State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notif	icatior	and Co	orrect	ive A	ction					
				0	PERA'	FOR]		itial Re	port	\boxtimes	Final Report	
Name of Company: Devon Energy							Danie	l Suni	ga					
							e No.:	575-39	90-585()				
Artesia, NM 88211 Facility Name: Apache 25 #8 SWD											•			
Facility Nat	ne: Apaci	ne 25 #8 SW	D			Facility Typ	e: SW	/D						
Surface Owner Mineral						wner					Lease No. API #30-015-33439 2RP-1384			
	LOCATION OF RELEASE													
Unit Letter G				Feet from the 1980'	North/ North	1			East/W East	/est Line	County Eddy			
NATURE OF RELEASE														
Type of Release: Produced Fluids							Volume of Release - 520 bbls				Volume Recovered 520 bbls			
Source of Release: Water Pump Malfunctioned							Date and Hour of Occurrence 10/13/12, 4:00 pm				Date and Hour of Discovery 10/14/12, 8:00 am			
Was Immediate Notice Given?							If YES, To Whom? Daniel Suniga, Production Foreman							
By Whom? Jerry VanNatta, Lease Operator							Date and Hour 10/14/2012, 8:00 am							
Was a Water	If YES, Volume Impacting the Watercourse.													
If a Watercourse was Impacted, Describe Fully.*														
N/A														
into the lined	l containme	nt area resulti	ing in a 52	0 barrel produc	ed water r	elease. The	he 25 No. water pun	. 8 SWD np was re	malfun e-set and	ctioned cau l returned	using the v back to se	water t rvice.	anks to overflow A vacuum truc	
was immediately called to the location and recovered 520 barrels of produced water. Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted for the correction of this release. The impacted area from this release was excavated to a depth of 3-feet deep, analytical testing was completed. Following BLM approval of the confirmation samples, the excavation was backfilled to grade using new material, contoured to match the surrounding location and seeded using BLM mixture No. 2.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger														
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state	, or local la	ws and/or reg	ulations.	^						•	·			
Signature: Stalle Bystamante						OIL CONSERVATION DIVISION								
Printed Nam		Approved by District Supervisor:												
Title: Field		Approval Date: 4/23/15 Expiration Date: 1/17												
Date: 4/2/2013 Phone: 575-746-5561						Conditions of Approval: Ful Attached]	
* Attach Ac	lditional	Sheets If]	Necessa	ry					•	×.	2Rf	0	Boy	