

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J Cherry
Print or Type Name

Tracie J Cherry
Signature

Sr. Regulatory Analyst
Title

06/08/2015
Date

tjcherry@basspet.com
e-mail Address

Find out if Facilities are on your map

PLC 428
- BOPCULP

260737

WEL

- Big Eddy #165 ✓
30-015-3525

- Big Eddy #150 ✓
30-015-3323

- Big Eddy #168 ✓
30-015-3602

- Big Eddy #165 ✓
30-015-35165
Pool

- Fenton Draw
Morrow (GAS)
76580

- Sand Point
Atoka (GAS)
84810

- Bass Morrow
71640

- Fenton Draw
Straw
24340

BOPCO, L.P.

P.O. Box 2760
Midland, Tx 79702
(432) 683-2277
(432) 687-0329 (fax)

RECEIVED OOD

2015 JUN -9 P 4: 06

June 8, 2015

Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application for Pool and Lease Commingle
Eddy County, NM

Gentlemen:

BOPCO, L.P. respectfully requests permission to surface commingle, off lease measure and off lease sell gas production for various wells in the Big Eddy Unit in Eddy County.

BOPCO would like to request the following documents in the application package be held as "Confidential"

- Certified Mail List (containing interest owner addresses and names)
- Economic Justification Worksheet (contains contract pricing)

Confidentiality has also been requested on these items in the application submitted to the Bureau of Land Management.

If you have any questions or need additional information, please call me at 432/683-2277.

Sincerely,



Tracie J Cherry
Sr. Regulatory Analyst

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BOPCO, LP

OPERATOR ADDRESS: P O Box 2760

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Fenton Draw, Strawn (24340)	See Attached				
Fenton Draw: Morrow (84810)					
Bass: Morrow (71640)					
Sand Point; Atoka (84810)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J Cherry

TITLE: Sr. Regulatory Analyst

DATE: 06/08/2015

TYPE OR PRINT NAME Tracie J Cherry

TELEPHONE NO.: (432)683-2277

E-MAIL ADDRESS: tjcherry@basspet.com

APPLICATION FOR COMMINGLING GAS, ALTERNATIVE MEASUREMENT AND OFF-LEASE SALES

BOPCO, LP is requesting permission to commingle gas production from the below listed leases and formations. Alternative measurement is requested; Electronic Flow Meters at each location will measure production prior to leaving lease. Production will be sold at a point off lease but inside the Big Eddy Unit boundaries.

Federal Agreement

Number: NMNM068294X

Well Name (NMOCD Property Code)	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool (Pool Code)	Lease	Royalty Rate	BOPD	Oil Grav	MCFD	BTU
Big Eddy Unit 150** (305860)	30-015-33231-00-S1	NESW Sec 17 21S-28E	Fenton Draw; Strawn (24340)	NMLC066067				20	1195
Big Eddy Unit 169 (305860)	30-015-35169-00-S1	NENW Sec 17 21S-28E	Fenton Draw; Strawn (24340)	NMLC059365				285	1178.7

Federal Agreement

Number: NMNM119157

Well Name (NMOCD Property Code)	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool (Pool Code)	Lease	Royalty Rate	BOPD	Oil Grav	MCFD	BTU
Big Eddy 165M* (306431)	30-015-35251-00-C1	NESW Sec 05 21S-28E	Sand Point; Atoka (84810)	NMLC060572A NMNM02536				75	1069.5
Big Eddy 165A* (306431)	30-015-35251-00-C2	NESW Sec 05 21S-28E	Fenton Draw; Morrow (84810)	NMLC060572A NMNM02536					

Federal Agreement

Number: State

Well Name (NMOCD Property Code)	API	Loc ¼, ¼ Sec. Twp. Rng.	Pool (Pool Code)	Lease	Royalty Rate	BOPD	Oil Grav	MCFD	BTU
Big Eddy Unit 168** (306431)	30-015-36021	SWSE Sec 16 21S-28E	Bass; Morrow (71640)	State	N/A			15	1035

*Denotes previously approved downhole commingled zones (Approvals attached).

**See sundry for explanation of well performance

Request is for gas production only therefore, only gas volumes and BTU values are given.

