District 1 1625 N. French Dr. Hobbs NM 88240 Form C-141	
	als and Natural Resources Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Con	servation Division Submit 2 Copies to appropriate
1000 Rio Brazos Road, Aztec, NM 87410	District Office in accordance with Rule 116 on back
	a Fe, NM 87505
FJMW 1321051380 Release Notification and Corrective Action	
NAB1510036929	OPERATOR 🛛 Initial Report 🗌 Final Repo
Name of Company Enterprise Frent Services LLC	Contact Jim Heap
PO Box 4324, Houston, TX 77252 Facility Name Pipeline ROW, Mercury Fee Line	Telephone No. 432-686-5404 Facility Type: Gas Gathering Pipeline
Surface Owner Private-McDonald Mineral Own	er NA Lease No. NA
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNo2023E28S	orth/South Line Feet from the East/West Line County Eddy
20 - 233 - 38 E E Latitude 32.29135	
20 - 235 - 28 ELatitude <u>32.29135 N</u> Longitude <u>-104.11825 W</u>	
NATURE OF RELEASE	
Type of Release Natural Gas and Pipeline Liquids	Volume of Release 290 MCF, Volume Recovered No liquids 0 MCF
Source of Release Pipeline Leak	Date and Hour of Occurrence Date and Hour of Discovery
Was Immediate Notice Given?	01/16/2014 19:00 (MST) 01/16/2014 19:30 (MST)
Yes No X Not Requir	If YES, To Whom?
By Whom?	Date and Hour
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
🗌 Yes 🖾 No	
If a Watercourse was Impacted, Describe Fully.*	1 = al (2) & TRECEIVED
	JAN 2 3 2014
Describe Cause of Problem and Remedial Action Taken.*	INMOCH ARTESIA
Suspected internal corrosion. The line was isolated, blown-down and scheduled for repair. Loss volume includes blow-down.	
Describe Area Affected and Cleanup Action Taken.* No liquids were associated with this release.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release	se notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by	y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 repo	ort does not relieve the operator of responsibility for compliance with any other
federal, state, or local lays and/or regulations.	
	OIL CONSERVATION DIVISION
Signature:	A.L.
	Approved by District Supervisioned By Muly Demonstration
Printed Name: Jon E. Fields	
Title: Director, Field Environmental	Approval Date: 4 7115 Expiration Date: N/A
E-mail Address: jefields@eprod.com	Conditions of Approval:
	Remediation per O.C.D. Rules & Guideline Mached
Date: /-20-20/4 Phone: 713-381-6684	UBMIT REMEDIATION PROPOSAL NU
* Attach Additional Sheets If Necessary LATER THAN: 5/7/15 2Rp. 2935	
	LKP- LHOL



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ENTERPRISE PRODUCTS OPERATING LLC

January 20, 2014

7012 3460 0003 3115 8077 Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

JAN 23 2014 VMOCD ARTESIA

RE: Form C-141 Report for Enterprise Field Services LLC Natural Gas Release on Carlsbad Gathering Lines

Mr. Bratcher

Enclosed, please find the requisite Final C-141 Form for the Line 1009 release and blowdown in Eddy County. An initial investigation indicated that a "push-weld" in the line separated on start-up. Repair for this release will be completed on 15JAN2014.

This report is sent pursuant to 29 (19.15.29) NMAC and as follow-up to a verbal notification made to Randy Dade by phone on January 11, 2014. If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at <u>jkheap@eprod.com</u> or me at 713-381-6684

Regards,

Jon E. Fields Director, Field Environmental

/sjn attachments