

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Administrative Order DHC-4502-A

Order Date: June 5, 2015

Application Reference Number: pJAG1515450873

APACHE CORP
303 VETERANS AIRPARK LANE, SUITE 3000
MIDLAND, TX 79705

Attention: Ms. Reesa Fisher

W H LAUGHLIN Well No. 012
API No: 30-025-39905
Unit E, Section 9, Township 20 South, Range 37 East, NMPM
Lea County, New Mexico

Pool:	MONUMENT;ABO, SOUTHEAST	Oil 96764
Names:	MONUMENT;TUBB	Oil 47090
	SKAGGS;DRINKARD	Oil 57000
	WEIR;BLINEBRY	Oil 63780

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of oil and gas production from the subject well shall be based actual production of this well.

Assignment of allowable and allocation of production from the well shall be as follows:

MONUMENT;ABO, SOUTHEAST Pool	Pct Oil: 0	Pct Gas: 10
MONUMENT;TUBB Pool	Pct Oil: 55	Pct Gas: 45
WEIR;BLINEBRY Pool	Pct Oil: 20	Pct Gas: 20
SKAGGS;DRINKARD Pool	Pct Oil: 25	Pct Gas: 25

It is also understood that notice of this application, pursuant to Division Rule 19.15.4.12A.(6), is not required since the interest ownership between the zones to be commingled is common throughout.

REMARKS: The operator shall notify the Division's District I office upon implementation of commingling operations.

This Order supersedes Division Order 4502, issued on January 21, 2012.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



David R. Catanach
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs

DATE IN <u>5/14/15</u>	SUSPENSE	ENGINEER <u>MAM</u>	LOGGED IN <u>6/3/15</u>	TYPE <u>DHC</u>	APP NO. <u>PTA6151545087</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] DHC
 [A] Location - Spacing Unit - Simultaneous Dedication Operator: Apache Corp
☐ NSL ☐ NSP ☐ SD well: WH LAUGHLIN
 Check One Only for [B] or [C] API: 30-025-39905
 [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM **AMEND
 DHC-4502
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

REESA FISHER
Print or Type Name

Reesa Fisher
Signature

SR STAFF REG ANALYST
Title

5/14/2015
Date

WH Laughlin #12

Reesa.Fisher@apachecorp.com
e-mail Address



May 14, 2015

Mr. Phillip Goetze
New Mexico Oil Conservation Division
Engineering Bureau
1220 South St Francis Drive
Santa Fe, New Mexico 87505

RE: Application to Amend Administrative Order DHC-4502
W H Laughlin #12 API 30-025-39905
Unit E, Section 9, T20S, R37E
Undes. Weir; Blinebry (63780), Monument; Tubb (47090), Skaggs; Drinkard
(57000), & Monument; Abo, SE (96764)
Lea County, New Mexico

Dear Mr. Goetze:

Apache would like to amend the percentages for allocation for the subject well. In review of Order DHC-4502 issued January 21, 2012, it has been discovered that the total percentages for Gas equal 110% and the total for gas is 106%. This obviously was submitted and approved in error, as neither product should exceed 100% allocation split. We would like to amend as follows:

	<u>OIL</u>	<u>GAS</u>	<u>WTR</u>
Undes. Weir; Blinebry (63780)	20	20	33
Monument; Tubb (47090)	55	45	15
Skaggs; Drinkard (57000)	25	25	33
Monument; Abo, SE (96764)	<u>0</u>	<u>10</u>	<u>19</u>
	100%	100%	100%

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send me an email at Reesa.Fisher@apachecorp.com.

Sincerely,

Reesa Fisher
Sr. Staff Regulatory Analyst



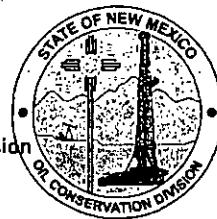
New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

JAMI BAILEY
Division Director
Oil Conservation Division



Administrative Order DHC-4502

Order Date: 1/21/2012

Application Reference Number: pTGW1201859197

APACHE CORP
303 VETERANS AIRPARK LANE, SUITE 3000
MIDLAND, TX 79705

Attention: Beverly Hatfield

W H LAUGHLIN Well No. 012
API No: 30-025-39905
Unit E, Section 9, Township 20 South, Range 37 East, NMPM
Lea County, New Mexico
Pool: MONUMENT;ABO, SOUTHEAST Oil 96764
Names: MONUMENT;TUBB Oil 47090
SKAGGS;DRINKARD Oil 57000
UNDES. WEIR;BLINEBRY Oil 63780