Signed: _____

Tracie J Cherry
Sr. Regulatory Analyst


Title:

Date: 06/08/15

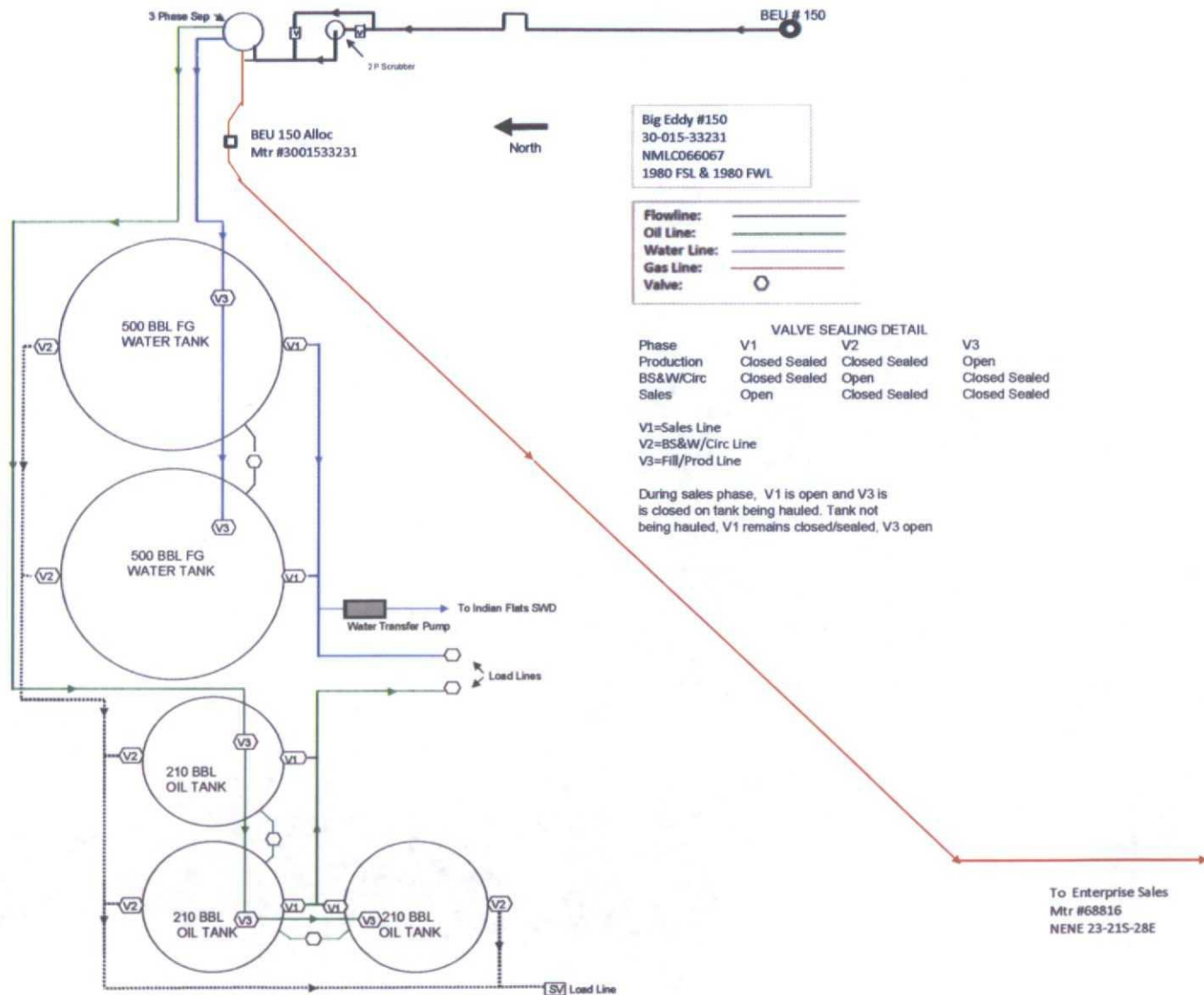
Economic Justification Worksheet
Big Eddy Wells #150, #165, #168, #169

