District 1
1625 N. French Dr., Hobbs, NM 88240
District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

OPERATOR
Contact: Bradley Blevins
Telephone No. 575-887-7329
Facility Type: Exploration and Production
er: Federal API No. 30-015-38113
ON OF RELEASE
orth/South Line Feet from the East/West Line County Eddy
59° Longitude: W 103.803745°
E OF RELEASE    Volume of Release: 11 bbls   Volume Recovered: 10 bbl
Date and Hour of Occurrence:  Date and Hour of Discovery:
6/7/15 @ 12:54 pm 6/7/15 @ 12:54 pm
If YES, To Whom?  NM OIL CONSERVAT  ARTESIA DATE
LCVEC V.1 Leasting the Water
If YES, Volume Impacting the Watercourse: Not Applicable  JUN 2 2 2015
RECEIVED
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(

## Patterson, Heather, EMNRD

From:

Blevins, Bradley < BBlevins@BassPet.Com>

Sent:

Monday, June 22, 2015 8:35 AM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD

Cc:

Savoie, Tony A.; Blevins, Bradley

Subject:

Initial C-141 JRU 124

**Attachments:** 

Initial C-141 JRU #124.pdf

Mike/ Heather

Please find the attached initial C-141 for the release that occurred at the JRU 124 battery. If you have any questions please let me know. Thank you.

Brad Blevins
Assistant Remediation Foreman
BOPCO, LP
522 W. Mermod, Suite 704
Carlsbad, NM 88220
Office-575-887-7329
Cell-1-432-214-3704
bblevins@basspet.com