			· · · · · · · · · · · · · · · · · · ·	······································		
5/12/2015	SUSPER	ISE		5/12/2015 LOGGED IN	DHC	PHY AM15326014
			ABOVE	THIS LINE FOR DIVISION USE ONLY		
		NEW M	EXICO OIL CON	SERVATION D	VISION	
			-	ng Bureau -		
		1220) South St. Francis D	Prive, Santa Fe, NM 8	37505	
		ADMII	NISTRATIVE	APPLICATIO	ON CHEC	KLIST
THIS CHEC	KLIST IS M			VE APPLICATIONS FOR E SSING AT THE DIVISION		IVISION RULES AND REGULATIONS
Application /			antion] [NCD Non C	too dord Drozotion II		tanaaya Dadiaatian]
						taneous Dedication] ease Commingling]
-		ool Com r	ningling] [OLS - Of	f-Lease Storage) [C	LM-Off-Lease	Measurement]
				1] [PMX-Pressure M sal] [IPI-Injection P		
[E O R - Q ua			y Certification] [PP		
[1] TYP	E OF AI			Which Apply for [A	\] · · · ·	c 4761
-	[A]			imultaneous Dedicat	tion — M	AckEnengyConp 13837
			SL NSP	SD		3837 ' '
		Cone Onl	y for [B] or [C]			AUAFEEAI
	[B]	Commi	ngling - Storage - M	leasurement		OLM 30-015-4213
	[C]	Injectio	on - Disposal - Press	ure Increase - Enhan	ced Oil Recove	ery Pow
					EOR	PPR - CASS DMAW,
	[D]	Other:	Specify			PPR - EASS DANN' Bonespring 10380 Not Apply - WC-015 G-04
01 NOT	TELCAT			1 TI 371 1.1 A.		Not Apply - Guing of C
21 NOT	[A]		orking. Royalty or C	ock Those which Ap Overriding Royalty Ir	piy, or \Box Does	
						4 pper worke
	[B]	Of 🛛	Tset Operators, Leas	eholders or Surface	Owner	5 23 270 445 4pper worke 98125
	[C]	🗌 Ap	oplication is One Wh	nich Requires Publisl	hed Legal Noti	ce
	[D]		otification and/or Co Bureau of Land Management -	ncurrent Approval b Commissioner of Public Lands	y BLM or SLC , State Land Office)
	[E]	🛛 Fo	r all of the above, Pr	roof of Notification of	or Publication i	s Attached, and/or,
	[F]	W	aivers are Attached			

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [31 **OF APPLICATION INDICATED ABOVE.**

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [41 approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana Weaver	PeanaWeaver	Production Clerk	May 7.2015
Print or Type Name	Signature	Title	Date

dweaver@mec.com e-mail Address



RECEIVED OCD

P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

2015 HAY 12 P 3: 36

May 7, 2015

Oil Conservation Division Attn: Phillip R Goetze 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Down Hole Commingling, and measurement of Hydrocarbon Production for: Lava Fee #1 Section 3, T23S, R27E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Bone Spring and Upper Wolfcamp production in the Lava Fee #1. Production of both pools will be measured at the TB located in the SE/4 SE/4, Sec. 3 T23S R27E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Allocation will be done using the fixed allocation percentage.

Should you require any additional information concerning this application, please call Deana Weaver at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

ana weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/

District I

1621 N French Drive, Hobbs, NM 86240

District 11 1301 W. Grand Avenue, Artesia, NM 88210 District 111 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE <u>X</u>Single Well <u>X</u>Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u>Yes_No

Mack Energy Corporation P.O. Box 960, Artesia, NM 88211-0960 Operator Address Lava Fee I P-3-23S-27E Eddy Lease Well No. Unit Letter-Section-Township-Range County OGRID No. 013837 Property Code 40442 API No. 30-015-42136 Lease Type: ____Federal State X___Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name		Cass Draw; Bone Spring	WC-015 G-06 S232704H; Upper Wolfcamp
PoolCode		10380	98125
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		6556-9023'	9023-9121 [;]
Method of Production (Flowing or Artificial Lift)		Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	··	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	0il Gas %	Oil Gas	011 Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes X Yes X	_ No _ No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No_X
NMOCD Reference Case No. applicable to this well:		
A trachments:		