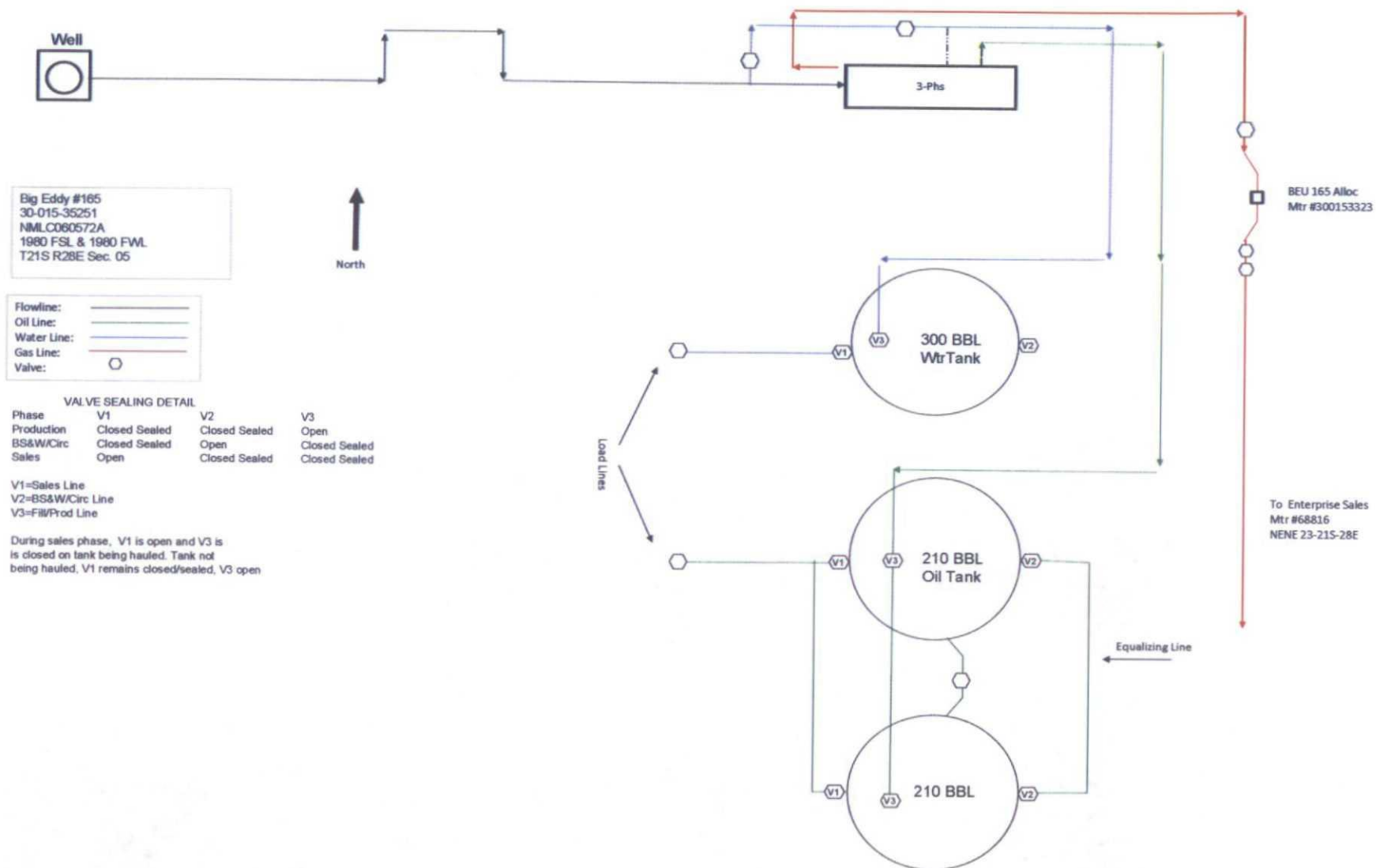
Well Name	BOPD	Oil gravity @ 60 deg	BOPD x gravity	Value/BBL		MCFPD	Dry BTU	MCFPD x BTU	Value/mcf*
150						20	1195	23900	\$2.97
165						75	1069.5	80212.5	\$2.97
168						15	1035	15525	\$2.97
169						285	1178.7	335929.5	\$2.97
