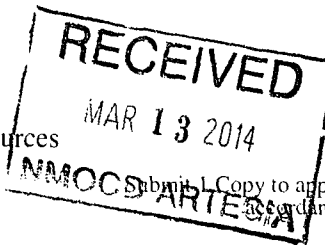


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Operating	Contact	Brian Wall
Address	2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No.	(806) 367-0645
Facility Name	Max Friess and Fren Supply Line	Facility Type	Supply Line
Surface Owner	BLM	Mineral Owner	
		API No.	3001505284

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	20	17S	31E	1618	FSL	701	FWL	Eddy

Latitude 32°49'2.178"N Longitude 103°53'53.514"W

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	716 bbls	Volume Recovered	0 bbls
Source of Release	Supply Line	Date and Hour of Occurrence	5/20/2013	Date and Hour of Discovery	5/20/2013
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A break in the supply line lead to a release of 20 bbls of produced water, which covered 3,621 sq ft of pasture land. The site was sample in 5 places throughout the release and representative samples were taken to a commercial laboratory for analysis. A soil bore was installed at the site on August 9th, 2013. The soil bore showed elevated chloride levels at 20 ft bgs, which decreased to below 250 mg/kg at 40 ft bgs.

Describe Area Affected and Cleanup Action Taken.*

The release affected 3,621 square feet of pasture land and a remediated, abandoned well site. RECS received this site after another company began remediation efforts. The previous company took surface samples from 5 points within the release. At SP-2, a soil bore was installed on August 9th, 2013 to a depth of 40 ft bgs. Representative samples from these sampling events were taken to a commercial laboratory for analysis. SP-1, SP-2 and SP-3 returned elevated chloride values with depth but returned Gasoline Range Organics (GRO), Diesel Range Organics (DRO) and BTEX readings of non-detect. SP-4 returned laboratory chloride levels, GRO, DRO and BTEX below regulatory standards at the surface and at 1 ft bgs. SB-5 returned an elevated chloride level at the surface that dropped to non-detect at 1 ft bgs. GRO, DRO and BTEX readings at the surface and at 1 ft bgs were non-detect. A Corrective Action Plan was submitted to NMOC and BLM, and approved by both agencies, on December 5th, 2013. CAP activities began on December 31st, 2013. The area around SP-1, SP-2 and SP-3 was excavated to 4 ft bgs. Wall samples were taken from the excavation and sent to commercial laboratory for analysis. All wall samples returned laboratory chloride readings below 1,000 mg/kg and GRO, DRO and BTEX readings of non-detect. At 4 ft bgs a 20-mil reinforced poly liner was installed and properly seated at the base of the excavation. The area around SP-4 and SP-5 was scraped down 6 inches. A total of 424 yards of contaminated soil was taken to a NMOC approved facility for disposal. A total of 580 yards of top soil was imported to the site to serve as backfill. The excavation and scrape were backfilled with the clean, imported soil and contoured to the surrounding location. A sample of the imported top soil was submitted to a commercial laboratory for analysis, returning a chloride concentration below of non-detect. On February 5th, 2014, soil amendments were added to the site and the site was seeded with a BLM mix of #2 and #4.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Fred B Wall</i>	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Construction Foreman II	Approval Date: <i>4/16/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: Bwall@linenergy.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: 3/7/14	Phone: (806) 367-0645	

* Attach Additional Sheets If Necessary

2RP-2033