District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico
Energy Minerals and Natural Resources RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEI V D Revised October 10, 2003

Submit 2 Copies to appropriate
NOV 0 1 2012 District Office in accordance
with Rule 116 on back
side of form

NMOCD ARTESIA

## Release Notification and Corrective Action

ل	Release Notificati	101			ction					
_			OPERATOR [				🔲 lnitial Report 🛛 🛭 Final Repor			
1	Name of Company COG Operating LLC	_	Contact Pat Ellis							
_)	Address 550 W. Texas, Suite 100 Midland, Texas 79701	Telephone No. (432) 230-0077								
٠,	Facility Name Folk Federal Lease	Facility Type Flowlines								
	Surface Owner: Federal Mineral Owner	er	Lease No. (A					(API#) 30-015-36862		
J.						(Closest well location)				
LOCATION OF RELEASE										
			South Line	Feet from the	Fast/W	est Line	County			
ا	H 17 17S 29E	,, ,,,,	South Eine	1 cot from the			Eddy		ly	
_							<u></u>			
	Latitude N 32.83623° Longitude W 104.09164°									
NATURE OF RELEASE										
]	Type of Release: Produced Fluid						ne Recovered 0 bbls oil jority consumed in fire			
j	Source of Release: Burned flowlines		Date and Hour of Occurrence			Date and Hour of Discovery				
			07/05/2012			07/05/2012 3:30 p.m.				
	Was Immediate Notice Given?	If YES, To Whom?								
	☐ Yes ☐ No ☐ Not Require	ea	d Mike Bratcher -OCD Jim Amos - BLM							
				7		gston - B				
	By Whom? Michelle Mullins		Date and Hour 07/06/2012 10:46 a.m.							
	Was a Watercourse Reached?  ☐ Yes ☒ No	ĺ	If YES, Volume Impacting the Watercourse.							
							<del></del>			
	If a Watercourse was Impacted, Describe Fully.*									
1	Describe Cause of Problem and Remedial Action Taken.*									
1	Describe Cause of Frontell and Remedial Action Taxen.									
		ightning storm caused a fire on our Folk Federal lease burning several flowlines, which caused the release of fluid. The impacted flowlines were								
+	replaced.  Describe Area Affected and Cleanup Action Taken.*									
Describe Area Affected and Cleanup Action Taken,										
1	Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for									
	proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.									
	INIVIOCED TOLLIEVIEW.									
	I hereby certify that the information given above is true and complete to									
	regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by t									
	should their operations have failed to adequately investigate and remedia									
	or the environment. In addition, NMOCD acceptance of a C-141 report	doe	s not relieve	the operator of re	sponsibil	ity for co	mpliance wit	h any	other	
├	ederal, state, or local lawsand/or regulations.									
	///. 4/	OIL CONSERVATION DIVISION								
L	Signature:		Approved by District Supervisor:							
	Printed Name: Ike Tavarez Aces Loc	<b>3</b> 1								
H	Timed Ivalue. The Tavalez									
ŀ	Title: Project Manager	Ar	Approval Date: 4/22/15 Expiration Date:							
١.	Consil Address the Tenans @Tenans	C.	1°4° C A	,						
-	E-mail Address: Ike.Tavarez@TetraTech.com	Ca	onditions of A	Approvai:		}	Attached [			
Į	Date: 15-12 Phone: (432) 682-4559									
Attach Additional Sheets If Necessary										
2RP -1224 Final										
E. A										
						"	1 miles			