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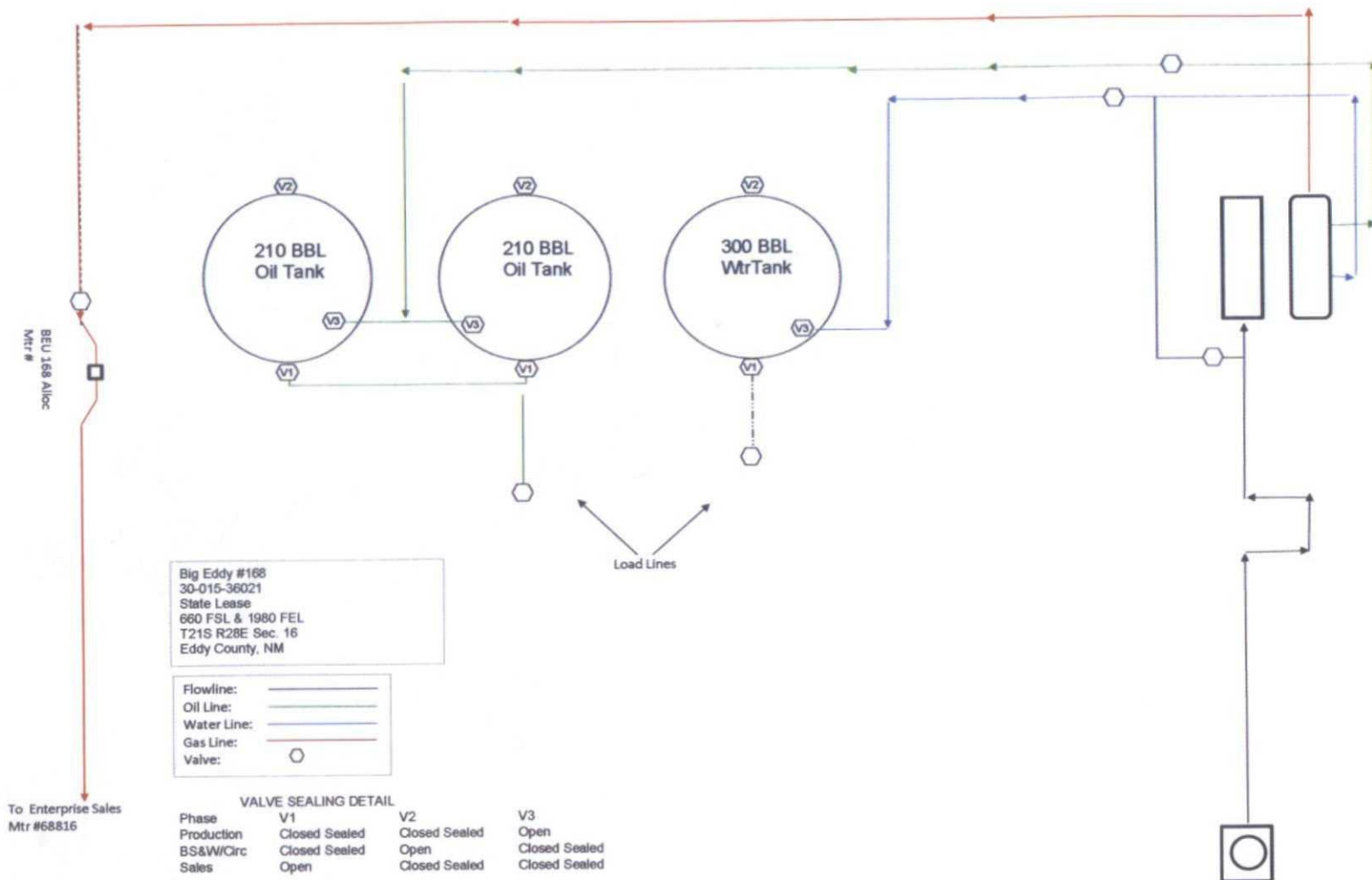
All gas is sold as "lean". There is no deduction for sulfur content below 2%. Settlement is based on the combined BTU value at sales meter.

