

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



July 7, 2015

EOG Resources, Inc.  
Attn: Ms. Jordan Kessler

ADMINISTRATIVE NON-STANDARD LOCATION

**Administrative Order NSL-7318**  
**Administrative Application Reference No. pMAM1516359837**

**EOG Resources, Inc.**  
OGRID 7377  
**Neptune 10 State Com. Well No. 701 H**  
**API No. 30-025-42579**

**Non-Standard Location**

**Proposed Location:**

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	250` FSL & 580` FEL	P	10	24S	33E	Lea
Penetration Point	330` FSL & 1380` FEL	O	10	24S	33E	Lea
Final perforation	330` FNL & 1380` FEL	B	10	24S	33E	Lea
Terminus	230` FNL & 1380` FEL	B	10	24S	33E	Lea

**Proposed Project Area:**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 E/2 of Section 10	160	WC-025 G-09 S243310P; Upper Wolfcamp	98135

Reference is made to your application received on June 12, 2015.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in

designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are less than 330 feet to the outside boundaries of the proposed project area.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that EOG Resources, Inc. is seeking this location to allow for efficient spacing of horizontal wells, thereby preventing waste.


It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 (A) 2 NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on July 7, 2015.

  
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DAVID R. CATANACH  
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs  
New Mexico State Land Office – Oil, Gas, and Minerals