Submit 1 Copy To Appropriate District S Office S	tate of New Mexic	со		Form C-103
<u>District I</u> – (575) 393-6161 Energy, N	linerals and Natural	Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-23493, 30-045-	1721
811 S. First St., Artesia, NM 88210 OIL COI	NSERVATION D		5. Indicate Type of Lea	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr.			STATE	FEE
<u>District IV</u> – (505) 476-3460 . S 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 8750	12	6. State Oil & Gas Leas	e Nó.
87305			Federal Lease NMSF0	79947
SUNDRY NOTICES AND REPO			7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM				· · · · · · · · · · · · · · · · · · ·
PROPOSALS.)			Helen Jackson #1A, 1 8. Well Number	lelen Jackson #6
1. Type of Well: Oil Well 🗌 Gas Well 🛛 C	Other	1	o. wen number	
2. Name of Operator			9. OGRID Number	· · · · ·
BP America Production Company		/	00077	8
 Address of Operator Westlake Park Blvd., Three Eldridge Place 12.181A 			10. Pool name or Wildcat Blanco-MV, Basin DK-He	len Jackson 1A
Houston, TX 77079			Aztec Pictured Cliffs- Hele	
4. Well Location			· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>0 : 800'(#1A) 990' (#6)</u> feet fi	rom the <u>South</u> line	and _1670' (#1A	(), 1715' (#6) feet from t	ne <u>East</u> line
Section 34 Township 2	9N Range	09W NM	PM County S	
11. Elevation (Show whether DR, RI			
	5811'GL (#1A), 58			
. 12. Check Appropriate Box to I	ndicate Nature of	Notice, Repor	t or Other Data	
NOTICE OF INTENTION TO	D:	SUB	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK D PLUG AND AB		EMEDIAL WORI		
TEMPORARILY ABANDON 🔲 CHANGE PLAI	vs 🗖 c	OMMENCE DRI	•	
PULL OR ALTER CASING 🛛 MULTIPLE CO	MPL 🗍 C	ASING/CEMENT		
		ASING/CEIVIEN	100	
CLOSED-LOOP SYSTEM OTHER: Surface Commingle I3. Describe proposed or completed operations.	(Clearly state all pert	THER: Po	∠ −1 2− 6 1 I give pertinent dates, incl	uding estimated date
CLOSED-LOOP SYSTEM OTHER: Surface Commingle 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion. P America Production Company respectfully requests lesaverde, Basin Dakota) and Helen Jackson 6 (Aztec I HC 3944 AZ. Allocation for the Helen Jackson 1A DH	(Clearly state all pert 19.15.7.14 NMAC. 1 permission to Surface Pictured Cliffs). Helen	DTHER: Partition of the second	L – 1 Z – G 1 I give pertinent dates, incl npletions: Attach wellbor wo subject wells, Helen Jac approved downbole comm	e diagram of kson 1A (Blanco- ngle well with order
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