DHC 11/12/96



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

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October 21, 1996

NMOCD 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. William J. LeMay

Subject:

Application to DHC C. H. Weir "A" #4, E-12-20S-37E, in the Monument Tubb (47090)

and Skaggs Drinkard (57000) Pools.

Dear Mr. LeMay:

Texaco Exploration and Production, Inc. respectfully requests administrative approval to downhole commingle the C. H. Weir "A" #4 in the Monument Tubb and Skaggs Drinkard Pools. Notification of this application has been sent to the offset operators and a statement of notification has been included in this package. Currently, the Tubb is being beam pumped with the Drinkard plugged back.

The proposed downhole commingling will provide a more ecomonical means of production by allowing both intervals to be artificially lifted simultaneously. This will extend the productive life of both completions.

This well meets all of the requirements set forth by Rule 303(C). Due to the recency of the Tubb completion, a full year of production data is not available. The allocation factors were calculated in the following manner:

% DRINKARD = DRINKARD STABILIZED PRODUCTION DRINKARD+TUBB STABILIZED PRODUCTION

% TUBB = 100% - %DRINKARD.

If you have any questions concerning this application, please contact Britton M. McQuien at (505) 397-0427.

Sincerely

Britton M. McQuien **Production Engineer**

Texaco Exploration and Production, Inc.

rotten M. Mr. Tinen

cc: Mr. J. T. Sexton

enc

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I P.O. Box 1980, Hobbs, NM . 88240 DISTRICT II 811 South First'St., Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural-Resources Department

APPROVAL PROCESS:

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPLICATION FOR DOWNHOLE COMMINGLING

__ Administrative ___Hearing **EXISTING WELLBORE**

1000 Rio Brazos Rd, Aztet, NM 87410	APPLICATION FOR DOW	NHOLE COMMING	LINGYESNO
Texaco Exploration & Producing	g Inc. 205 East	Bender Hobb	s. New Mexico 88240
Operator	Address		
C. H. Weir "A"		-20S-37E	Lea
Lease	Well No. Unit Ltr.	- Sec - Tws - Rge	County Unit Lease Types: (check 1 or more)
OGRID NO. <u>022351</u> Property Code	e <u>011130</u> API NO. <u>30-025-29731</u>		State X, (and/or) Fee
The following facts are submitted in	Lower	Intermediate	Upper
support of downhole commingling: 1. Pool Name and	Zone Skaggs Drinkard	Zone	Zone Monument Tubb
Pool Code	57000		47090
Top And Bottom of Pay Section (Perforations)	6605-6828		6406-6474
3. Type of production	oil		oil
(Oil or Gas) 4. Method of Production	flowing		flowing
(Flowing or Artificial Lift)	(Current)		
5. Bottomhole Pressure Oil Zones - Artificial Lift:	a.700 psi	a.	a.908 psi
Estimated Current			
Gas & Oil - Flowing:	(Original) b.	b.	b.
Measured Current	2.	J .	<u>-</u> .
All Gas Zones: Estimated Or Measured			
Original 6. Oil Gravity (* API) or	34.6		34.6
Gas BTU Content 7. Producing or Shut-In?	shut-in		producing
Production Marginal? (yes or no)	yes		yes
If Shut-In, give date and oil/gas/ water rates of last production	Date:7/23/96 Rates:0.1/323/0		
Note: For new zones with no production			
history, applicant shall be required to attach			
production estimates and supporting data * If Producing, give date and oil/gas/	Date:		8/2/96
water rates of recent test (within 60 days)	Rates:		1/256/8
8. Fixed Percentage Allocation	Oil: Gas:	Oil: Gas:	Oil: Gas:
Formula -% for each zone	9% 56%	% %	91% 44%
submit attachments with sup 10. Are all working, overriding, ar If not, have all working, overriding, ar Have all offset operators been 11. Will cross-flow occur? flowed production be recoven 12. Are all produced fluids from a 13. Will the value of production b 14. If this well is on, or communit	red, and will the allocation formula all commingled zones compatible we be decreased by commingling? ized with, state or federal lands, eit d Management has been notified in	nod and providing rate proportion of the property of the providing rate proportion of the providing rate proportion of the providing rate provided by the providing providing the providing providin	ojections or other required data. X_Yes No Yes No g? X_Yes No ons not be damaged, will any cross No (If No, attach explanation) Yes No Yes, attach explanation) Public Land or the
16. ATTACHMENTS:		, ,	
* C-102 for each z	one to be commingled showing its s	spacing unit and acreage	deication.

