SIOS/2	DIS SUSPEN	ISE ENGINEER	SI412 US	TYPE DHC	Phy Am 15/3133349
, _*		NEW MEXICO OIL CO	/e this line for division use only NSERVATION D ring Bureau -		
		1220 South St. Francis	•	87505	
		ADMINISTRATIVE		ON CHECI	KLIST
THIS CH	IECKLIST IS M	ANDATORY FOR ALL ADMINISTRA WHICH REQUIRE PROC	TIVE APPLICATIONS FOR ESSING AT THE DIVISION		
	[DHC-Dow [PC-P	s: ndard Location] [NSP-Non- vnhole Commingling] [CTB ool Commingling] [OLS - O [WFX-Waterflood Expansio [SWD-Salt Water Disp alified Enhanced Oil Recove	-Lease Comminglin)ff-Lease Storage] [on] [PMX-Pressure N oosal] [IPI-Injection]	g] [PLC-Pool/Le OLM-Off-Lease Maintenance Exp Pressure Increa PR-Positive Proc	ase Commingling} Measurement] bansion] se] luction Response]
[1] TY	YPE OF AI [A]	PPLICATION - Check Thos Location - Spacing Unit -			HC 4760 ACKENCUNY CUMPUNA 13837 Ley
	Check [B]	Commingling - Storage - I Commingling - Storage - I DHC CTB	Measurement	🗆 ols 🔲	- MAMMOHHEECH
	[C]	Injection - Disposal - Pres	sure Increase - Enhar		OLM 30-015-40931 PPR -CHSS Price's Bone Spring Not Apply 10380 - UC-015' Gra
	[D]	Other: Specify			- Bone spin
[21 NC	O TIFICAT [A]	TION REQUIRED TO: - Ch Working, Royalty or			Not Apply 10350
	[B]	Offset Operators, Lea	aseholders or Surface	Owner	- UC-015 G-06
	[C]	Application is One W	/hich Requires Publis	shed Legal Notic	e uppen wares
	[D]	Notification and/or C U.S. Bureau of Land Management			- UL-015 G-06 52327044; e 4ppen WolferAm 98125
	[E]	For all of the above, I	Proof of Notification	or Publication is	Attached, and/or,
	[F]	Waivers are Attached	I		

[31 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana Weaver	DeanaWeaver	Production Clerk_	5.5.15
Print or Type Name	Signature	Title	Date
		dweaver@mec.com	
		e-mail Address	



RECEIVED OCD

P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

7015 HAY -8 P 3 09

May 4, 2015

Oil Conservation Division Attn: Phillip R Goetze 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Down Hole Commingling, and measurement of Hydrocarbon Production for: Mammoth Fee #1 Section 3, T23S, R27E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Bone Spring and Upper Wolfcamp production in the Mammoth Fee #1. Production of both pools will be measured at the TB located in the NE/4 SW/4, Sec. 3 T23S R27E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser of the intent to commingle. Allocation will be done using a fixed allocation percentage.

Should you require any additional information concerning this application, please call Deana Weaver at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/ Enclosures District I *1621 N. French Drive, Hobbs, NM 88240 District I1 1301 W. Grand Avenue, Artesia, NM 88210 District III NOO Rio Brazos Road, Aztec, NM 874 1 0

1220 S. St Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy. Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well X Establish Pre-Approved Pools EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation			P.O. Box 960,	Artesia, NM 8821	1-0960		
Operator			Address				
Mammoth Fee	1	K-3-23S-27E				Eddy	
Lease	Well No.	Unit Let	ter-Section-Townsh	ip-Range		County	
OGRID No. 013837 Property	Code <u>39599</u>	_ API No. 30-0	015-40930	Lease Type:	Federal	State XFee	
DATA ELEMENT UP		ER ZONE	INTERN	IEDIATE ZONE	LOWER ZONE		
Pool Name			Cass Draw;	Bone Spring	WC-015 G-06 : Wolfcamp	S232704H; Upper	