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

MONUMENT;ABO, SOUTHEAST Pool	Pct Gas: 20	Pct Oil: 10
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MONUMENT;TUBB Pool	Pct Gas: 45	Pct Oil: 54
WEIR;BLINEBRY Pool	Pct Gas: 20	Pct Oil: 20
SKAGGS;DRINKARD	Pct Gas: 25	Pct Oil: 22

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/wvjj

cc: Oil Conservation Division – Hobbs

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 120508

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39905	2. Pool Code 96764	3. Pool Name MONUMENT, ABO, SOUTHEAST
4. Property Code 306624	5. Property Name WHLAUGHLIN	6. Well No. 012
7. OGRID No. 873	8. Operator Name APACHE CORP	9. Elevation 3550

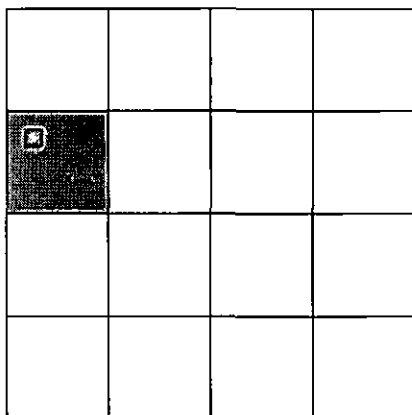
10. Surface Location

UL - Lot E	Section 9	Township 20S	Range 37E	Lot Idn	Feet From 1650	N/S Line N	Feet From 330	E/W Line W	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bobby Smith

Title:

Date: 9/17/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 8/17/2010

Certificate Number: 3239

District I

1427 N. Francis Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-9720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone (505) 743-1283 Fax (505) 743-9720

District III

1600 Rio Blanco Rd., Alamo, NM 87410
Phone (505) 334-5173 Fax (505) 334-5170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87501
Phone (505) 476-2470 Fax (505) 476-2472

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form O-101
Form 11-12-508

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39905	2. Pool Code 47090	3. Pool Name monument; TUBB
4. Property Code 306624	5. Property Name W H LAUGHLIN	6. Well No. 012
7. OGSID No. 573	8. Operator Name APACHE CORP	9. Elevation 3550

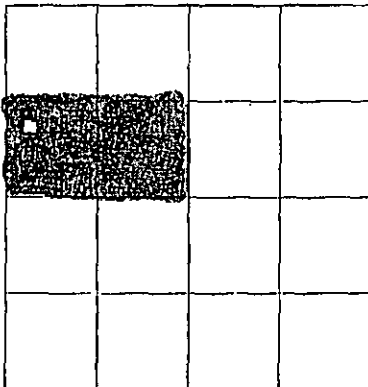
10. Surface Location

UL - Lot	Section	Township	Range	Lot 10	Feet From	N/S Line	Feet From	E/W Line	County
E	9	20S	37E		1650	N	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot 10	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 80		13. Joint or Infill		14. Consolidation Code		15. Order No.			

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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By: Bobby Smith

Title:

Date: 9/17/2010

Bobby Smith
1-12-12

SURVEYOR CERTIFICATION

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Surveyed By: RONALD EIDSON

Date of Survey: 8/17/2010

Certificate Number: 3239

Cost

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6151 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-162
Permit 120508

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39905	2. Pool Code 57000	3. Pool Name SKAGGS, DRINKARD
4. Property Code 306624	5. Property Name W H LAUGHLIN	6. Well No. 012
7. OGRID No. 873	8. Operator Name APACHE CORP	9. Elevation 3550

