| DATE IN 7/27/15 SUSPEN | ise Engneer MAM | LOGGED N 7/27/15 | YPE NSL | р J-А С АРРНОР ЈА | 161520 | 839 |
|--|--|--|---|--|--------------------------|-----|
| | ABC | OVE THIS LINE FOR DIVISION USE ONLY | | | | * |
| | NEW MEXICO OIL CO | | ISION | ALA | | |
| | | ring Bureau - Drive, Santa Fe, NM 875 | 05 | | | |
| | | · · · · · · · · · · · · · · · · · · · | | C. C | | |
| | ADMINISTRATIV | | | | - | |
| THIS CHECKLIST IS M Application Acronym | | TIVE APPLICATIONS FOR EXCE CESSING AT THE DIVISION LEVE | PTIONS TO DIVI EL IN SANTA FE | SION RULES AN | ID REGULATIO | NS |
| [PC-Pc | ool Commingling] [OLS - C [WFX-Waterflood Expansion [SWD-Salt Water Disp Ulified Enhanced Oil Recover | n] [PMX-Pressure Main osal] [IPI-Injection Pre | .M-Off-Lease ntenance Ex ssure Increa Positive Pro | ise] duction Resi | ent] p t nonsel 10 | SP |
| [1] TYPE OF AI [A] | PLICATION - Check Thos Location - Spacing Unit - X NSL X NSP | a Which Apply for [A] | Oferetor | CCNOCC | Phillip | 25 |
| Check [B] | Cone Only for [B] or [C] Commingling - Storage - N DHC CTB | Measurement / PLC PC | OLS [| 02 S | = | 29 |
| [C] | Injection - Disposal - Press | sure Increase - Enhanced | | , <u> </u> | 1808 15 H | • |
| . [D] | Other: Specify | - | | | 5 JUL | |
| 2] NOTIFICAT [A] | ION REQUIRED TO: - Cl | neck Those Which Apply, Overriding Royalty Intere | | ot Apply | IVED | |
| [B] | X Offset Operators, Lea | ascholders or Surface Owr | | | | Ş |
| | Application is One W | /hich Requires Published | Legal Notice | | 4: 29 | ככ |
| _ [C] | | | | | | |
| . [C] [D] | Notification and/or C | Concurrent Approval by B nt - Commissioner of Public Lands, Stat | LM or, SLO le Land Office | | | |
| • | | Concurrent Approval by Bl nt - Commissioner of Public Lands, Stat Proof of Notification or P | | Attached, and | d/or, | |

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| Ashley Bergen | ashba | render | Regulatory Specialist | 7127/15 |
|--------------------|-----------|--------|-----------------------|---------|
| Print or Type Name | Signature | | Title | Date |

Ashley.bergen@conocophillips.com e-mail Address

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 * District II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

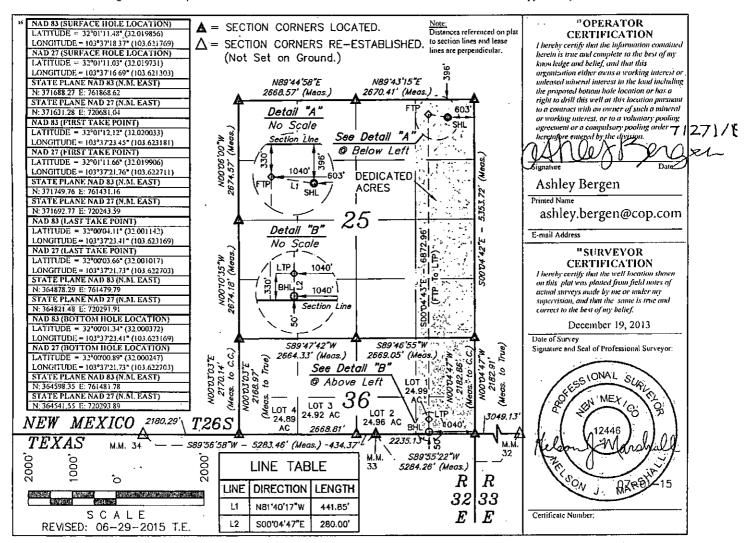
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