				····)		menedinp		
PoolCode			10380		<u> </u>	98125		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			6728-90	073'		9073-9164'		
Method of Production (Flowing or Artificial Lift)			Artificia	d Lift		Artificial Li	ft	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				•				
Oil Gravity or Gas BTU (Degree API or Gas BTU)			45.00			45.00		_
Producing, Shut-In or New Zone		·	Produci	ng		New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicat shall be required to attach production	Date:		Date: 3	/1/2015		Date: 3/1/2	015	_
estimates and supporting data.)	Rates:		- Rates:	1422/3032/2	516	Rates: <u>59/1</u>	26/105	
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil	Gas	Oil	Ga	IS	oil	Gas	
than current or put production, supporting data or explanation will be required.)	%	%	⁶ 96	[%] 96	%	4	% 4	%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No <u>X</u>
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottornhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE DOMA WEAVEN	TITLE Production Clerk	DATE 5.5.15	
TYPE OR PRINT NAME Deana Weaver		575) 748-1288	
E-MAIL ADDRESS dweaver@mec.com			

Qistrict,I 1625 N. French Dr., Hobbs, NM 58240 Phone: (575) 393-0161 Fax: (575) 393-0720 DistrictII 514 S. First St., Artesia, NM 58210 Phone: (575) 748-1283 Fax: (575) 748-9720 Qistrict,IJI 1000 Rio Brazos Road, Aztec, NM 97410 Phone: (505) 334-6178 Fax: (505) 334-6170 District, IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

ı,

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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		W	ELL LO	DCATIO	N AND A	CREAGE DEDIC	CATION PLA	ΔT			
· ·		² Pool Cod	e	Pool Name							
30-015-	-40930		10	380	C	ass Draw; Bor	ne Spring				
⁴ Property (Cocte					erty Name			• w	ell Number	
39599					MAMM	OTH FEE			1		
⁷ OGRIÐ	Na.			-	* Opera	utor Name			,	Elevation	
1383	7			MAC	K ENERGY	CORPORATION			3105.6		
				_	" Surfac	e Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/Wes	t line	County	
к	3	23 S	27 E		2560	SOUTH	2440	WES	Т	EDDY	
			" E	Bottom H	lole Locati	on If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Fect from the	East/West	t line	County	
J	3	23 S 27 E 2245 SOUTH 2307 EAST I				EDDY					
¹² Dedicated Acres	5 ¹³ Joint o	r Infül ¹⁴ Ce	onsolidation	Code ¹³ Oo	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N00100' 11"C	2652.18 FT N89'28'55	"E 2651.41 FT	" OPERATOR CERTIFICATION
	······································	N Q CORNER SEC. 3	NE CORNER SEC. 3	I hereby certify that the information contained herein is true and complete
	NW CORNER SEC. 3 LAT. = 32'20'29.059"N		I = 32'20'29.452''N	to the best of my knowledge and belief, and that this organization either
1	LONG. = 104'11'11.218"W	LONG. = 104'10'40.311"W	LONC. = 104'10'09.412"W	owns a working interest or unleased mineral interest in the land including
(NMSP EAST (FT)	NMSP EAST (FT)	NMSP EAST (FT)	the proposed bottom hole location or has a right to drill this well at this
	N = 487966.38 E = 586700.21	N = 487989.76 E = 589351.67	N = 488013.72 E = 592002.35	location pursuant to a contract with an owner of such a mineral or working
8	L4		36	interest, acto a voluntary pooling agreement or a compulsory pooling
S.		1		under heretofore entered by the division.
26	L4	113 112	lu 🕺	I MANNALIANDER SC IS
្រ		NOTE: LATITUDE AND LONGITUDE COORDINATES ARE	≱	MUMMenter JS.13
58'30"E		SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES, MINUTES AND DECIMAL SECOND		Signature Date
83		FORMAT. LISTED NEW MEXIQO STATE PLANE EAST	Sol.10,	Deana Weaver
N00	W Q CORNER SEC. 3 LAT. = 32'20'03.290"N	COORDINATES ARE GRID (NÅD83), BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE	10	Printed Name
<u> </u>	LONG. = 104'11'11.777'W	LAST COORDINATES MODIFIED TO THE SURFACE.		
	NMSP EAST (FT)		E Q CORNER SEC. 3	dweaver@mec.com
	N = 485362.27	SURFACE	LAT. = 32'20'03.395"N LONG. = 104'10'10.090"W	E-mail Address
		/1		
	= · · ·	MMOTH FEE #1	N = 485380.53	*SURVEYOR CERTIFICATION
	i	ELEV. = 3103.6	2307 = 591948.20	I hereby certify that the well location shown on this
		22.599"N (NAD83) BOTTON OF		plat was plotted from field notes of actual surveys
됴		NMSP EAST (FT) LONG. = 104'10	'ze one'w	
83	1	N = 485295.82 NMSP EAST (FT) (<u>8</u>	made by me or uniference supervision, and that the
2637	!	E = 589094.54 N = 485022.52 E = 589656.66	1 233	
56				JANUARY IN 2014 EVI MET
μ	1	60		Date of Survey
8,18	1	55	6.2	(12797) (12797)
ŝ	i.		i là	And and I
) N N	W CORNER SEC. 3 AT. = 32'19'37,197'N	S Q CORNER SEC. 3 LAT. = 32 19 37.275 N	SE CORNER SEC. 3	CAN CHARMAN
		$DNG_{1} = 104'10'41.811'W_{1}$;	LONG. = 104'10'10.761"W	Signature and Sent of Professional Surveyor
	IMSP EAST (FT)	NMSP EAST (FT)	NMSP EAST (FT)	Centificate Number FILMOTH JARAMILLO PLS 12797
IN IS	= 482725.43 = 586611.17	N = 482736.97 E = 589230.57	I N = 482747.89 ↓ E = 591894.67	SURVEY NO. 1377B
Ľ	S89'44'52"W 2		2664.74 FT	and the second s
				· · ·

