Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



July 17, 2015

## ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-424 Administrative Application Reference No. pMAM1517752836

Cimarex Energy Company Attention: Ms. Hope Knauls

Pursuant to your application received on June 26, 2015, Cimarex Energy Company (OGRID 215099) is hereby authorized to surface commingle oil and gas production from the following pools located Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico;

| Forty Niner Ridge; Bone Spring    | (24720) |
|-----------------------------------|---------|
| WC-015 G-06 S233036D; Bone Spring | (97944) |

and from the following diversely owned federal leases in said Section, Township, and Range in Eddy County, New Mexico.

| Lease:<br>Description:<br>Well: | Federal Lease NMNM-114978<br>E/2 Section 23 and entire Section 25<br>Forty Niner Ridge 23 Federal Well No. 1H, Forty Niner Ridge 23 Federal Well No.<br>1H, and Sandy Federal Well 23H |
|---------------------------------|--|
| Lease:                          | Federal Lease NMNM-114356  |
| Description:                    | entire Section 24  |
| Well:                           | Sandy Federal Well 20H, Sandy Federal Well 21H, Sandy Federal Well 22H   |

The commingled oil and gas production from the wells detailed above shall be measured and sold at the forty Niner Ridge Drill Island central tank battery (CTB) in Unit P of Section 23, Township 23South, Range 30 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

Each of the wells will be equipped with continuous metering separators for oil production. Each leases shall have separate tanks. Oil will be sold by truck load LACT.

Each well shall have its own gas allocation meter. The gas production will be allocated on a daily basis on the volume measured at the allocation meter, and then commingled and sold at the CDP sales meter.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

## This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

The operator shall notify the Artesia District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on July 17, 2015.

Douvid R. Cotand-

DAVID R. CATANACH Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia Bureau of Land Management – Carlsbad