State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED**

Release Notification and Corrective Action

	OPERATOR	Initial Report	🛛 Final Report
Name of Company: BOPCO, L.P.	Contact: Tony Savoie		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329		
Facility Name: South Loop 10" SWD Mainline. The spill	Facility Type: Exploration and	d Production	
location was 1,608 ft. east of the PLU-CVX-JV-BS #021H			

Surface Owner: Federal

Mineral Owner: Federal

API No. 30-015-41554

LOCATION OF RELEASE

Unit Letter N	Section 13	Township 25S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
1								

Latitude N 32.124577 Longitude W 103.835877

NATURE OF RELEASE

		V 1 D 1 10 111				
Type of Release: Produced water	Volume of Release: 384 bbls.	Volume Recovered: 10 bbls.				
Source of Release: 10" Poly pipe	Date and Hour of Occurrence:	Date and Hour of Discovery 9/6/14 at				
	9/6/14 time unknown	7:30 a.m.				
Was Immediate Notice Given?	If YES, To Whom?					
Yes 🗌 No 🗍 Not Required	NMOCD Emergency #104 and Jim	Amos "BLM"				
By Whom? Tony Savoie	Date and Hour: 9/6/14 at 2:17 p.m.					
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.				
🖾 Yes 🗌 No						
If a Watercourse was Impacted, Describe Fully.* The spill traveled appro	ximately 120 ft. and ponded up in a low	w lying area consistent with the definition				
of a playa lake. At the time of review at 3:00 p.m. on 9/6/14 the only wate						
course of the next 2 days approximately 3 inches of rain fell.						
Describe Cause of Problem and Remedial Action Taken.*						
	hy block values located to the north on	d south of the values a point. The section of				
A weld failed on the poly pipe. The affected portion of pipe was isolated	by block valves located to the north and	a south of the release point. The section of				
pipe with the failed weld was cut out and replaced on 9/8/14.						
Describe Area Affected and Cleanup Action Taken.*						
Approximately 10 bbls of water was recovered at the release point. The re	emainder of the fluid soaked into the gr	cound. The release impacted approximately				
720 sq.ft. of pipeline right of way and approximately 14,310 sq.ft. of past						
release and the ponded areas. The area impacted by the release will be cle						
For closure details please reference The Remediation Summary and Sit						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	ATION DIVISION				
4						
Signature: Ory Dance						
J	Approved by Environmental Specialis					
Printed Name: Tony Savoie	······································	Inter				
Title: Waste Management and Remediation Specialist	Approval Date: 4/13/15	Expiration Date: 11/14				
E-mail Address: tasavoie@basspet.com	Conditions of Approval:	Attached				
Date: 4/10/15 Phone: 432-556-8730	I / J	nar				
2DD 2490						

* Attach Additional Sheets If Necessary

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