
Sec 023, T23S, R33E
Sec 025, T23S, R33E
Sec 011, T23S, R33E
Lea County, New Mexico
December 22, 2014



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:39 PM

Page 1 of 1

Run Date: 03/24/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres
1,280.000

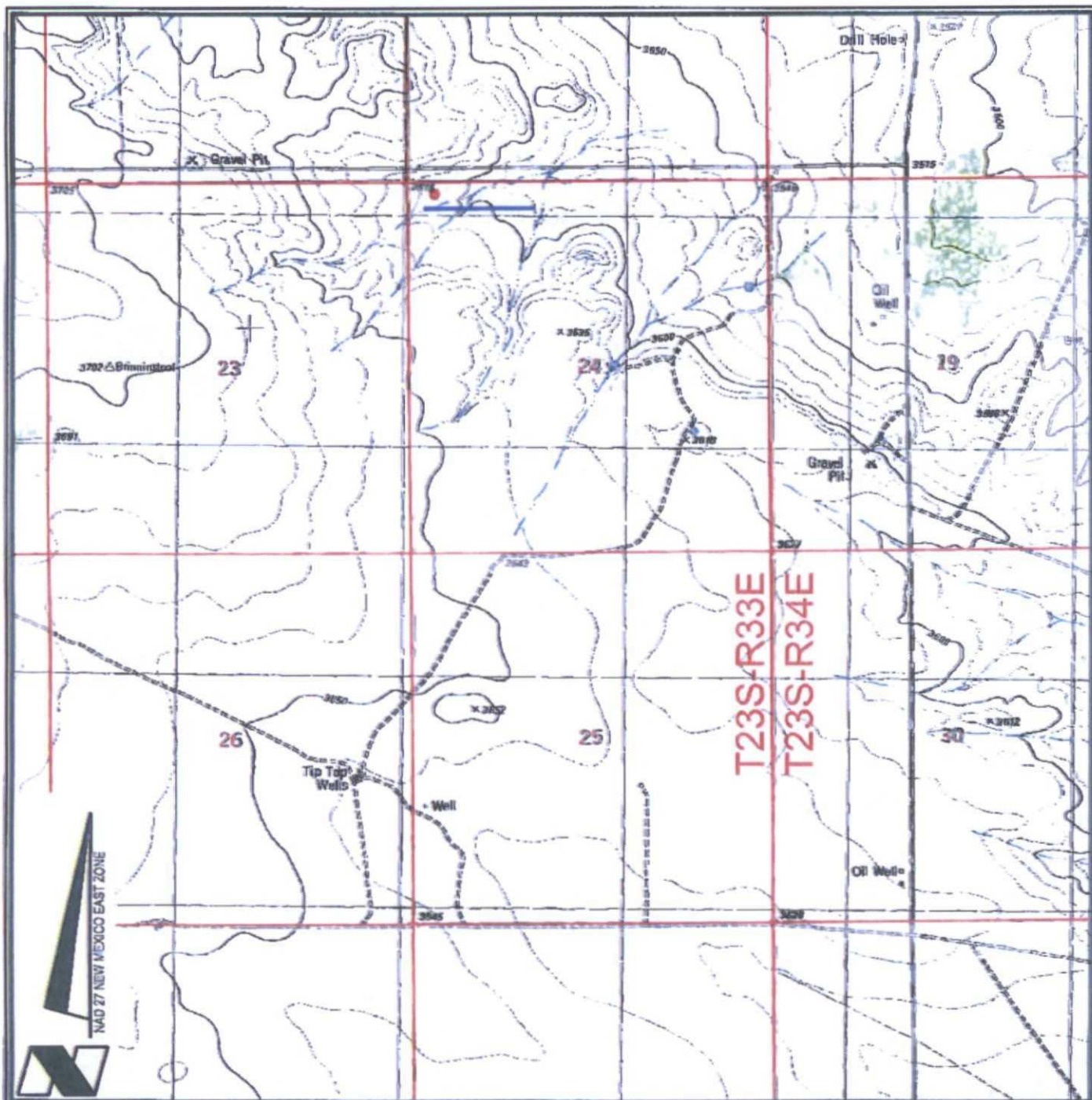
Serial Number
NMNM-- - 114986

Name & Address			Serial Number: NMNM-- - 114986	Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE	100.00000000	

Serial Number: NMNM-- - 114986								
Mer Twp	Rng	Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0230S	0330E	013	ALIQ	S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	023	ALIQ	E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	024	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 114986				
Act Date	Code	Action	Action Remark	Pending Office
10/04/2005	299	PROTEST FILED	Forest Guardians	
10/18/2005	387	CASE ESTABLISHED	200510049;	
10/19/2005	143	BONUS BID PAYMENT RECD	\$2560.00;	
10/19/2005	191	SALE HELD		
10/19/2005	267	BID RECEIVED	\$544000.00;	
10/31/2005	143	BONUS BID PAYMENT RECD	\$541440.00;	
11/18/2005	298	PROTEST DISMISSED		
11/22/2005	237	LEASE ISSUED		
11/22/2005	974	AUTOMATED RECORD VERIF	GSB	
12/01/2005	496	FUND CODE	05;145003;	
12/01/2005	530	RLTY RATE - 12 1/2%		
12/01/2005	868	EFFECTIVE DATE		
02/21/2006	963	CASE MICROFILMED/SCANNED		
09/14/2006	140	ASGN FILED	CHALFANT/CHESAPEAK;1	
10/20/2006	139	ASGN APPROVED	EFF 10/01/06;	
10/20/2006	974	AUTOMATED RECORD VERIF	MV	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
03/17/2014	643	PRODUCTION DETERMINATION	/1/ 30-025-41330;	
03/17/2014	650	HELD BY PROD - ACTUAL	/1/	
04/23/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-025-41330;	

Serial Number: NMNM-- - 114986	
Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-19 PLAYAS AND ALKALI LAKES
0005	04/09/2013 - RENTAL PAID 12/01/2013 PER ONRR



VICINITY MAP

2000' 0 1000' 2000'
Scale: 1" = 2000'

CHEVRON U.S.A. INC.