C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE DIMAWLANCE		DATE 5. 7.15
TYPE OR PRINT NAMEDeana Weaver	TELEPHONE NO. (
E-MAIL ADDRESS dweaver@mec.com		

District.1 1625 N. French Dr., Hobbs, NM 88240 Phone, (575) 293-6161 Fax: (575) 393-6726 District II 811 N. First St., Actesia, NM 88210 - * Phone, (575) 748-1283 Fax: (575) 748-9720 District.10 1600 Rio Brazos Road, Aztec, NM 87-110 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District.1X</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

30-015	r 5	1	² Pool Coste 10380 Cass Draw; Bone Spring				me			
⁴ Property Code 40442				⁶ Property Name LAVA FEE					" Well Number 1	
⁷ OGRID No. 13837				Operator Name MACK ENERGY CORPORATION					" Elevation 3093.1	
				· · · · ·	¹⁰ Surface	Location		·····		
UL or lot ao. P	Section 3	Township 23 S	Range 27 E	Lot Idn	Feet from the 1150	North/South line SOUTH	Feet from the 1150	East/West line EAST	County EDDY	
				ttom Ho	le Location I	f Different Froi	n Surface		- -	
UL or lot no. P	Section 3	Township 23 S	Range 27 E	f.ot l¢n	Feet from the 965	North/South line SOUTH	Feet from the 965	East/West line EAST	County EDDY	
Dedicated Acres	Joint o	r Infill	unsolidation	Code ¹³ Or	der No.	-	<u> </u>		· · · · · · · · · · · · · · · · · · ·	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'29'41"E	2652.18 FT N89'28'5	.5°E 2651.41 FT	"OPERATOR CERTIFICATION
ľ	NW CORNER SEC. 3	N/4 CORNER SEC. 3	NE CORNER SEC. 3	I hereby certify that the information contained herein is true and complete
	$LAT_{.} = 32.3414054$ N	LAT. = $32;3414594'N$	LAT. = 32.3415144'N	to the best of my knowledge and belief, and that this organization either
	LONG. = 104.1864496'W	LONG. = 104.1778641'W	LONG. = 104.1692811 W	owns a working interest or unleased mineral interest in the land including
	NMSP EAST (FT)	NMSP EAST (FT) N = 487989.76	NMSP EAST (FT) N = 488013.72	the proposed bottom hole location or has a right to drill this well at this
▮,	N = 487966.38 E = 586700.21	E = 589351.67	E = 592002.35	focution pursuant to a contract with an owner of such a mineral or working
Î	5] C = 000700.21	1	E = 592002.35	
6	ຊື່ ເວີ	10T 2 10T 2	107 1	intervst, or to a voluntary pooling agreement or a compulsory pooling
				Order heretafore entered by the division
		LATITUDE AND LONGITUDE COORDINATES		INVINA MEANER S. 7.15
1 8	s l	ARE SHOWN USING THE NORTH	26	
20UCU07		AMERICAN DATUM OF 1985 (NAD83). LISTED NEW MEXICO STATE PLANE EAST	2634.36	Signature Date
		COORDINATES ARE GRID (NAU83). BASIS		Deana Weaver
1 -		OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST		Printed Name
		COORDINATES MODIFIED TO THE	- i	
ji -		SURFACE.		dweaver@mec.com
		1		E-mail Address
	W/4 CORNER SEC. 3		E/4 CORNER SEC. 3	
	LONG. = 104,1866046'W	LAVA FEE #1	LAT. = 32.3342764'N LONG. = 104.1694695'W	"SURVEYOR CERTIFICATION
	NMSP EAST (FT)	ELEV. = 3093.1'	NMSP EAST (FT)	
	11 - 100002,27	LAT. = 32.3301926'N (NAD83) LONG. = 104.1732981'W	N = 485380.53	I hereby certify that the well location shown on this
	E = 586655.89	NMSP EAST (FT)	E = 591948.20	plat was plotted from field notes of actual surveys
E S		N = 483893.09	SO1	made by me or under my supervision, and that the
J SS		E = 500767.92 SURFACE	89	OW LIVE N
ND0'58'18"E		BOTTON OF HOLE	S44'32'06'E S44'32'06'E S544'32'06'E S544'32'06'E	sume is true and correct to the best of my belief.
- ri		LAT. = 32.3296852'N		sume is true and correct to the best of my belief.
\sim	i	LONG. = 104.1727120 W	1150'	
្រះ	1	NMSP EAST (FT) N = 483708.80 BOTTOM	1150'	Date of Survey (12797)
2637.83		E = 590949.23 OF HOLE	965	
1	SW CORNER SEC. 3	S/4 CORNER SEC. 3 SE CORNER SEC	E 6.6	
	LAT. = 32.3269992'N	LAT. = 32.3270207'N LAT. = 32.327039		17 Row Martin Martin
8	LONG. = 104.1867611 W (LONG. = 104.1782808'W LONG. = 104.169655		X-M- K- K- MULL
	NMSP EAST (FT) N = 482725.43	NMSP EAST (FT) NMSP EAST N = 482736.97 N = 482747	VN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Signifure and Sear of Protesticitien Surveyor:
	E = 586611.17	E = 589230.57; $E = 591894$		Certificate Number: FILAMON F. JARAMILLO, PLS 12797
	\$89'44'52 ' W	2520.04 FT \$89.45'54"	V 2664.74 FT	SURVEY NO. 2664