Signed: 
Tracie J Cherry
Title: Sr. Regulatory Analyst
Date: 06/08/15

CONFIDENTIAL

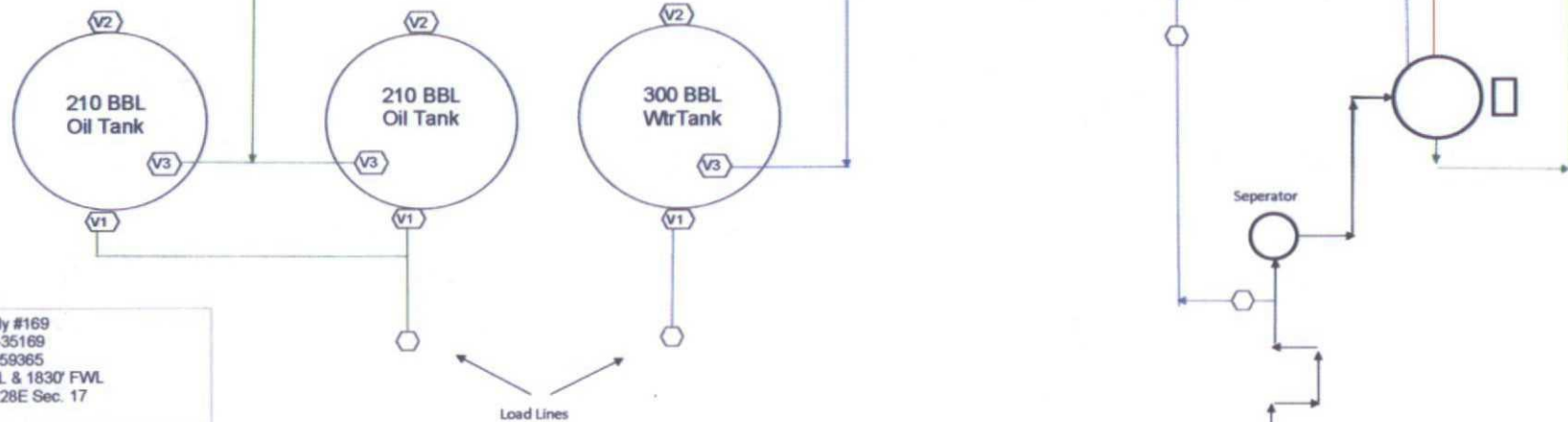




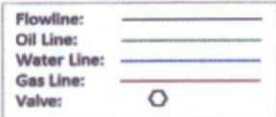


To Enterprise Sales
Mtr #68816
NENE 23-215-28E

BEU 169 Alloc
Mtr #3001535169



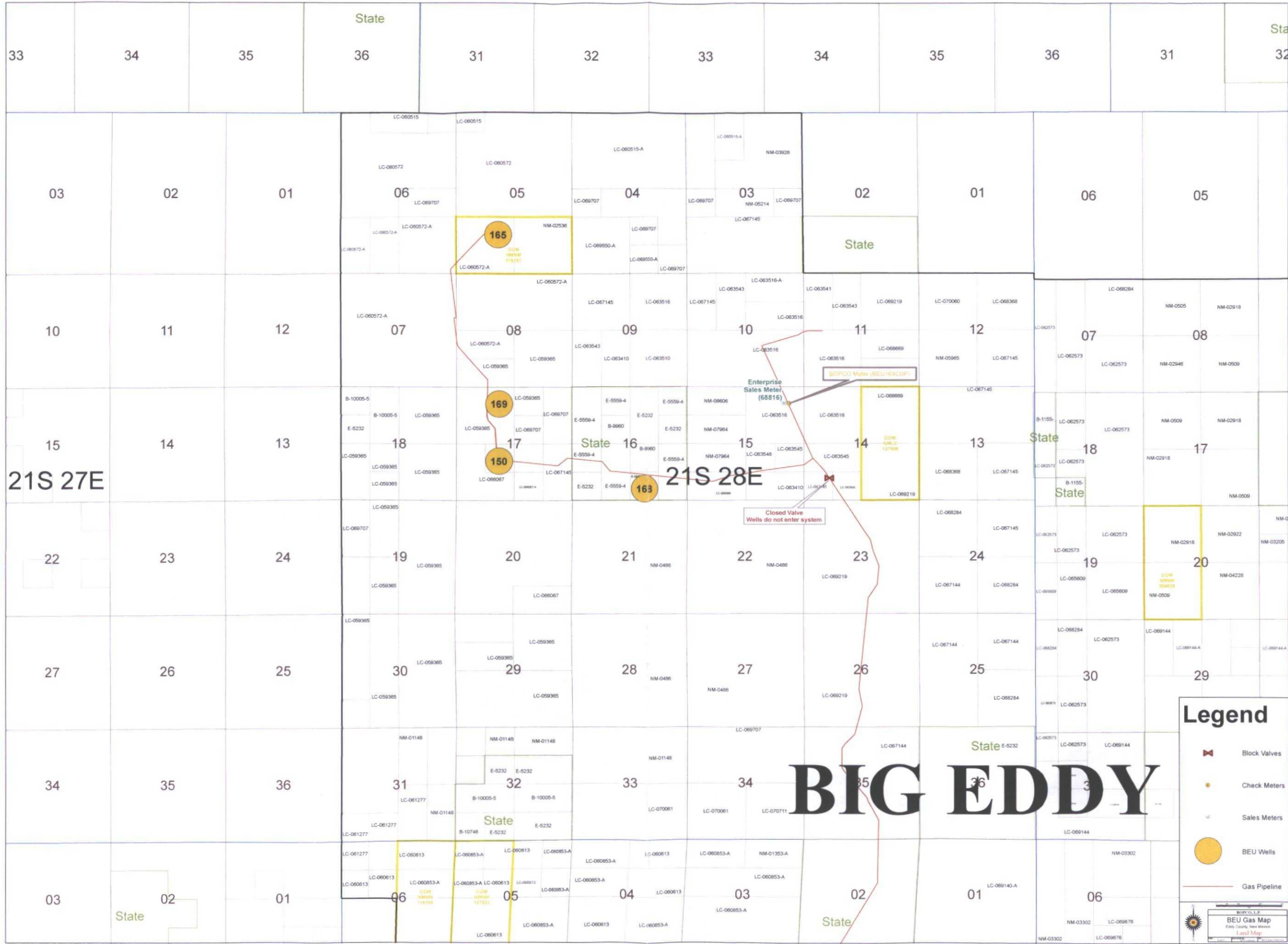
Big Eddy #169
30-015-35169
NMLC059365
660 FNL & 1830' FWL
T21S R28E Sec. 17