BRININSTOOL 24 23 33 USA NO. 1H WELL
LOCATED 150' FNL AND 400' FWL
SECTION 24, T23S-R33E
LEA COUNTY, NEW MEXICO



Lafayette New Orleans Houston
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO

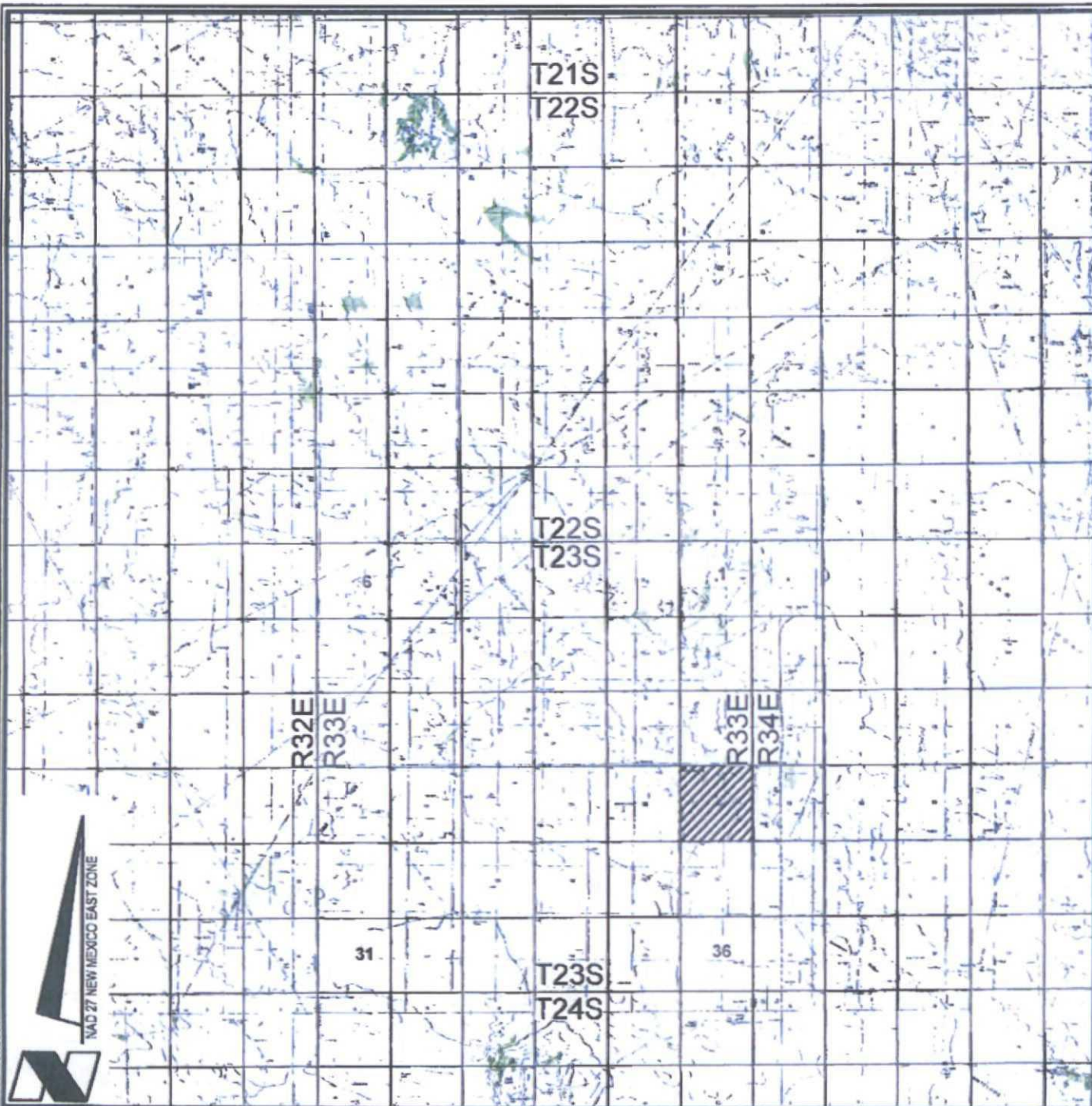
REVISED: 07/03/13 VHV

DATE: APRIL 03, 2013

PROJ. MGR.: DBM

SHEET 1 OF 3 SHEETS

FILENAME: T:\2013\2139563\DWG\CUI_Brininstool 24 23 33 USA 1H_APD.dwg



VICINITY MAP

10,000' 0 5,000' 10,000'
Scale: 1" = 10,000'

CHEVRON U.S.A. INC.