District I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 District II \$11 S. First St., Artesia, NM 55210 Phone. (575) 748-1283 Eax; (575) 748-9720 District ill 1000 Rio Brazos Road, Aztec, NM \$7410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 37505 Phone: (505) 176-3-160 Fax: (505) 476-3-462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

API Number				² Pool Cude		³ Pool Name				
30-015-		9812	25 WC-015 G-06 S233704H; Upper Wolfca					camp		
⁴ Property	Code				³ Propert	y Name			"Well Number	
40442					LAVA	FEE			1	
[†] OGRID	No.				* Operato	or Name			" Elevation	
13837				MACK ENERGY CORPORATION					3093.1	
			<u></u>		Surface	e Location				
GL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	3	23 S	27 E		1150	SOUTH	1150	EAST	EDDY	
			" Bc	ttom Ho	le Location	If Different From	n Surface	<u> </u>	L	
UL or lot no.	Section	Township	Range	Lot lan	Feet from the	North/South line	Feet from the	East/West line	County	
Р	3	23 S	27 E		965	SOUTH	965	EAST	EDDY	
Dedicated Acre	s ¹³ Joint o	r Infill 🔤 🖓 Co	nsolidation	Code ¹³ Or	der No.	· . ł	· · · · · · ·	L		
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				"OPERATOR CERTIFICATION
	N89'29'41'E	2652.18 FT N89'28'5	5"E 2651.41 FT	I hereby certify that the information contained herein is true and complete
	NW CORNER SEC. 3 LAT. = 32.3414054'N	N/4 CORNER SEC. 3 + LAT. = 32;3414594'N	I = 12.3415144 N	to the best of my knowledge and belief, and that this organization either
	LONG. = 104.1864496 W	LONG. = 104.1778541'W	LONG. = 104.1692811'W	owns a working interest or unleased mineral interest in the land including
	NMSP EAST (FT)	i NMSP EAST (FT)	NMSP EAST (FT)	the proposed bottom hole location or has a right to drill this well at this
	N = 487966.38 E = 586700.21	N = 487989.76 E = 589351.67	N = 488013.72 E = 592002.35	location pursuant to a contract with an owner of such a mineral or working
Ē				
8	10T -	J 1073 1072	1 107 1 2	interest, or to a voluntary pooling agreement or a compulsary pooling
			10 ⁻¹⁰ -141 ⁻	other heretofine entered by the division
1		LATITUDE AND LONGITUDE COORDINATES		Deana Weaver S. 7.15
600		ARE SHOWN USING THE NORTH	126	Substar