VALVE SEALING DETAIL					
Phase	V1	V2	V3		
Production	Closed Sealed	Closed Sealed	Open		
BS&W/Circ	Closed Sealed	Open	Closed Sealed		
Sales	Open	Closed Sealed	Closed Sealed		

V1=Sales Line
V2=BS&W/Circ Line
V3=Fill/Prod Line

During sales phase, V1 is open and V3 is closed on tank being hauled. Tank not being hauled, V1 remains closed/sealed, V3 open



Legend

- Block Valves
- Check Meters
- Sales Meters
- BEU Wells
- Gas Pipeline

BEU Gas Map
Big Eddy, New Mexico
Land Map

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 8, 2015

Via certified mail #7196 9008 9115 5692 7522

Elliott Industries LP
P.O. BOX 1328
Santa Fe, NM 87504

RE: Application for Surface Commingling, Off Lease Sales and Measurement
Various Wells on Big Eddy Unit
Eddy County, New Mexico

Dear Interest Owner:

This letter and attached documents are to notify you, as an interest owner, that BOPCO, L.P. is petitioning the Bureau of Land Management and New Mexico Oil Conservation Division to grant permission to commingle the production from your well (on the surface) and measure and sell the production, at a point outside the well's lease boundary.

The complete application contains several pages; included with this notice is information to identify the wells, their location and the location of the facility. If you would like a complete copy of the application or have any questions please feel free to contact me.

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505m within 20 days of this letter's date.

Sincerely,



Tracie J Cherry
Sr Regulatory Analyst

rjt.
Attachments

CERTIFIED MAILING LIST
BOPCO, LP
INTEREST OWNERS
BIG EDDY UNIT WELLS #150, #165, #168 & #169

CONFIDENTIAL

Certified #7196 9008 9115 5692 7522

Elliott Industries LP
P.O. BOX 1328
Santa Fe, NM 87504

Certified Letter #7196 9008 9115 5692 7515

Elliott Hall Co
P.O. BOX 1231
Ogden, UT 84402

Certified Letter #7196 9008 9115 5692 7553

Madison Hinkle
P.O. BOX 2292
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7560

Rolla Hinkle III
P.O. BOX 2292
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7591

Gladys A Koontz
2117 Savanna Court N
League City, TX 77573

Certified Letter #7196 9008 9115 5692 7508

COG Operating LLC
P.O. BOX 849929
Dallas, TX 75284

Certified Letter #7196 9008 9115 5692 7546

Shirley Duggan McGehearty
3320 Avenue J
Bay City, TX 77414

Certified Letter #7196 9008 9115 5692 7539

Jay Morran
12439 Magnolia Blvd Suite 295
North Hollywood, CA 91607

Certified Letter #7196 9008 9115 5692 7584

Paul Slayton
P.O. BOX 2035
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7577

Yates Brothers
105 S. Fourth St
Artesia, NM 88210

Certified Letter #7196 9008 9115 5692 7690

Michelle Morran King
1151 Port Sunlight Ct
Henderson, NV 89014

Certified Letter #7196 9008 9115 5692 7683

McQuiddy Communications
P.O. BOX 2072
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7676

Granvill M Green
4101 Darwood
El Paso, TX 79902

Certified Letter #7196 9008 9115 5692 7669

J H E Johnston, Jr
36104 Highway 300
Bigelow, AR 72016

Certified Letter #7196 9008 9115 5692 7656

Sharbro Energy LLC
P.O. BOX 840
Artesia, NN 88211

Certified Letter #7196 9008 9115 5692 7645

Yates Industries LLC
P.O. BOX 191
Artesia, NM 88211

Certified Letter #7196 9008 9115 5692 7638

Peggy Lee Stith
P.O. BOX 32438
Tucson, AR 85751

Certified Letter #71496 9008 9115 5692 7621

Doris F. Burton
6101 Imperata St NM Apt 1812
Albuquerque, NM 87111

Certified Letter #7196 9008 9115 5692 7614

McBride Oil & Gas Corp
P.O. BOX 1515
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7607

Nadel & Gussman Permian LLC
15 E 5th Street St 3200
Tulsa, OK 74103

Certified Letter #7196 9008 9115 5692 7799

J Cleo & James Thompson, Jr
325 N St Paul St 4300
Dallas, TX 75201

Certified Letter #7196 9008 9115 5692 7782

Spiral Inc
P.O. BOX 1933
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7775