BRININSTOOL 24 23 33 USA NO. 1H WELL

LOCATED 150' FNL AND 400' FWL

SECTION 24, T23S-R33E

LEA COUNTY, NEW MEXICO



Lafayette New Orleans Houston
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO

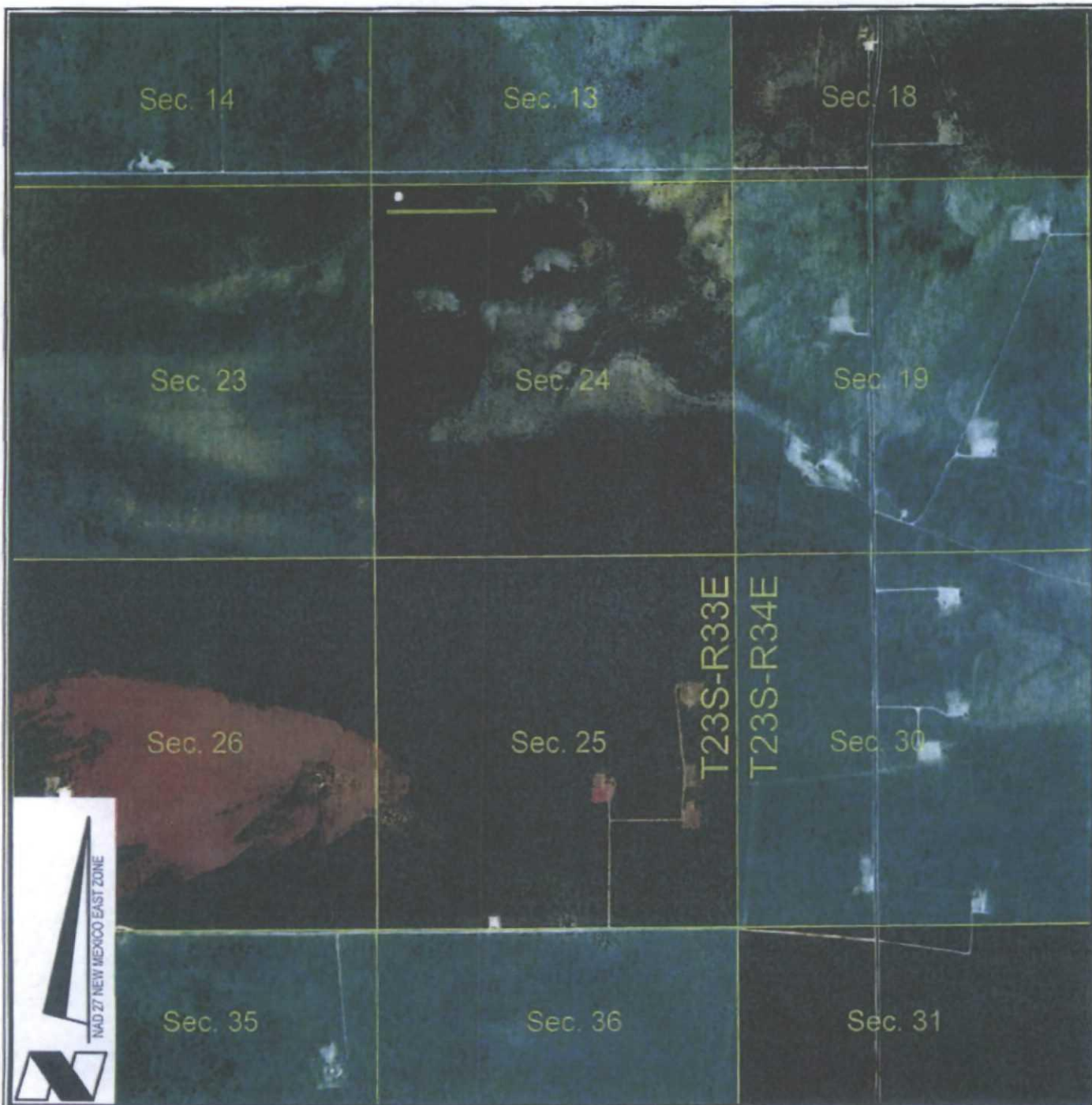
REVISED: 07/03/13 VHV

DATE: APRIL 03, 2013

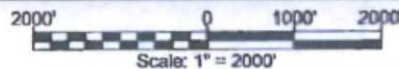
PROJ. MGR.: DBM

SHEET 2 OF 3 SHEETS

FILENAME: T:\2013\2139593\DWG\CUI_Brininstool 24 23 33 USA 1H_APD.dwg



VICINITY MAP



-  = FEDERAL LAND
-  = FEE LAND
-  = STATE LAND

CHEVRON U.S.A. INC.
BRINSTOOL 24 23 33 USA NO. 1H WELL
 LOCATED 150' FNL AND 400' FWL
 SECTION 24, T23S-R33E
 LEA COUNTY, NEW MEXICO



Lafayette New Orleans Houston
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO

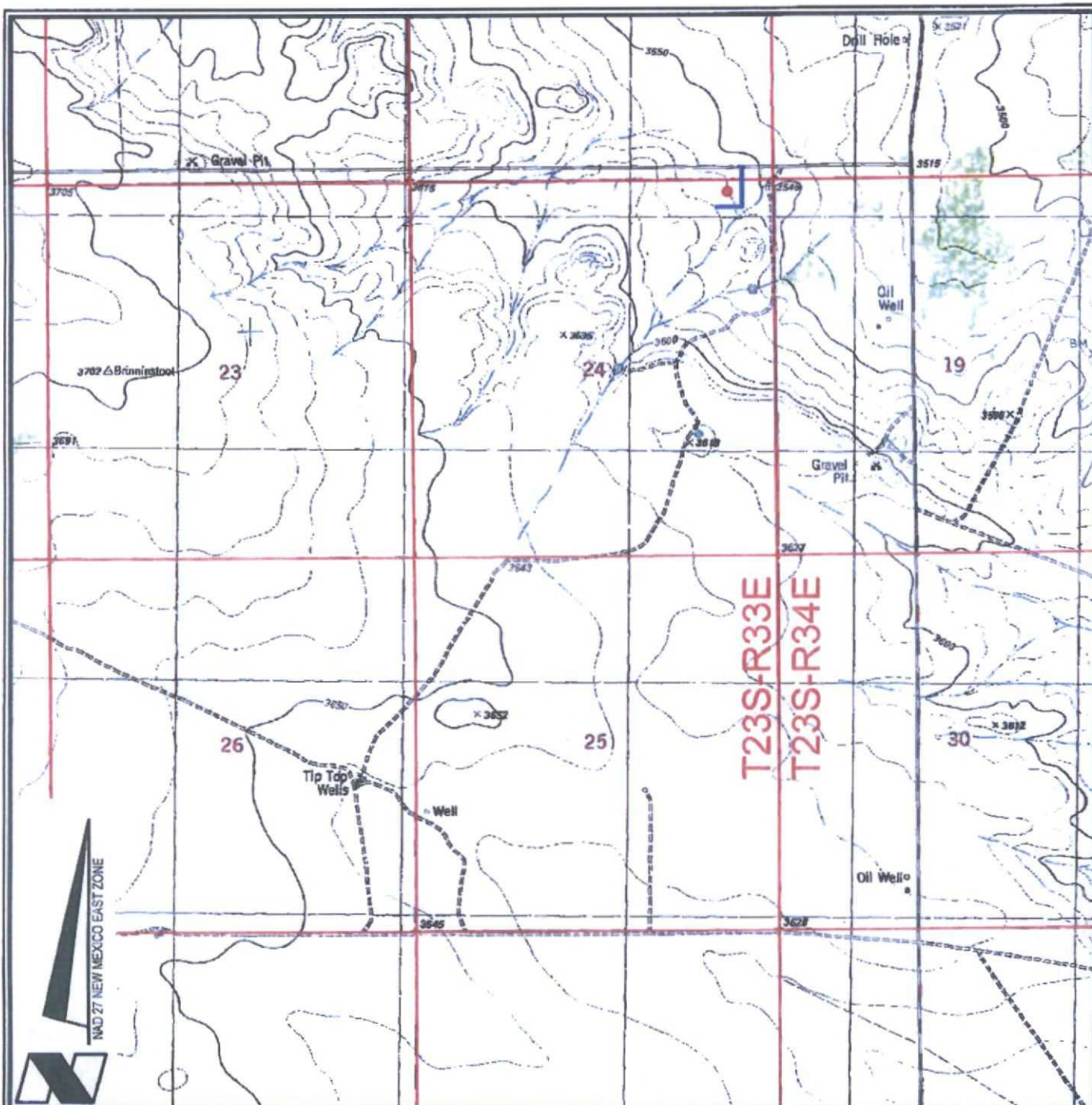
REVISED: 07/03/13 VHV

DATE: APRIL 03, 2013

PROJ. MGR.: DBM

SHEET 3 OF 3 SHEETS

FILENAME: T:\2013\2139593\DWG\CUI_Brininstool 24 23 33 USA 1H_APD.dwg



VICINITY MAP

2000' 0 1000' 2000'
Scale: 1" = 2000'

CHEVRON U.S.A. INC.

BRININSTOOL 24 23 33 USA NO. 4H WELL
LOCATED 150' FNL AND 660' FEL
SECTION 24, T23S-R33E
LEA COUNTY, NEW MEXICO



Lafayette New Orleans Houston
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO

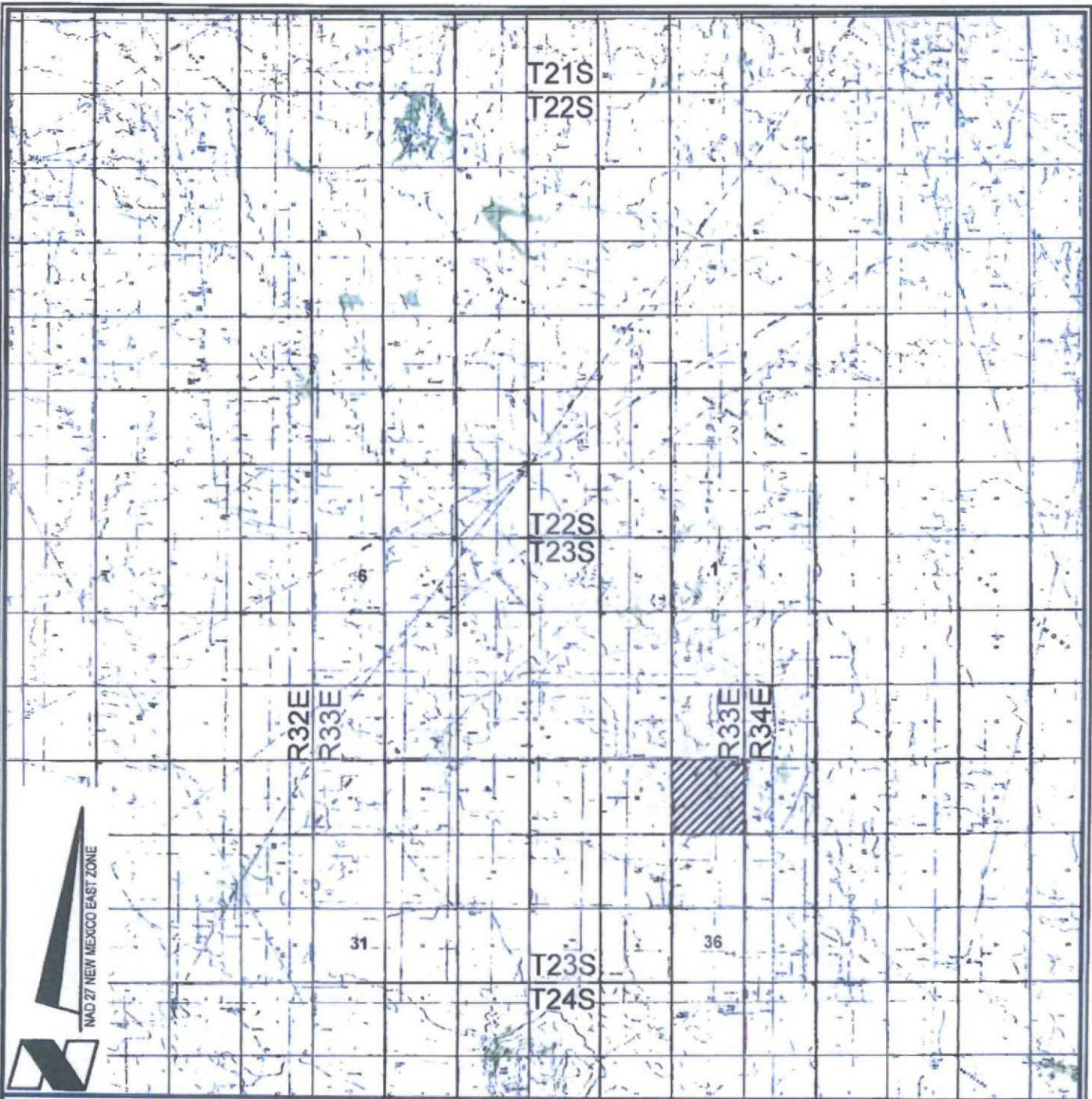
REVISED: 07/05/2013 VHV

DATE: APRIL 09, 2013

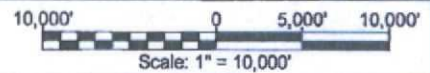
PROJ. MGR.: DBM

SHEET 1 OF 3 SHEETS

FILENAME: T:\2013\2139633\DWG\CUI_Brininstool 24 23 33 USA 4H_APD.dwg



VICINITY MAP



CHEVRON U.S.A. INC.
BRININSTOOL 24 23 33 USA NO. 4H WELL
LOCATED 150' FNL AND 660' FEL
SECTION 24, T23S-R33E
LEA COUNTY, NEW MEXICO



Lafayette New Orleans Houston
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO

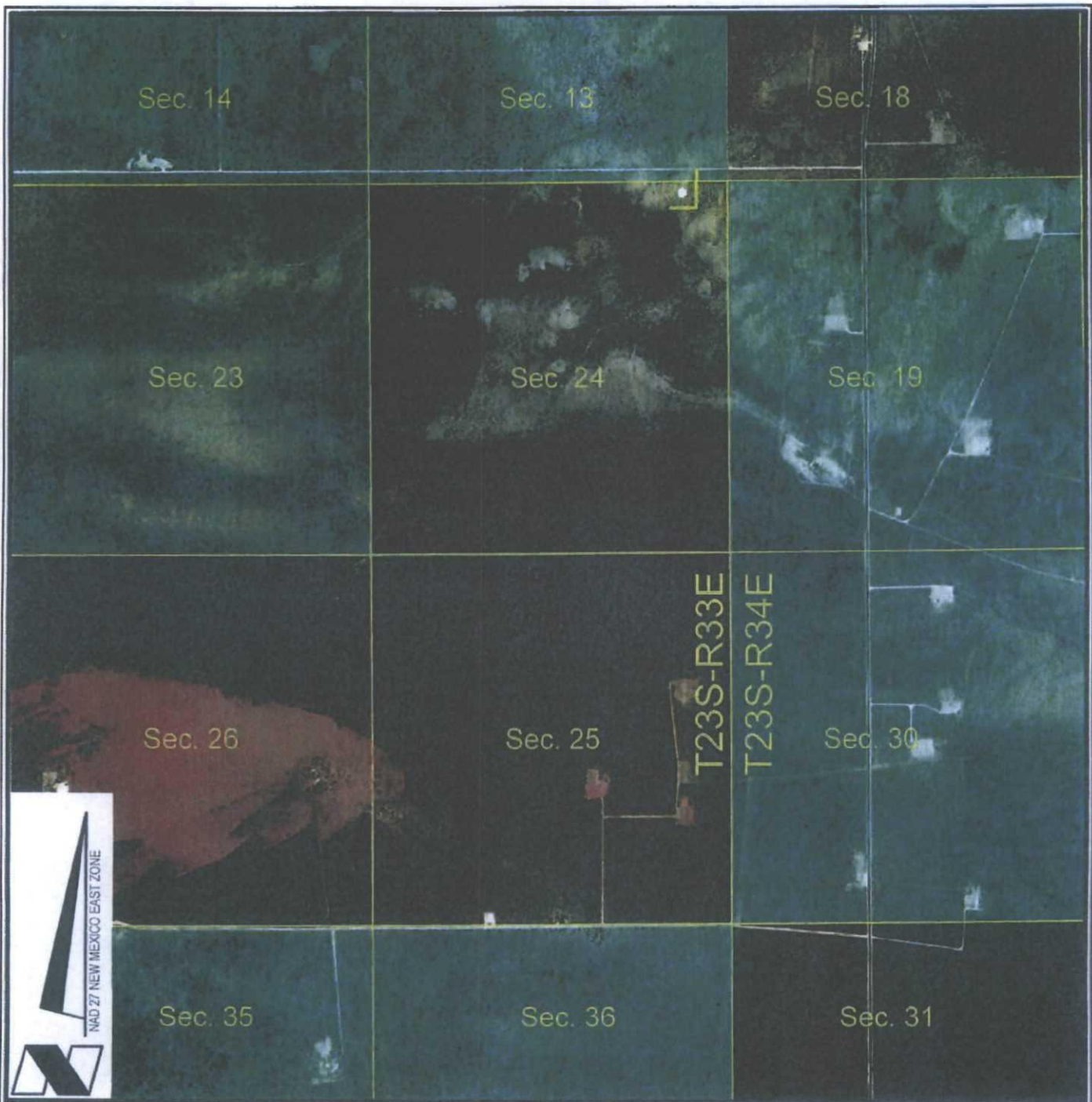
REVISED: 07/05/2013 VHV

DATE: APRIL 09, 2013

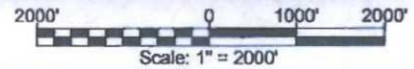
PROJ. MGR: DBM

SHEET 2 OF 3 SHEETS

FILENAME: T:\2013\2139633\DWG\CUI_Brininstool 24 23 33 USA 4H_APD.dwg



VICINITY MAP



-  = FEDERAL LAND
-  = FEE LAND
-  = STATE LAND

CHEVRON U.S.A. INC.
 BRININSTOOL 24 23 33 USA NO. 4H WELL
 LOCATED 150' FNL AND 660' FEL
 SECTION 24, T23S-R33E
 LEA COUNTY, NEW MEXICO



Lafayette New Orleans Houston
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO
 PROJ. MGR.: DBM

REVISED: 07/05/2013 VHV

DATE: APRIL 09, 2013

SHEET 3 OF 3 SHEETS

FILENAME: T:\2013\2139633\DWG\CUI_Brininstool 24 23 33 USA 4H_APD.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1229 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-41934	² Pool Code 5150	³ Pool Name BELL LAKE, BONE SPRING, NORTH
⁴ Property Code 313385	⁵ Property Name BRININSTOOL 24 23 33 USA	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number III
⁹ Elevation 3610'		

" Surface Location

U.L. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	24	23 SOUTH	33 EAST, N.M.P.M.		150'	NORTH	400'	WEST	LEA

" Bottom Hole Location If Different From Surface

U.L. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	24	23 SOUTH	33 EAST, N.M.P.M.		330'	SOUTH	400'	WEST	LEA

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	BRININSTOOL 24 23 33 USA 1H X= 747,350 NAD 27 Y= 472,638 LAT. 32.296861 LONG. 103.532837 X= 788,534 NAD83 Y= 472,698 LAT. 32.296985 LONG. 103.533318 ELEVATION +3510' NAVD83	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. Signature: <u>Cindy Herrera-Murillo</u> Date: <u>3-25-15</u> Printed Name: <u>Cindy Herrera-Murillo</u> E-mail Address: <u>CherreraMurillo@chevron.com</u>
	PROPOSED BOTTOM HOLE LOCATION X= 747,387 NAD 27 Y= 467,342 LAT. 32.283676 LONG. 103.532834 X= 788,570 NAD83 Y= 467,901 LAT. 32.283799 LONG. 103.533314	"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>7-9-13</u> Signature and Seal of Professional Surveyor: Certificate Number: <u>#15078</u>

District I
 1625 N. French Dr., Hobbs, NM 88249
 Phone: (505) 293-6101 Fax: (505) 293-6120
 District II
 311 S. First St., Artesia, NM 87210
 Phone: (505) 746-1293 Fax: (505) 746-9220
 District III
 1600 Rio Blanco Road, Arco, NM 87311
 Phone: (505) 324-6178 Fax: (505) 324-6179
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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 District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41360	Pool Code 7320	Pool Name BRINNINSTOOL BONE SPRING
Property Code 40094	Property Name LIMESTONE 11 23 33 FED	Well Number 1H
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3560'

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23 SOUTH	33 EAST, N.M.P.M.		150'	NORTH	650'	WEST	LEA

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	23 SOUTH	33 EAST, N.M.P.M.		330'	SOUTH	650'	WEST	LEA

Dedicated Acres 16.0	Joint or Title	Consolidation Code	Order No.
--------------------------------	----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division.