9		AMERICAN DATUM OF 1983 (NAD83). USTED NEW MEXICO STATE PLANE EAST	2634.36	
1 2		COORDINATES ARE GRID (NAD83), BASIS OF BEARING AND DISTANCES USED ARE	6 1	Deana Weaver
[-	'	NEW MEXICO STATE PLANÉ EAST		Printed Nauxe
	1	COORDINATES MODIFIED TO THE SURFACE.	}	dura averagence a com
	1	1	4	dweaver@mec.com
	W/4 CORNER SEC. 3		E/4 CORNER SEC. 3	
1	LAT. = 32.3342473 N	LAVA FEE #1	LAT. = 32.3342764'N	
	LONG. = 104,1866046"W NMSP EAST (FT)	ELEV. = 3093.1	LONG. = 104.1694695'W	SURVEYOR CERTIFICATION
	N = 485362.27	LAT. $=$ 32.3301926'N ¹ (NAD83) LONG. $=$ 104.1732981'W	N = 485380.53	I hereby certify that the well location shown on this
	E = 586655.89	LONG, = 104.1732981W NMSP EAST (FT)	E = 591948.20	plat was plotted from field notes of actual surveys
l õ	1	N = 483893.09	SO	made by me for under my supervision, and that the
N00"58"18"E		E = 50767.92 SURFACE	S44'32'06'E 258.49 FT	ON YADN
5		BOTTON OF HOLE	√\S44'32'06'E	same is true and correct to the best of my belief,
m'		LAT. = 32.3296852'N	→ → → → → → → → → → → → → → → → → → →	same is true and correct to the best of my belief. MARCH 7, 2014
2	ì	LONG. = 104.1727120 W NMSP EAST (FT)	1150'	
2637.83	I	N = 483708.80 BOTTOM_		Date of survey (12797)
2	1	E = 590949.23 OF HOLE		
17	SW CORNER SEC. 3	S/4 CORNER SEC. 3 SE CORNER SEC		Aller Jalle Black
	LAT. = 32.3269992'N LONG. = 104.1867611'W	LAT. = 32.3270207 [*] N LAT. = 32.327039 LONG. = 104.1782808 [*] W LONG. = 104.169655		VIII AND
	NMSP EAST (FT)	NMSP EAST (FT) _ NMSP EAST (Signifiare and Seal of Professional Surveyor:
	N = 482725.43	N = 482736.97 N = 482747	.89	Centificate Number: FILMONT, JARAMILLO, PLS 12797
l	E = 586611.17	E = 589230.57, $E = 591894$		
	S89'44'52"₩	2620.04 FT S89'45'54'W	2664.74 FT	SURVEY NO 2664

MEMO

DATE:	April 2, 2015
TO:	NMOCD
FROM:	Travis K. Lanning
RE:	Lava Fee #1 <u>T23S, R27E, NMPM</u> Section 3: SE/4SE/4, Eddy County, New Mexico

Mack Energy Corporation respectfully requests approval to downhole commingle production from the Bone Spring and Wolfcamp formations in our Lava Fee No. 1.

All formations have identical working and revenue interests.

Please do not hesitate to contact me should you require any further information.