Qetrict.1 1625 N. French Dr., Hobbs, NM 55240 Phone, (575) 393-6161 Fax; (575) 393-0720 District.11 811 S. First St., Artesia, NM 85210 Phone, (575) 748-1283 Fax; (575) 748-9720 Qistrict.01 1000 Kio Brazos Road, Aztec, NM 87410 Phone, (505) 334-6178 Fax; (505) 334-6170 District.1W 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone; (505) 476-3460 Fax; (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL CONTINUE LODE CORDER CONTINUES

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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		W	ELL LO	JCAHO	N AND A	<u>LREAGE DED</u>	ICATION PL	JAI			
¹ APU Number				² Pool Cod	e	' Pool Name					
30-015-	40930			98125	1 1	IC-015 G-06	S232704H;	Upper V	Wolfe	amp	
Property	Code					rty Name				Well Number	
39599					MAMM	OTH FEE				1 ·	
⁷ OGRID	No.				* Opera	tor Name				⁹ Elevation	
1383	13837			MAC	K ENERGY	CORPORATIO	N		3105.6		
					" Surfac	e Location	· · · · · ·				
UL or lot nu.	Section	Township	Range	Lot Idn	Fect from the	North/South line	Feet from the	East/W	est line	County	
К	3	23 S	27 E		2560	SOUTH	2440	WE	ST	EDDY	
			пĒ	Bottom H	ole Locatio	on If Different F	rom Surface			•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
J	3	23 S	27 E		2245	SOUTH	2307	EA	EAST EDDY		
12 Dedicated Acre	s ¹¹ Joint o	r Infil) ¹⁴ Ce	nsolidation	Cotle 15 Or	rder No.	• • •				<u>.</u>	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'29'41"F	2652.18 FT	N89'28'55"	E 2651.4	41 FT		"OPERATOR CERTIFICATION
	NW CORNER SEC. 3		ER SEC. 3		CORNER SEC. 3	3	I hereby certify that the information contained herein is true and complete
1	LAT. = 32'20'29.059"N		20'29.254 N		= 32°20'29.452"		to the best of my knowledge and belief, and that this organization either
ļ	LONG. = 104'11'11.218'W		10'40.311"W	LUNG	= 104'10'09.412"\ NMSP EAST (FT)		owns a working interest or unleased mineral interest in the land including
	NMSP EAST (FT)		AST (FT) 17989.76	ì	N = 488013.72	21-	the proposed bottom hole location or has a right to drill this well at this
	F = 586700.21		9351.67	1	E = 592002.35	5 6	location pursuant to a contract with an owner of such a mineral or working
8				1		Ĩ,	interest, or to a voluntary pooling agreement or a compulsory pooling
26.05.00				1		53	prine heretofore entered by the devision.