| | | | WELL | LOCAT | ION AND AC | REAGE DEDIC | ATION PLAT | · | |
|--------------------|---------------|---|---------------|------------------------|-------------------------|----------------------------|----------------------|------------------------|---------------------------------|
| 30-025- | API Number | | | ² Pool Code | M | OLECOM | Pool N | nne | _ |
| + Property C | | | | WAI | ⁵ Property 1 | | • | | 6 Well Number 6H |
| 217817 | lo. | *Operator Name Conocol?hillips Company | | | | | | | ⁹ Elevation 3134' |
| | | | | · | "Surface | Location | | | |
| UL or lot no. A | Section 25 | Township 26 S | Runge 32 E | Lot Idu | Feet from the 396 | North/South line NOR TH | Feet from the 603 | East/West line EAST | County LEA |

| 1 | Α | 25 | 26 S | 32 E | | 396 | NORTH | 603 | EAST | LEA |
|---|---|---------------|------------------|---------------|---------------|-------------------------|---------------------------|-----------------------|------------------------|---------------|
| | | | | . 11 | Bottom H | ole Location 1 | f Different From | Surface | | |
| | UL or lot no. 1 | Section 36 | Township 26 S | Range 32 E | Lot Idn | Feet from the 50 | North/South line SOUTH | Feet from the 1040 | East/West line EAST | County LEA |
| | ¹² Dedicated Acres 224,99 | | oist or Infill | 14 Const | didation Code | ¹⁵ Order No. | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Cody S. Travers SR Landman Phone: (281) 206-5072 ConocoPhillips Company P.O. Box 51810 Midland, TX 79710-1810

VIA CERTIFIED RETURN RECEIPT

July 27, 2015

Chevron U.S.A Inc. P.O. Box 2100 Houston, TX 77252

SUBJECT REQUEST FOR APPROVAL OF NON-STANDARD LOCATION WAR HAMMER 25 FEDERAL COM 6H

Dear Sir or Madam,

ConocoPhillips Company respectfully requests a non-standard location exception to produce the War Hammer 25 Federal COM 6H (APD Pending Approval). The surface hole location is on the NMLC 0719850 lease in UL A, 369' FNL & 603' FEL of Section 25, Township 26S, Range 32E, Lea County, New Mexico. The bottom hole location for this horizontal well is on the E066220006 lease in UL H, 50 FSL & 1040' FEL of Section 36, Township 26S, Range 32E, Lea County, New Mexico.

The planned First Take Point for this horizontal well is 330' FNL & 1040' FEL of Section 25, Township 26S, Range 32E, Lea County, New Mexico and the planned Last Take Point is 330' FSL & 1040' FEL of Section 36, Township 26S, Range 32E, Lea County, New Mexico. The

You are being provided notification of this action as an interest owner in the adjacent spacing unit. Any comments need to be provided to New Mexico Oil Conservation Division; 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 20 days.

If you have questions' regarding this request, I can be reached at 281-206-5072 or via email at Cody:S.Travers@conocophillips.com.

Sincerel

Cody S. Travers, RPL Senior Landman

If you have questions regarding this request, I can be reached at 432-688-6938 or via email at <u>ashley.bergen@conocophillips.com</u>.

Sincerely, Whey Be

Ashley Bergen Regulatory Specialist

McMillan, Michael, EMNRD

From: Sent: To: Subject: Kautz, Paul, EMNRD Monday, July 27, 2015 1:24 PM McMillan, Michael, EMNRD RE: ConocoPhillips pool designations

Mike,

The first 2 are in the WC-025 G-09 S263225A;WOLFCAMP [98081]. Note the correct pool code.

The third one Stampede 34 25 Fed Com. Well No. 5H API30-025-pending Stampede 34 25 Fed Com. Well No. 5H API30-025-pending there is a problem. It has a pending Lea County API # and is located in R31E a range that lies in Eddy County. Both locations would probably be OK for another pool (WC-025 G-08 S263205N;UPPER WOLFCAMP [98065]).