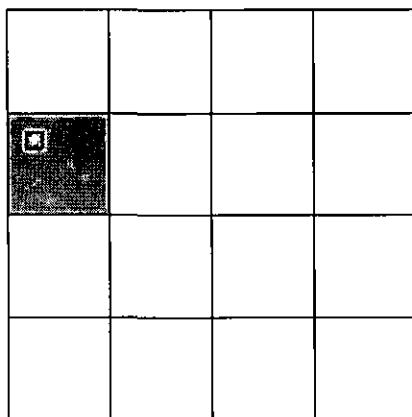
10. Surface Location

UL - Lot E	Section 9	Township 20S	Range 37E	Lot Idn	Feet From 1650	N/S Line N	Feet From 330	E/W Line W	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

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OPERATOR CERTIFICATION

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E-Signed By: Bobby Smith

Title:

Date: 9/17/2010

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State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 120508

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-39905	2. Pool Code 63780	3. Pool Name WEIR,BLINEBRY
4. Property Code 306624	5. Property Name WH LAUGHLIN	6. Well No. 012
7. OGRID No. 873	8. Operator Name APACHE CORP	9. Elevation 3550

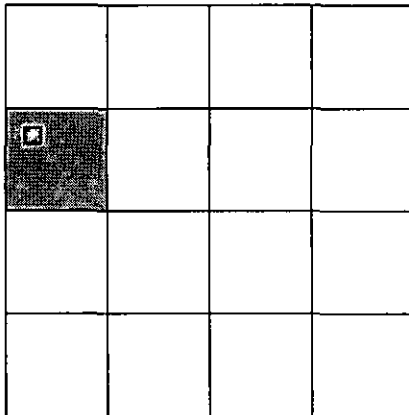
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OPERATOR CERTIFICATION

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E-Signed By: Bobby Smith

Title:

Date: 9/17/2010

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Surveyed By: RONALD EIDSON

Date of Survey: 8/17/2010

Certificate Number: 3239

District I
1425 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1907 Ray Drane Road, Aztec, NM 87410
District IV
1230 S. 28. Terrace Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705
Operator Address
W H LAUGHLIN 012 E 9 20S 37E LEA
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 873 Property Code 306624 API No. 30-025-39905 Lease Type: Federal State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
	UNDES			96764
Pool Name	WEIR;BLINEBRY	MONUMENT; TUBB	SKAGGS; DRINKARD	Monument; Abo, SE
Pool Code	63780	47090	57000	57000
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6146-6356	6448-6692	6818-6904	6987-7213
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL LIFT	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA	NA	NA	NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.7	38.7	38.7	38.7
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE	existing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: EST. 20 BO Rates: 83 MCF 26 BW	Date: EST 53 BO Rates: 188 MCF 11 BW	Date: EST. 22 BO Rates: 104 MCF 26 BW	1-10-2012 5 BO 105 MCF 14 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 20 % 20 %	Oil Gas 54 % 45 %	Oil Gas 22 % 25 %	oil gas 167% 207%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No
Will commingling decrease the value of production? Yes No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes No
NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingling showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Hatfield TITLE Sr. Staff Regulatory Tech DATE 01/12/2012
TYPE OR PRINT NAME Bev Hatfield TELEPHONE NO. (432) 818-1906
E-MAIL ADDRESS BeverlyHatfield@apachecorp.com

McMillan, Michael, EMNRD

From: Fisher, Reesa <Reesa.Fisher@apachecorp.com>
Sent: Thursday, June 04, 2015 3:29 PM
To: McMillan, Michael, EMNRD
Subject: RE: Apache WH Laughlin DHC 450

Hey, Michael! I looked back through the data that Beverly Hatfield submitted on this original DHC application and she does have marked on the C-107B and a note for the cover letter that all interests are the same. There is not a letter from the Landman in the filing and that Landman is no longer here. Is her notation on the original submission sufficient or do I need to have another Landman double-check?

Thanks so much! – R ☺

REESA FISHER

direct 432-818-1062 | 6325C

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Thursday, June 04, 2015 11:58 AM
To: Fisher, Reesa
Subject: Apache WH Laughlin DHC 450

Ms. Fisher:

Can you verify that the ownership between the 4 zones is identical.

It is the last thing I need to before I recommend signature to the Director.

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division

1220 South St. Francis Dr., Santa Fe NM 87505

O: 505.476.3448 F. 505.476.3462

Michael.mcmillan@state.nm.us



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJAG1515450873

DHC - 4502-A

APACHE CORP