	<u> </u>		<u>L2</u>	<u>ļu</u>		_ <u>~</u>	I MANILIPIIPY 5 FIS
		NOTE: LATITUDE AND LONGIT		ł		₽	Leunovina 5.5.15
58,30"5		(NAD83) IN DEGREES, MINUT	ES AND DECIMAL SECONDS	I		S01-10'41	Sufficience Date
		FORMAT. LISTED NEW MEXICO COORDINATES ARE GRID (NA	D STATE PLANE EAST D83). BASIS OF BEARING	}		E	Deana Weaver
.00N		AND DISTANCES USED ARE IT EAST COORDINATES MODIFIED	NEW MEXICO STATE PLANE	I		ß	Printed Name
-	$[LONG] = 104^{\circ}11^{\circ}11.777W$			1		[i	dweaver@mec.com
	NMSP EAST (FT) N = 485362.27		SURFACE		CORNER SEC. 3 32'20'03.395"N		E-mail Address
	E = 586655.89	/	LOCATION		104°10'10.090"W		Calibani Avada Coo
		T 1		·	NMSP EAST (FT)		
		MMOTH FEE #1 ELEV. = 3105.6	OF HOLE	0071	N = 485380.53 E = 591948.20		"SURVEYOR CERTIFICATION
	LAT. = 32'20'0	2.599"N (NAD83)	ВОТТОМ ОГ Н	307'	·		I hereby certify that the well location shown on this
t		104'10'43.353"Ŵ	LAI. = 32'19'59,			E	plat was plotted from field notes of actual surveys
		NMSP EAST (FT)	LONG. = $104'10'3$	6.806 W			made by me or unifer my supervision, and that the
7.83	1	E = 589094.54	NMSP EASI (FT) N = 485022.52 (3.8	same is true and correct to the best of my belief.
2637.	1		E = 589656.66			2633.80	same is the under the to the best of the benef.
ц Ц						×	JANUARY M. 2014 EN MEXIC
18	I	0, 1	4			54	Date of Syrrey (
g		1	575		l.	, 6C	1 (12797) (12/)
ġ	SW CORNER SEC. 3	S O CORNER SEC. 3		SE	CORNER SEC. 3		1 2 aling all
	AT. = 32 19'37,197 N	LAT. = 32'19'37.275"N	i		32'19'37.344'N	S /	KIK FOUNT WID
1	1	ING. = 104'10'41.811 W	т I		104°10'10.761"W		Signature and Seal of Professional Surveyor
	NMSP EAST (FT) $1 = 482725.43$	NMSP EAST (FT) N = 482736.97	1		NMSP EAST (FT) N = 482747.89		Certificate Number FULDIO AF TARAMILLO, PLS 12797
	2 = 586611.17 {	E = 589230.57	i		E = 591894.67		SURVEY NO. 1377B
-	S89'44'52'W 2	2620.04 FT	S89'45'54"W	2664.74	FT		
			-				

MEMO

DATE:	April 2, 2015
TO:	NMOCD
FROM:	Travis K. Lanning
RE:	Mammoth Fee #1 <u>T23S, R27E, NMPM</u> Section 3: NW/4SE/4, Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to downhole commingle production from the Bone Spring and Wolfcamp formations in our Mammoth Fee No. 1.

All formations have identical working and revenue interests.

Please do not hesitate to contact me should you require any further information.