Paul

From: McMillan, Michael, EMNRD Sent: Monday, July 27, 2015 10:28 AM To: Kautz, Paul, EMNRD Subject: ConocoPhillips pool designations

Paul:

I got three NSL/NSP applications today from ConocoPhillips

The first well War Hammer 25 Fed Com. Well No. 10H API 30-025-42561 Pool designation is WC-025 G-09 S263225A;WOLFCAMP (98091). Project area is the W/2 E/2 of Section 25 and Section 36 T26S R32E. Lea Co. The second well War Hammer 25 Fed Com. Well No. 6H API30-025-pending. Would this well have the same pool as the 10H? Project area is the E/2 E/2 of Section 25 and Section 36 T26S R32E. Surface-Section 25. Lea Co. The third well Stampede 34 25 Fed Com. Well No. 5H API30-025-pending Project area is the W/2 W/2 of Section 27 and Section 34 T26S R31E. Surface Section 34. Eddy Co. Would all three have the same pool designations? Thank You Mike



Cody S. Travers, RPL MCBU – West Permian

600 N. Dairy Ashford BKC-04-4011B Houston, TX 77079

Phone: 281-206-5072 Cody.S.Travers@ConocoPhillips.com

July 30, 2015

Delivered via Email rmorrison/r.@chevron.com

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Chevron U.S.A. Inc. Attn: Robert Morrison, Jr. P.O. Box 2100 Houston, TX 77252

RE: Request for Waiver of NSL War Hammer 25 Federal COM 6H Well SHL: 369' FNL & 603' FEL of 25-T26S-R32E BHL: 50' FSL & 1040' FEL of 36-T26S-R32E Lea County, New Mexico

Dear Mr. Morrison,

ConocoPhillips Company ("COPC") plans to drill the captioned well at the surface hole and bottom hole location detailed above. The planned First Take Point (FTP) for this well is[330]/ENI-&-1040'(FEL: of/25-T26S-R32E) and the planned Last Take Point (LTP) is 330' FSL & 1040' FEL of 36-T26S-R32E (see attached plat for further details). The FTP location results in an encroachment on UL O in 24-T26S-R32E. COPC will request the approval of a non-standard location from the New Mexico Oil Conservation Division ("NMOCD") for this well.

Chevron U.S.A. Inc. ("Chevron") is being provided notification of this action as an interest owner in the adjacent section. Any comments need to be provided to NMOCD; 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 20 days.

COPC respectfully requests that Chevron waive any objection to the approval of a nonstandard location for the captioned well. Please indicate Chevron's agreement to waive any objection to the non-standard location by having an authorized individual execute this letter in the signature block found below. Upon obtaining the necessary signatures; please return one executed original copy of this letter to my attention at the address and email above. Page 2 Request for Waiver of NSL War Hammer 25 Federal COM 6H July 30, 2015

Should you have any questions, please do not hesitate to contact the undersigned at (281) 206-5072. Your prompt attention to this matter is greatly appreciated.