* Production curve for each zone for at lease one year. (If not available, attach explanation.) * For zones with no production history, estimated production rates and supporting data.

* Notification list of working, overriding, and royalty interests for uncommon interest cases.

DATE <u>10-21-96</u>

__ TELEPHONE NO. (<u>505</u>) <u>397-0427</u>

* Any additional statements, data or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE Buttern TITLE Engineer

* Notification list of all offset operators.

TYPE OR PRINT NAME _____Britton M. McQuien

DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name							
30 025 06070	57000	SKAGGS DRINKARD							
Property Code 011130	•	erty Name R, C. HA-	⁶ Well No. 4						
⁷ OGRID Number	•	rator Name	⁹ Elevation						
022351		ION & PRODUCTION INC.	3585 DF						

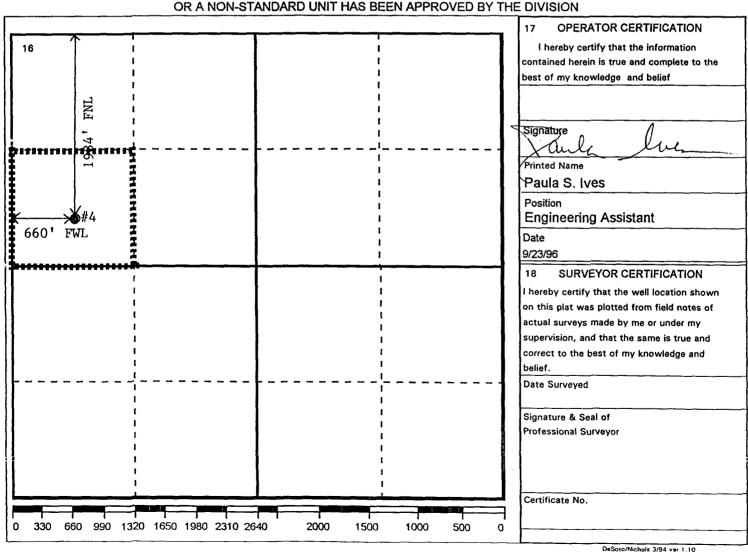
¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	12	208	37E		1984	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

Ul or lot no. Section	Township	Range	Lot.ldn	Feet From T	The	North/South Line	Feet From The	East/West Line	County		
12 Dedicated Acres 40	13 Joint or Infill No	14	Consolidatio	n Code	¹⁵ Ord	ler No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

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Property Code 011130	·	erty Name , C. HA-	⁶ Well No.					
⁷ OGRID Number 022351	•	ator Name ON & PRODUCTION INC.	9 Elevation 3585 DF					