Sincerely, Mack Energy Corporation

Travis K. Lanning Land Manager

Division Order Attachment

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Owner Code	Owner Name	Addr Sub	Net Revenue Interest	Interest Type	Susp Code	Tax Id
	iption: MAMMOTH FEE - REV	······································			ive: No	
roperty: 3510	Mammoth Fee					- 1.
County, State: E	ddy County, NM	, "444 — Anno Marting ang ang ini ing pang ing p	*	· ·		
	ownship: 023-S Range: 027-E Section: 03 (/2SE/4	Qtr/Qtr: S/2NE/4,		14.	- * ,	
ective Date: 01/01/20	15 Payor: Mack Energy Corr	oration	ليستعيه			
004974	Charles R Wiggins	00001	0.00416667	ORRI	MIN	456-84-0789
	P.O. Box 10862		(493) 603 8727			•
015468	Midland, TX 79702-7862 Gabler Energy Investments, LLC	US. 00001	(432) 683-8737 0.00208333		TITLE	80-0147799
	1008 N. County Road 1110	Lyle J. Gabler		. .		
	Midland, TX 79706	US	432-886-2841]		050440440
015824	B & G Royalties	00001	0.05000000	RI T	MIN	850418113
	Artesia, NM 88211-0376	US	575-746-1706			
015826	Ross Duncan Properties LLC	00001	0.05000000	RI	MIN	450717304
	P O Box 647					
016114	Artesla, NM 88211-0647 Xplor Resources, LLC	US 00001	0.03500000	_l RI	MIN	45-2633139
010114	1104 North Shore Drive	Mike Hyden	0.000000	ר'" ר		10 2000 100
	Carlsbad, NM 88220	US	575-302-6678			
018095	Southwest Petroleum Land Svc, LLC	00001	0.00416667		MIN	85-0477085
	Roswell, NM 88201	US				
018142	Trevor S. Turmelle	00002	0.00156250	ORRI	TITLE	
	17521 Arratia	· ·				
000704	El Paso, TX 79938	US	0.00156250		MIN	585-75-1744
020724	Justin McClelland 505 La Fonda Drive	00001	0.00156250		IVIIIN	000-70-1744
	Roswell, NM 88201	US +	575-420-5409			
020726	James W. Marbach	00001	0.00156250		TITLE	525-91-0241
	1762 Queen Highway Carisbad, NM 88220	US	575-706-4533			
020970	Blackbird Royalties LLC	00001	0.00416667	RI	MIN	45-5420796
	28 Haley Circle			7		
000074	Roswell, NM 88201	US	575-910-8187			20.2505040
020971	Long LLC 215 S. State Street, Suite 100	00001	0.03333333	RI T	MIN	20-3505849
	Salt Lake City, UT 84111	US	801-328-1866			
021535	Vincent Gonzales	00001	0.00156250	ORRI	MIN	467-91-8479
	and wife, Teryn Gonzales 6102 88th Place					
	Lubbock, TX 79424-0838	US	806-239-2727			
021949	Ron J Hyden	00001	0.01500000		MIN	585-42-0685
	3510 Seven Rivers Highway Carisbad, NM 88220	US	575-639-0890			
021950	Riley Resources , LLC	00001	0.01666667		MIN	27-2781608
	5519 Rio Granda Avenue	· · · · ·		7		
000500	Midland, TX 79707	us 00001	903-806-6475		MIN	449-33-9788
022588	Beverly Lopez-Robledo 3411 Hill Avenue	00001	0.00416666		IAULA	449-33-9700
	Midland, TX 79703	US .	432-520-6038			
022835	CBA Properties, LLC	00001	0.00833333		MIN	45-4982053
	4425 98th Street #300 Lubbock, TX 79424	US -	806-319-2550	1		
022965	John Travis Golding	00001	0.00833334		MIN	466-39-4084
	710 Storey Avenue	· · · · · · · · · · · · · · · · · · ·		7		
000000	Midland, TX 79701	US 00001	432-266-1252		RÆNI	465 00 0794
022966	Mark Scott	00001	0.00833333		MIN	465-98-9734
	Midiand, TX 79708	, us	956-495-7930			
101	Chase Oil Corporation	00001	0.63750000	_ีพเ	MIN	85-0403681
		et		•		
	Artesia, NM 88211-1767	∘ US ·	(575) 746-9853 👘 🛸			

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Division Order Attachment

Owner Code	Owner Name	Addr Sub #	Net Revenue Inter es t	interest Type	Susp Code	Tax Id
	P.O' Box 297 Artesia; NM 88211-0297	* US	505-748-1288			
185	Ventana Minerals LLC	00001	0.03750000	[⊔] wi	MIN	27-1251162
	P. O. Box 359	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 P	7		
195	Artesia, NM 88211 DiaKan Minerals LLC	_∍us 00001	0.03750000		MIN	27-1243802
-	P. O. Box 593	· · · · ·		,		
	Artesia, NM 88211-0693	.US	<u> </u>]		

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P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 4, 2015

Charles R. Wiggins P.O. Box 10862 Midland, TX 79702-7862

VIA CERTIFIED MAIL 7014 1820 0001 6619 1968 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

ouna weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Gabler Energy Investments, LLC 1008 N. County Rd. 1110 Midland, TX 79706