Marshall & Winston Inc
P.O. BOX 50880
Midland, TX 79710

Certified Letter #9196 9008 9115 5692 7768

Sisbro Oil & Gas LLP
4350 S Monaco St 5th Floor
Denver, CO 80237

CERTIFIED MAILING LIST

BOPCO, LP

INTEREST OWNERS

BIG EDDY UNIT WELLS #150, #165, #168 & #169

CONFIDENTIAL

Certified Letter #7196 90108 9115 5692 7751

STR Corporation
1614 Ventura
Midland, TX 79705

Certified Letter #7196 9008 9115 5692 7744

Finley Resources Inc
P.O. BOX 2200
Ft Worth, TX 76113

Certified Letter #7196 9008 9115 5692 7737

George M. Yates
P.O. BOX 1933
Roswell, NM 88202

Certified Letter #7196 9008 9115 5692 7720

Harvey E. Yates
P.O. BOX 484
Albuquerque, NM 87103

Certified Letter #7196 9008 9115 5692 7713

Trigg-Conrow LLC
8800 N Silver Spur Road
Park City, UT 84098

Certified Letter #7196 9008 9115 5692 7706

Trigg Oil LLC
4 Maize Trail
Placitas, NM 87043

Certified Letter #7196 9008 9115 5692 7898

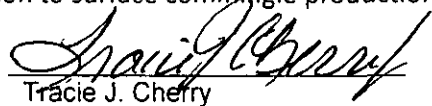
Leland Price Inc
2415 Loma Road
Artesia, NM 88210

Certified Letter #7196 9008 9115 5692 7805

Jacobs Engineering Group, Inc
155 N. Lake Ave
Pasadena, CA 91101

I, Tracie J Cherry, do hereby certify the interest owners in the wells shown were notified, via certified mail, of BOPCO, LP's application to surface commingle production. A copy of the notice letter is attached hereto.

Signed:


Tracie J. Cherry

Title: Sr. Regulatory Analyst

Date:

06/08/15

DISTRICT I

9023 N. French St., Dallas, TX 75200

DISTRICT II

811 South First, Atlanta, TX 58210

DISTRICT III

1000 E. Houston St., Austin, TX 78701

DISTRICT IV

8040 South Pacheco, Santa Fe, TX 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Federal Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

BEPCO - WID PRODUCTION

JUL 06 2004

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33231	Pool Code 24340	Pool Name Fenton Draw - Strawn
Property Code 001776	Property Name BIG EDDY UNIT	Well Number 150
OCRD No. 001801	Operator Name Bass Enterprises Production Co. NADAL AND GUSMAN PERMIAN, L.L.C.	Elevation 3196'

Surface Location

EL. or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	21 S	28 E		1980	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO. ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Gordon Barker</u> Printed Name: <u>GORDON BARKER</u> Title: <u>OPERATIONS MGR</u> Date: <u>12/2/03</u>
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: <u>OCTOBER 14, 2003</u> Signature: <u>[Signature]</u> Professional Seal: <u>[Seal]</u> State of New Mexico No. <u>2742</u> Certified by: <u>Gary L. [Signature]</u> 7977

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 E. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Edo Brasco Rd., Artesia, NM 87410

DISTRICT IV
1220 St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2006

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35251	Pool Code 716580	Pool Name Fenton Draw (Morrow)
Property Code 001776	Property Name BIG EDDY UNIT	Well Number 165
OGFID No. 001801	Operator Name BEPCO, L.P.	Elevation 3191'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	5	21 S	28 E		1980	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cary E. Gerhard</i> 9/13/06 Signature Date</p> <p>Cary E. Gerhard Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DATE SURVEYED: NOV 08, 2006 SIGNATURE OF: <i>[Signature]</i> PROFESSIONAL SURVEYOR No. 6588 Certificate No. Cary E. Jones 7977</p> <p>Basin Surveys</p>
--	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1501 V. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV
1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2006

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35251	Pool Code 84810	Pool Name Sand Point - 1 (Atoka)
Property Code 001776	Property Name BIG EDDY UNIT	Well Number 165
OCRID No. 001801	Operator Name BEPCO, L.P.	Elevation 3191'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
S	5	21 S	28 E		1980	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 12 159.96 ACRES</p> <p>LOT 11 160.06 ACRES</p> <p>LOT 10 160.06 ACRES</p> <p>LOT 9 160.06 ACRES</p> <p>LOT 13 160.17 ACRES</p> <p>LOT 14 160.24 ACRES</p> <p>LOT 15 160.24 ACRES</p> <p>LOT 16 160.24 ACRES</p> <p>1/4 COR</p> <p>1/4 COR</p> <p>3191.6'</p> <p>3192.8'</p> <p>3188.8'</p> <p>3189.4'</p> <p>1980'</p> <p>1980'</p> <p>LAT - N32°38'25.8"</p> <p>LONG - W104°06'40.2"</p> <p>(NAD-83)</p>				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Gary E. Gerhard</i> 9/13/06 Signature Date</p> <p>Gary E. Gerhard Printed Name</p>	
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>DATE SURVEYED: Aug 08, 2006</p> <p>Signature of Professional Surveyor: <i>[Signature]</i></p> <p>Professional Surveyor: 7977</p> <p>State of New Mexico</p> <p>Certificate No. Gary E. Jones 7977</p> <p>DISTRICT SURVEYS</p>					