Proposed Penetration Point 330' FNL & 650' EWL S 00°28'06" E 4784.50' Project Area Producing Area		LIMESTONE 11-23-33 FED 1H X= 742,248' NAD27 Y= 483,188 LAT: 32.325962 LONG. 103.549088 X= 783,431 NAD83 Y= 483,248 LAT: 32.326086 LONG. 103.549580 ELEVATION -3560' NAD83
PROPOSED BOTTOM HOLE LOCATION X= 742,287' NAD27 Y= 478,403 LAT: 32.312811 LONG. 103.549085 X= 783,470 NAD83 Y= 478,463 LAT: 32.312934 LONG. 103.549586		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information is not a working interest or unless of mineral interest in the land including the proposed bottom hole location, which is a right to drill the well and the location pertinent to a contract with no owner of such a mineral working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Bryan Arment</i> Date: 2/26/2013 Bryan Arment (agent for Chevron) Printed Name bryan.arment@che.com E-mail Address
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Feb 26, 2013 Signature and Seal of Registered Professional Surveyor: <i>Wm. J. Daniel III</i> Wm. J. Daniel III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number: 15078

AUG 26 2013

dm

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

HOBBS OCEnergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41330	² Pool Code 5150	³ Pool Name Bell Lake
⁴ Property Code 40072	⁵ Property Name BRININSTOOL 23 23 33 USA	⁶ Well Number 1H
⁷ GRID No. 147179	⁸ Operator Name CHESAPEAKE OPERATING, INC.	⁹ Elevation 3673'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	23	23 SOUTH	33 EAST, N.M.P.M.		149'	NORTH	1568'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	23 SOUTH	33 EAST, N.M.P.M.		330'	SOUTH	1568'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BRININSTOOL 23 23 33 USA 1H X= 745,382 NAD 27 Y= 472,831 LAT. 32.296881 LONG. 103.539206 X= 786,566 NAD83 Y= 472,890 LAT. 32.297005 LONG. 103.539687 ELEVATION +3673' NAVD 88	Proposed Penetration Point 330' FNL & 1568' FEL 1568' 149' S 00°26'21"E 4799.80' Project Area Producing Area 330' 1568'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division. <i>Bryan Arant</i> 7.3.2013 Signature Date Bryan Arant (agent for Chevron) Printed Name bryan.arant@chc.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. July 12, 2013 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor WM. J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078
---	---	---

AUG 16 2013

District
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (505) 393-6161 Fax: (505) 393-0720
 District II
 171 S. First St., Azusa, NM 88210
 Phone: (505) 748-1233 Fax: (505) 748-5720
 District III
 1001 Rio Hondo Road, Azusa, NM 87416
 Phone: (505) 334-6718 Fax: (505) 334-6150
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3400 Fax: (505) 476-1462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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 Revised August 1, 2011
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 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-41331		2 Pool Code (96228) 5150		3 Pool Name Bell Lake		4 Well Name BRININSTOOL 23 23 33 USA	
5 Property Code 40072		6 Property Name BRININSTOOL 23 23 33 USA				7 Well Number 2H	
8 OGRID No. 147719		9 Operator Name CHESAPEAKE OPERATING, INC.				10 Elevation 3627'	
11 Surface Location							
UL or lot no. A	Section 23	Township 23 SOUTH	Range 33 EAST, N.M.P.M.	Lot 1/4 150'	North/South line NORTH	Feet from the 400'	East/West line EAST
12 Bottom Hole Location If Different From Surface							
UL or lot no. P	Section 23	Township 23 SOUTH	Range 33 EAST, N.M.P.M.	Lot 1/4 330'	North/South line SOUTH	Feet from the 400'	East/West line EAST
13 Dedicated Acres 160		14 Joint or Infill		15 Consolidation Code		16 Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BRININSTOOL 23 23 33 USA 2H X= 746,530 NAD 27 Y= 472,635 LAT. 32.286867 LONG. 103.535426 X= 787,734 NAD 83 Y= 472,694 LAT. 32.286991 LONG. 103.535907 ELEVATION +3627' UTM 183	Proposed Penetration Point 330' FNL & 400' FEL S 00° 26' 15" E 4797.35' Project Area Producing Area	"OPERATOR CERTIFICATION" I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well as for location pursuant to a contract with the owner of such a mineral or working interest, or is a voluntary pooling agreement or a completed pooling order heretofore entered by the division. <i>[Signature]</i> 6-13-2013 Signature Date Bryan Arant (agent for Chesapeake) Printed Name bryan.arant@ch2m.com Email Address
		"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. June 12, 2013 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Wm. J. Daniel III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate No. 15078

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WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-025-41627	*Pool Code (0622) 59900	*Pool Name TRIPLEX	*Well Number 2H
*Property Code 40353	*Property Name BRININSTOOL 252333 USA	*Operator Name CHEVRON U.S.A. INC.	*Elevation 3642'
*CORID No. 4323			

UIC of lot no.	Section	Township	Range	Lot (in)	Feet from the	North/South line	Feet from the	East/West line	County
C	25	23 SOUTH	33 EAST N:M:P:M		50'	NORTH	1980'	WEST	DEA

" Bottom Hole Location If Different From Surface

U.L. or lot no.	Section	Township	Range	Lot in	Feet from the	North/South line	Feet from the	East/West line	County
N:	25	23 SOUTH	33 EAST, N.M.P.M.		330'	SOUTH	1980'	WEST	LEA

Dedicated Area	Point of Infill	Consolidation Code	Order No.
60			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard-unit has been approved by the division.