Sincerely, Mack Energy Corporation

Travis K Lanning Land Mahager

	Lava Fee	#1			
	Fee Lease				I
	<u>T23S, 27E, Eddy Cou</u> Section 03: SE/45	<u>nty, NM</u> SF/4			
OWNER#	OWNER	WI	NRI	TYP INT	SUS STA
017473	Eugene C. Walterscheid 1401 Wood Avenue		0.05000000	RI	TITLE
	Carlsbad, NM 88220			· · ·	
017474	Mary Helen Cox		0.02500000	RI	TITLE
017474	6502 Porter Road		0.02300000		
	Carlsbad, NM 88220				·····
017475	Roy Don Kelly		0.02500000	RI	TITLE
011110	34 Kelly Road		0.02000000		
	Carlsbad, NM 88220				
017476	Barbara Faye Rauch		0.01666667	RI	DIVOR
	8402 National Parks Highway				
	Carlbad, NM 88220				·
017477	Frances Louise Van Dolsen		0.01666667	RI	DIVOR
	3504 Holiday Avenue, NE			. 2007 tot	
	Albuquerque, NM 87111		_		
017478	Carolyn E. Martin		0.01666667	RI	TITLE
	1344 Kerry Lane, Apt. A . Azle, TX 76020-2225				·
<u> </u>	Azie, 1A 70020-2225				
022279	Michael A. Simons		0.02500000	RI	DIVOR
	1221 Felsmere Drive Pflugerville, TX 78660			•••	
				-	
022278	Sally S. McGovern		0.02500000	RI	DIVOR
	1209 East Pine Street Silver City, NM 88061-7130				
					· · · · · · · · · · · · · · · · · · ·
015468	Gabler Energy Investments, LLC 1008 N. County Road 1110		0.00078125	ORRI	TITLE
	Midland, TX 79706				
004050	Ditas Deserves (140		0.00005000		
021950	Riley Resources, LLC 5519 Rio Grande Avenue		0.00625000	ORRI	TITLE
	Midland, TX 79707				
021951			0.00635000	ORRI	TITLE
021951	AUing, LLC P O BOX 438		0.00625000	UKKI	
	Lott, TX 76656				
004974	Charles R. Wiggins		0.00312500	ORRI	TITLE
004374	P O Box 10862		0.00312300		11166
···	Midland, TX 79702-7862				
018142	Trevor S Turmelle		0.00058594	ORRI	TITLE
0.0.1	17521 Arratia				
	El Paso, TX 79938				
021535	Vincent Gonzales and wife, Teryn G	ionzales	0.00058594	ORRI	
	6021 89th Street				
	Lubbock, TX 79424				!
020724	Justin McClelland		0.00058593	ORRI	TITLE
	505 La Fonda Drive Roswelli, NM 88201				
`					· • · · · · · · · · · · · · · · · · · ·
020726	James W Marbach	····	0.00058593	ORRI	TITLE
	1762 Queen Highway Carlsbad, NM 88220				
022510	COG Production, LLC		0.01250000	ORRI	DIVOR
	550 West Texas Avenue, Suite 100				

101	Chase Oil Corporation	0.85000000	0.6534375	WI	MIN
	P. O. Box 1767				
	Artesia, NM 88211-1767				
110	Robert C. Chase	0.05000000	0.03843750	WI	MIN
	P. O. Box 297				
	Artesia, NM 88211-0297				
185	Ventana Minerals LLC	0.05000000	0.03843750	WI	MIN
	P. O. Box 359				
	Artesia, NM 88211-0359				
195	DiaKan Minerals LLC	0.05000000	0.03843750	WI	MIN
	P. O. Box 693				
	Artesia, NM 88211				
	TOTAL	1.00000000	1.00000000		
					1-14-2015 /dł

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May 7, 2015

Eugene C. Walterscheid 1401 Wood Ave Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 1777 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice: The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

punawelle

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Mary Helen Cox 6502 Porter Road Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 1784 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

sincerely, Deunawaw

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Roy Don Kelly 34 Kelly Road Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 1791 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

na Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Barbara Faye Rauch 8402 National Parks Highway Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 1807 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

rangulaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Frances Louise Van Dolsen 3504 Holiday Ave, NE Albuquerque, NM 87111

VIA CERTIFIED MAIL 7014 1820 0001 6619 1814 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

enna welliver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Carolyn E. Martin 1344 Kerry Lane, Apt. A Azle, TX 76020-2225

VIA CERTIFIED MAIL 7014 1820 0001 6619 1821 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

unaweaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Michael A. Simons 1221 Felsmere Drive Pflugerville, TX 78660