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Lordsburg, NM 88020

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505Form C-102
Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36021	Pool Code 71640	Pool Name Bass (Morrow)
Property Code 305860	Property Name BIG EDDY UNIT	Well Number 168
GRID No. 260737	Operator Name BOPCO, L. P.	Elevation 3255'

Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	16	21 S	28 E		660	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Gary E. Gerhard</i> Signature _____ Date 12/6/06 Printed Name Gary E. Gerhard
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed OCTOBER 02, 2006 Signature of Surveyor <i>Gary E. Jones</i> Registered Professional Surveyor REG. NO. 7999 W.O. No. 6599 Certificate No. Gary E. Jones 7977 BASIN SURVEYS
	LAT - N32°28'28.2" LONG - W104°05'23.3" (NAD-83)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-35169		² Pool Code 24340	³ Pool Name Fenton Draw (Strawn)
⁴ Property Code 001776	⁵ Property Name Big Eddy Unit		⁶ Well Number .169
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, L.P.		⁹ Elevation 3,197'

¹⁰ Surface Location									
UL or lot no	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County
C	17	21S	28E		660	North	1830	West	Eddy

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Sandra J. Belt</u> Date: <u>10/13/2011</u> Printed Name: <u>Sandra J. Belt, ext. 149</u> E-mail Address: <u>sjbelt@basspet.com</u>
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____

Amended Plat

dm

Application to Surface Commingle
BOPCO, LP
Big Eddy Unit
Eddy County, NM

[illegible]

* Well has not produced for more than 6 mos. due to mechanical issues. Plans to return well to production currently under review.

* Well was shut in soon after completion due to not being included in the Federal Unit. Well will be returned to production upon approval of surface commingle application by NMOCD and BLM.

**COPY**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMLC059365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMMN68294X8. Well Name and No.
BIG EDDY UNIT 1699. API Well No.
30-015-3516910. Field and Pool, or Exploratory
FENTON DRAW;STRAWN11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T21S R28E Mer NMP NENW 660FNL 1830FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for intent to commingle production on the surface.

Method of Gathering, Measurement and Transportation:

The following wells are connected via pipeline to the Enterprise Sales meter located NENE, Section 15, 21S-28E. Each well is metered individually before leaving their respective battery locations using Electronic Flow Meters (EFMs):

Well Name Station Name Allocation Meter #
 BEU #150 BEU 150 Alloc Mir 3001533231
 BEU #165 BEU 165 Alloc Mir 3001535251
 BEU #168 BEU 168 Alloc Mir 3001536021

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #304199 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #304199 that would not fit on the form

32. Additional remarks, continued

BEU #169 BEU 165 3001535169

Production from these wells goes through gas production units located at each well site. The condensate is produced to the respective steel oil tank(s) and produced water is produced to the respective fiberglass water tank(s) (see attached flow diagram for each location for further detail). Both water and oil are currently being trucked off of location. Condensate sales are by tank gauge method.

The gas production is measured at each battery location using EFMs before entering the main gas line. The combined gas stream will travel to a BOPCO check meter (Mtr ID: 169LAT) then to the Enterprise Sales meter (Mtr #68816). Both meters are located inside Big Eddy Unit boundaries, NENE Section 15, 21S-28E

Individual well allocation meters, check meter and sales meter are calibrated on a quarterly schedule. All allocation and check meters are Total Flow EFMs. Gas allocation and sales meters will meet Onshore Order 5 & API standards for gas measurement.

Allocation of production is based off of the sales volume recorded at the Enterprise sales meter and the allocation meter at each well site. Each well is assigned an allocation factor by dividing the individual well metered volume by volume recorded on the check meter (169LAT). Royalties are paid based off allocated gross production volumes.

At this time, wells #150 and #168 are shut in. Big Eddy Unit #150 was shut in due to mechanical issues. When these issues are resolved, the well will be returned to production and deliver into this pipeline. Well #168 is a State well and was shut in soon after completion. Once approval has been received to commingle the production, this well will also begin producing into the system. Data on the attached well list is based on previous performance; the wells should produce at that level once returned to production.

Summary:

The commingling of production is in the interest of conservation and minimizing waste. BOPCO, L.P. believes this will result in the most effective and economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Attachments and exhibits in hard copy will be sent to Carlsbad, NM.