1980' 50' Proposed Penetration Point 330' ENL & 1980' FWL S 00° 28' 04" E 4902.87' Project Area Producing Area 1980' 330'	BRIEFING TOOL 75 23 33 USA 211 X= 748.970 NAD 27 Y= 467.470 LAT. 32.202821 LONG. 103.527722 X= 790.163 NAD83 Y= 407.628 LAT. 32.2027415 LONG. 103.528202 ELEVATION: 3842 NAVO 88'	OPERATOR CERTIFICATION I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief, and that this information adheres to a working agreement or indicated intended purpose in the light including the proposed bottom hole location or any rights or title in this location necessary to a company's subsequent operations including or working interest, or to a company's pooling agreement or a company's pooling contract for an oil or gas reservoir by this date. <i>Bryan Arnold</i> 4/2/2013 Signature Date Bryan Arnold (agent for Chevron) Printed Name bryan.arnold@che.com Email Address
PROPOSED BOTTOM HOLE LOCATION X= 749.010 NAD 27 Y= 462.587 LAT. 32.269145 LONG. 103.527741 X= 790.193 NAD83 Y= 462.626 LAT. 32.269260 LONG. 103.528191		
"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4-1-13 Date of Survey Signature and Seal of Professional Surveyor <i>[Signature]</i> 15078 REGISTERED PROFESSIONAL SURVEYOR Copyright Number		

15078

JAN 28 2014

Exhibit A-1

District I
 1625 N. French Dr., Hobbs, NM 88201
 Phone: (505) 293-6100 Fax: (505) 293-6101
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (505) 768-1283 Fax: (505) 768-1284
 District III
 1630 Rio Bonos Road, Aztec, NM 87416
 Phone: (505) 734-6138 Fax: (505) 734-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3400 Fax: (505) 476-3662

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OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41935	² Pool Code 5150	³ Pool Name BELL LAKE; BONE SPRING, NORTH
⁴ Property Code 313385	⁵ Property Name BRININSTOOL 24 23 33 USA	
⁶ UGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 2H
		⁹ Elevation 3586'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Id#	Feet from the	North/South line	Feet from the	East/West line	County
C	24	23 SOUTH	33 EAST, N.M.P.M.		150'	NORTH	1980'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Id#	Feet from the	North/South line	Feet from the	East/West line	County
N	24	23 SOUTH	33 EAST, N.M.P.M.		330'	SOUTH	1980'	WEST	LEA

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division.

	BRININSTOOL 24 23 33 USA 2H X= 748,930 NAD 27 Y= 472,648 LAT. 32.296855 LONG. 103.527724 X= 790,114 NAD83 Y= 472,707 LAT. 32.296979 LONG. 103.528204 ELEVATION = 3585 NAVD 86	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or interest in the land underlying the proposed location hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereby approved by the division. Signature: <i>DeWise Pinkerton</i> Date: <i>02/24/2014</i> Printed Name: <i>DeWise Pinkerton</i> E-mail Address: <i>Leake.jdc@chevron.com</i>
	PROPOSED BOTTOM HOLE LOCATION X= 748,967 NAD 27 Y= 467,850 LAT. 32.283666 LONG. 103.527722 X= 790,150 NAD83 Y= 467,309 LAT. 32.283790 LONG. 103.528202	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <i>7.9.13</i> Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <i>#15078</i>

JUN 24 2014



Cody Cole
Land Representative
Mid-Continent Business Unit
Tel 713-372-1103
Ccole@chevron.com

**Chevron North America Exploration
and Production Company**
a division of Chevron U.S.A. Inc.
1400 Smith St. Room 43192
Houston, Texas 77002

Brininstool 24-23-33 #1H
Brininstool 24-23-33 #4H

Owner Information

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Brininstool 24-23-33 #1H Commingling Permit
Brininstool 24-23-33 #4H Commingling Permit

Section 24, T23S, R33E
Lea County, New Mexico

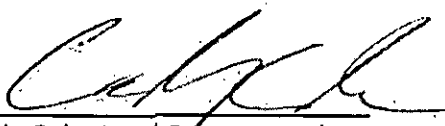
Federal Lease	Lease Description	WI/NRI	Lease	Royalty Interest
NMNM114985	Limestone #1H	100% / 87.5%	Federal	12.50%
NMNM112940	Brininstool 23#2H	100% / 87.5%	Federal	12.50%
NMNM114986	Brininstool 23#1H	100% / 87.5%	Federal	12.50%
NMNM114986	Brininstool 25 #2H	100% / 87.5%	Federal	12.50%
NMNM114986	Brininstool 24 #2H	100% / 87.5%	Federal	12.50%
NMNM114986	Brininstool 24 #1H	100% / 87.5%	Federal	12.50%
NMNM114986	Brininstool 24 #4H	100% / 87.5%	Federal	12.50%

Chevron is the only working interest for the lease.

List of all interest owner addresses:

Chevron USA P.O. Box 4791 Houston, TX 77210-4791	Bureau of Land Management New Mexico State Office PO Box 27115 Santa Fe, NM 87502-0115
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I verify that the above information is correct.


Cody Cole, Land Representative