VIA CERTIFIED MAIL 7014 1820 0001 6619 1838 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

euna Wlaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 7, 2015

Sally S. McGovern 1209 East Pine Street Silver City, NM 88061-7130

VIA CERTIFIED MAIL 7014 1820 0001 6619 1845 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

angulaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Gabler Energy Investments, LLC 1008 N. County Road 1110 Midland, TX 79706

VIA CERTIFIED MAIL 7014 1820 0001 6619 1852 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

elina Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 7, 2015

Riley Resources, LLC 5519 Rio Grande Ave Midland, TX 79707

VIA CERTIFIED MAIL 7014 1820 0001 6619 1869 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



AUing, LLC P.O. Box 438 Lott, TX 76656

VIA CERTIFIED MAIL 7014 1820 0001 6619 1876 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 7, 2015

Charles R. Wiggins P.O. Box 10862 Midland, TX 79702-7862

VIA CERTIFIED MAIL 7014 1820 0001 6619 1883 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

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Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 7, 2015

Trevor S. Turmelle 17521 Arratia El Paso, TX 79938

VIA CERTIFIED MAIL 7014 1820 0001 6619 1890 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Weaver

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 7, 2015

Vincent Gonzales Teryn Gonzales 6021 89th Street Lubbock, TX 79424

VIA CERTIFIED MAIL 7014 1820 0001 6619 1906 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

a Weller

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



Justin McClelland 505 La Fonda Drive Roswell, NM 88201

VIA CERTIFIED MAIL 7014 1820 0001 6619 1913 . CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

anawellion

Deana Weaver Production Clerk dweaver@mec.com

DW/



May 7, 2015

James W. Marbach 1762 Queen Highway Carlsbad, NM 88220

VIA CERTIFIED MAIL 7014 1820 0001 6619 1920 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

unaufaller

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/



May 7, 2015

COG Production, LLC 550 West Texas Ave. Suite 100 Midland, TX 79701

VIA CERTIFIED MAIL 7014 1820 0001 6619 1937 CERTIFIED RETURN RECEIPT MAIL

Dear Sir:

This letter will serve as a notice that Mack Energy Corporation has requested administrative approval from the NMOCD to Down Hole Commingle production from the Bone Spring and Upper Wolfcamp in the Lava Fee #1 located in Sec. 3 T23S R27E, 1150 FSL & 1150 FEL, Eddy County, New Mexico.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the DHC application if no objection has been made within the 20 days after the application has been received.

Sincerely,

Deana Weaver Production Clerk <u>dweaver@mec.com</u>

DW/

Michael,

Mack Energy has perforated and produced some of our wells in the Carlsbad area. It was discovered that the bottom section of perforations were actually in the Wolfcamp formation. After meeting with Paul Kautz and Randy Dade to discuss this issue, we agreed to test one of the wells(Derrick Fee #1) and use this data for all wells within this area.

The water analysis for the Den SWD #1 and Spoon SWD #1 is attached.

Date:	Oil	Gas	Water
3/22/2015	22	* 154	87
3/23/2015	25	152	127
3/24/2015	25	152	117 2 4 4 2 4 4
3/25/2015	22	161	119
3/26/2015	25.	134	
3/2//2015	22		441 95
3/28/2015	"啊""你好。23.他。""啊" 机	THE LOC A STREET	The CONTRACT OF THE STATE

Isolated Wolfcamp perfs, Bone Spring Production Only

Commingled Wolfcamp and Bone Spring

Date:	Oil	Gas	Water
4/30/2015	28	153	146
5/1/2015	22	153	162
5/2/2015	25	161	236
5/3/2015	. 25	159	150

Commingled Bone Spring and Wolfcamp Avg: Avg: 25 Oil, 157 MCF, 173 Water

Bone Spring Only Avg: Avg: 24 Oil, 149 MCF, 112 Water Avg: 96% Oil

Wolfcamp Only Avg: Avg: 1 Oil, 8 MCF, 61 Water Avg: 4% Oil