Sincerely

Cody/S. Travers, RPL Senior Landman

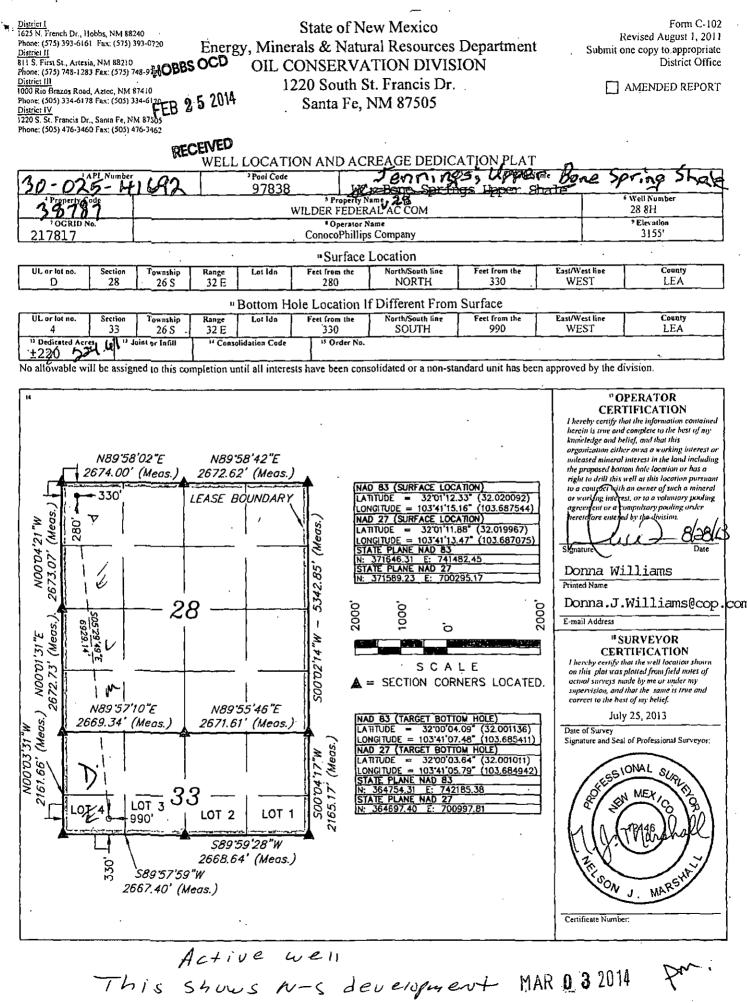
Enclosure

Chevron U.S.A. Inc. ("Chevron") hereby waives its right to object to the application of ConocoPhillips Company for an administrative order from the New Mexico Oil Conservation Division approving the non-standard location for the War Hammer 25 Federal COM 6H (APD Pending Approval).

Chevron waives its right to object to the War Hammer 25 Federal COM 6H well's non-standard location.

Chevron does not waive its right to object to the War Hammer 25 Federal COM 6H well's non-standard location.

1 Surtace TITLE: DATE: 30 2 01



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Operator Certification

HOBBS OCD

FEB 2 5 2014

RECEIVED

CONOCOPHILLIPS COMPANY

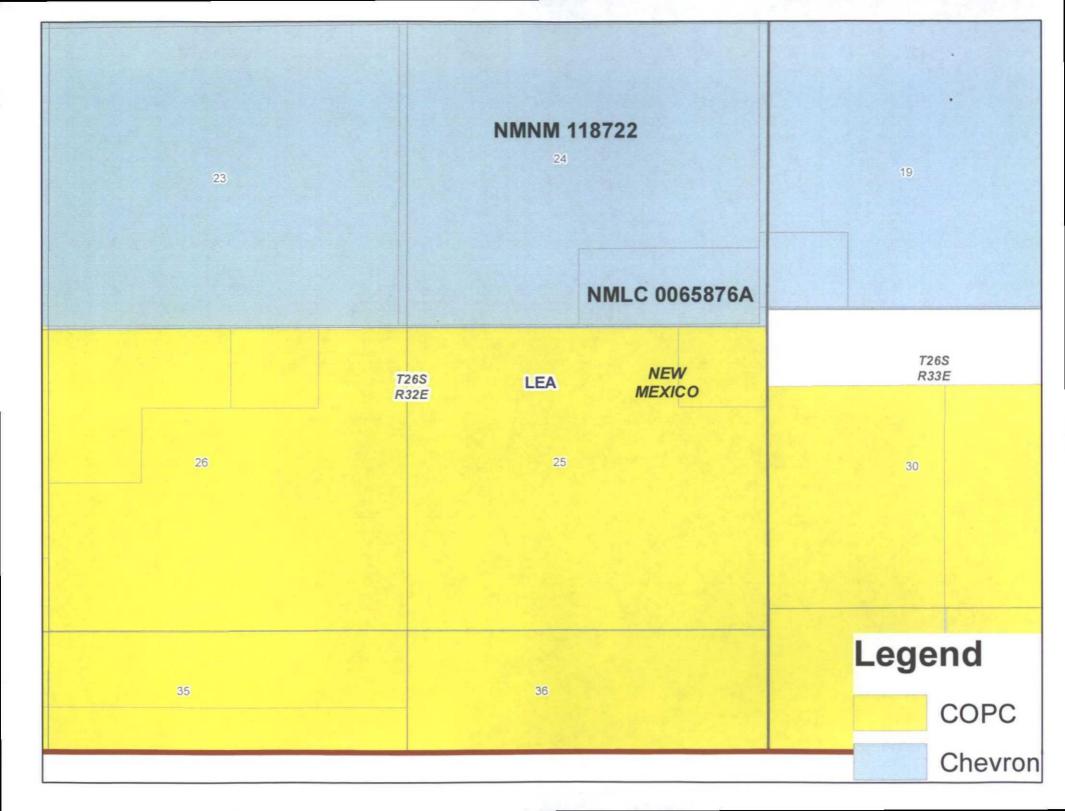
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application with bond coverage provided by Nationwide Bond ES0085. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Date: 80813

Donna Williams

Sr. Regulatory Advisor



McMillan, Michael, EMNRD

From:Kautz, Paul, EMNRDSent:Monday, July 27, 2015 1:24 PMTo:McMillan, Michael, EMNRDSubject:RE: ConocoPhillips pool designations

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