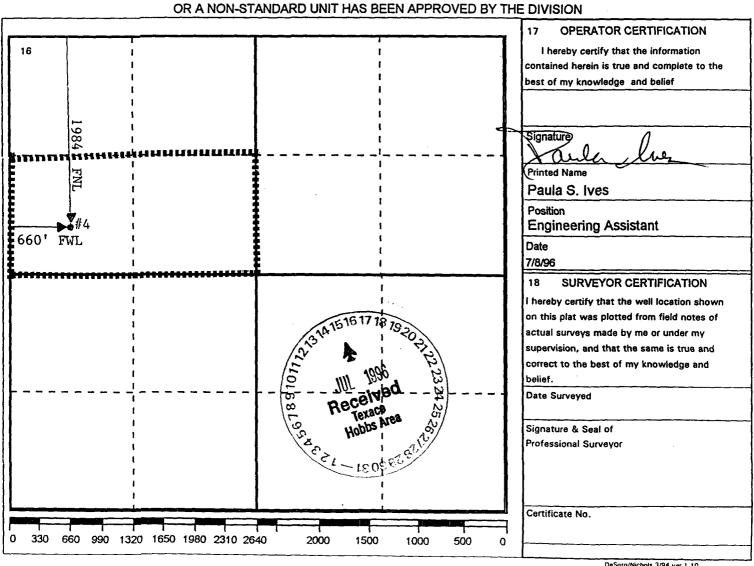
Surface Location

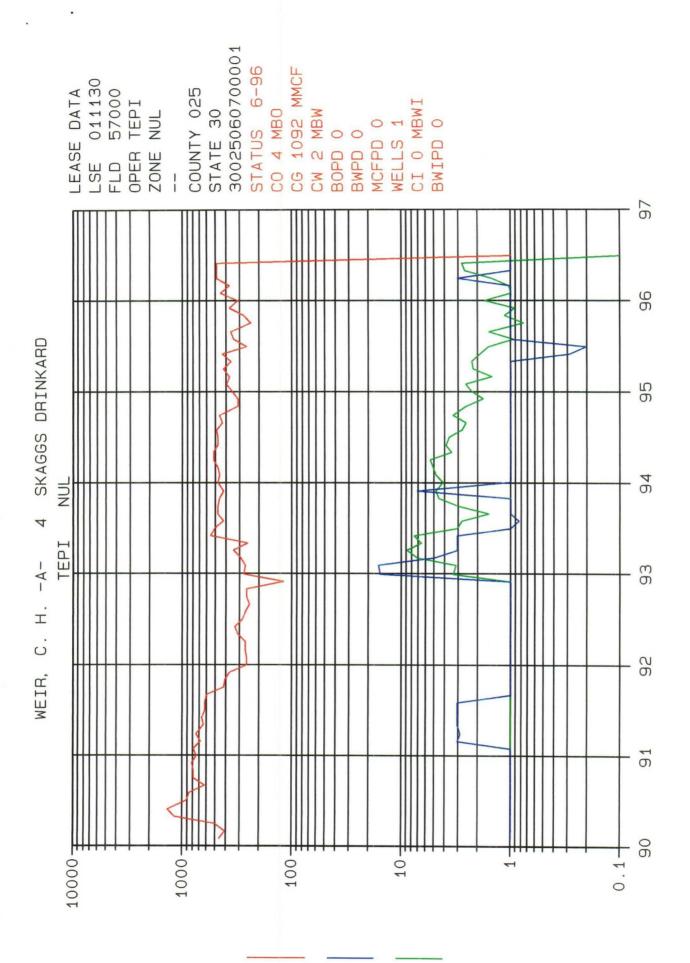
1	UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
Ì	Ε	12	20S	37E		1984	NORTH	660	WEST	LEA

11 Bottom Hole Location If Different From Surface

[JI or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County		
12	Dedicated 80	Acres	Joint or Infill		14 Consolidation	n Code	¹⁵ Ord	ier No.		<u></u>	· · · · · · · · · · · · · · · · · · ·		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED





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Offset Operators and all Lessees of Record C. H. Weir "A" No. 4 Well SW/4 NW/4 of Section 12, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formations Lea County, New Mexico September 16, 1996

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Offset Operators and all Lessees of Record C. H. Weir "A" No. 4 Well SW/4 NW/4 of Section 12, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formations Lea County, New Mexico September 16, 1996

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Offset Operators and all Lessees of Record C. H. Weir "A" No. 4 Well SW/4 NW/4 of Section 12, T-20-S, R-37-E Monument Tubb/Skaggs Drinkard Formations Lea County, New Mexico September 16, 1996

Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Number 2

Conoco Inc. 10 Desta Dr., Suite 100W Midland, Texas 79705

915 686 - 5400

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SENDER: I also wish to receive the ■Complete items 1 and/or 2 for additional services. following services (for an ■Complete items 3, 4a, and 4b. ■Print your name and address on the reverse of this form so that we can return this extra fee): card to you. Attach this form to the front of the mailpiece, or on the back if space does not Addressee's Address permit. ■Write "Return Receipt Requested" on the mailpiece below the article number. 2. Restricted Delivery The Return Receipt will show to whom the article was delivered and the date delivered. Consult postmaster for fee. 3. Article Addressed to: 4a. Article Number Conoco Inc. 4b. Service Type 10 Desta Dr., Svite 100W Midland, Texas 79705 □ Registered Certified ☐ Express Mail Insured ☐ Return Receipt for Merchandise ☐ COD 7. Date of Delivery 5. Received By: (Print Name) 8. Addressee's Address (Only if requested and fee is paid) Signal (Addressee of Gent)

PS Form **3811.** December 1994

Domestic Return Receipt