VIA CERTIFIED MAIL 7014 1820 0001 6619 1975 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

eany welliver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



B&G Royalties P.O. Box 376 Artesia, NM 88211-0376

VIA CERTIFIED MAIL 7014 1820 0001 6619 1982 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

naweiner

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 4, 2015

Ross Duncan Properties LLC P.O. Box 647 Artesia, NM 88211-0647

VIA CERTIFIED MAIL 7014 1820 0001 6619 1999 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

inaweaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 4, 2015

Xplor Resources, LLC 1104 North Shore Drive Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 2002 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

anaweaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Southwest Petroleum Land Service, LLC 1901 W. 4th Street Roswell, NM 88201

VIA CERTIFIED MAIL 7014 1820 0001 6619 2019 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

nawellver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Trevor S. Turmelle 17521 Arratia El Paso, TX 79938

VIA CERTIFIED MAIL 7014 1820 0001 6619 2026 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

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Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Justin McClelland 505 La Fonda Drive Roswell, NM 88201

VIA CERTIFIED MAIL 7014 1820 0001 6619 2033 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

WEILLEN

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



James W. Marbach 1762 Queen Highway Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 2040 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

Wenver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Blackbird Royalties, LLC 28 Haley Circle Roswell, NM 88201

VIA CERTIFIED MAIL 7014 1820 0001 6619 2057 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

1a Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Long LLC 215 S. State Street, Suite 100 Salt Lake City, UT 84111

VIA CERTIFIED MAIL 7014 1820 0001 6619 2064 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

na Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 4, 2015

Vincent Gonzales Teryn Gonzales 6102 88th Place Lubbock, TX 79424-0838

VIA CERTIFIED MAIL 7014 1820 0001 6619 2071 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Ron J. Hyden 3510 Seven Rivers Hwy Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 2088 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

iWeaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Riley Resources, LLC 5519 Rio Grande Ave Midland, TX 79707

VIA CERTIFIED MAIL 7014 1820 0001 6619 2095 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

ina weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Beverly Lopez Robledo 3411 Hill Avenue Midland, TX 79703

VIA CERTIFIED MAIL 7014 1820 0001 6619 2101 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

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Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



CBA Properties, LLC 4425 98th Street #300 Lubbock, TX 79424

VIA CERTIFIED MAIL 7014 1820 0001 6619 2118 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

illeaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



John Travis Golding 710 Storey Ave. Midland, TX 79701

VIA CERTIFIED MAIL 7014 1820 0001 6619 2125 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

eana weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Mark Scott P.O. Box 9507 Midland, TX 79708

VIA CERTIFIED MAIL 7014 1820 0001 6619 2132 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Mammoth Fee #1 located in Sec. 3 T23S R27E, 2560 FSL & 2440 FWL, Eddy County, New Mexico.

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Sincerely,

UMAUY

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/

McMillan, Michael, EMNRD

From:	Deana Weaver <dweaver@mec.com></dweaver@mec.com>
Sent:	Monday, May 11, 2015 10:13 AM
То:	McMillan, Michael, EMNRD
Cc:	Jerry Sherrell
Subject:	FW: Derrick Fee #1 Bone Spring/Wolfcamp Split Data
Attachments:	Den Spoon Water (2).pdf

Michael,

Mack Energy has perforated and produced some of our wells in the Carlsbad area. It was discovered that the bottom section of perforations were actually in the Wolfcamp formation. After meeting with Paul Kautz and Randy Dade to discuss this issue, we agreed to test one of the wells(Derrick Fee #1) and use this data for all wells within this area.

The water analysis for the Den SWD #1 and Spoon SWD #1 is attached.

Isolated Wolfcamp perfs, Bone Spring Production Only

Date:	Oil	Gas	Water
3/22/2019	5	154	. 87
3/23/201	5.	152	127
3/24/2015	5	- 152	117
3/25/2019	5	161	119
3/26/201	5	134	111
3/27/201	5	140	.141
3/28/2015	5	152	85

Commingled Wolfcamp and Bone Spring

Date:	Öil	Gas	Water
4/30/2015	28	153	146
5/1/2015	22	153 .	162
5/2/2015	25	161	236
# 5/3/2015	25	159	150

<u>Commingled Bone Spring and Wolfcamp Avg:</u> Avg: 25 Oil, 157 MCF, 173 Water

Bone Spring Only Avg: Avg: 24 Oil, 149 MCF, 112 Water Avg: 96% Oil

Wolfcamp Only Avg:

Avg: 1 Oil, 8 MCF, 61 Water Avg: 4% Oil

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