

October 22, 1996

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P. O. Box 6429 Santa Fe, NM 87505 Southern
Rockies
Business
Unit

Application for Exception to Rule 303-A- Downhole Commingling Bolack B LS #3 Well Unit N Section 33-T28N-R8W South Blanco Pictured Cliffs and Blanco Mesaverde Pools San Juan County, New Mexico

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should there be questions concerning this matter, please contact me at (303) 830-5344.

Sincerely

Pamela W. Staley

**Enclosures** 

cc:

Mark Rothenberg

Pat Archuleta

Wellfile

Proration File

Frank Chavez, Supervisor

NMOCD District III

1000 Rio Brazos Road

Aztec, NM 87410

Duane Spencer

Bureau of Land Management

1235 La Plata Hwy.

Farmington, NM 87401

## Form C-107-A New 3-12-96

## **OIL CONSERVATION DIVISION**

811 South First St., Artesia , NM 88210-2835

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

DISTRICT III

TYPE OR PRINT NAME PAMELA W. STALEY

## APPLICATION FOR DOWNHOLE COMMINGLING

 $\underline{X}$  Administrative  $\underline{\phantom{X}}$  Hearing **EXISTING WELLBORE** 

1000 Rio Brazos Rd. Aztec, NM 87410-1893	APPLICATION FOR DO	WNHOLE COMMINGLING	× YES _ NO				
Amoco Production Company	P.O. Box 800 Denver, CO 80201						
BOLACK B LS	3	N-33-28N-8W	San Juan				
Lease	Well No.	Unit Ltr Sec Twp - Rge Spa	County  cing Unit Lease Types: (check 1 or more)				
OGRID NO. 000778 Property Code	000326 API NO. 3004506		State (and/or) Fee				
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone				
Pool Name and     Pool Code	SOUTH BLANCO PICTURED CLIFFS 72439		BLANCO MESAVERDE 72319				
Top and Bottom of     Pay Section (Perforations)	2176' - 2207'		3605' - 4596'				
Type of production     (Oil or Gas)	GAS		GAS				
Method of Production     (Flowing or Artificial Lift)	FLOWING		FLOWING				
Bottomhole Pressure     Oil Zones - Artificial Lift:     Estimated Current	(Current) 300 PSI	a.	a. 450 PSI				
Gas & Oll - Flowing:  Measured Current All Gas Zones: Estimated or Measured Original	(Original) 925 PSI b.	b.	b. 1200 PSI				
6. Oil Gravity (° API) or Gas BTU Content	1121 BTU		1299 BTU / 49 DEG API				
7. Producing or Shut-In?	PRODUCING		PRODUCING				
Production Marginal? (yes or no)	YES		YES				
If Shut-In, give data and oil/gas/water rates of last production	Date:	Date	Date				
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Rates:	Rates:	Rates:				
If Producing, give date and oil/gas/water rates of recent test (within 60 days)	8/1/96 - 831/96 Pate: 36 MCFD 0 BCPD 0 BWPD	Date: Rates:	8/1-31/96 Date: 68 MCFD 0.5 BCPD 0.5 BWPD				
Fixed Percentage Allocation     Formula -% for each zone	Oil: 0 %: Gas 35 %	Oil: Gas %: %	Oil: 100 Gas 65 %				
	something other than current or past p method and providing rate projections o	production, or is based upon some other no or other required data.	nethod, submit attachments with				
10. Are all working, overriding, and royalty interests identical in all commingled zones?  If not, have all working, overriding, and royalty interests been notified by certified mail?  Have all offset operators been given written notice of the proposed downhole commingling?  X_Yes No							
11. Will cross-flow occur? Yes _X and will the allocation formula be r	( No If yes, are fluids compatible, wi eliableYes No (If No, attach	ill the formations not be damaged, will any explanation)	cross-flowed production be recovered,				
12. Are all produced fluids from all cor	nmingled zones compatible with each o	other? _X_Yes No					
13. Will the value of production be decreased by commingling?Yes _X_ No (If Yes, attach explanation)							
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  _X_Yes No NM-012202							
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).							
<ul> <li>Production curve for each</li> <li>For zones with no product</li> <li>Data to support allocation</li> <li>Notification list of all offset</li> <li>Notification list of working</li> </ul>		ailable, attach explanation.) s and supporting data. ncommon interest cases.					
I hereby certify that the information ab	ove is true and complete to the best of	my knowledge and belief.					
SIGNATURE SIMPLE	Molly	TITLE REGULATORY AFFAIRS I	ENGR DATE 10/22/96				

TITLE REGULATORY AFFAIRS ENGR DATE 10/22/96

TELEPHONE NO. ( <u>303</u> ) <u>830-5344</u>

ON

ection A.	Date MARCH 21, 1958				
Operator EL PASO NATURAL GAS COMPA  (ell No. 3-B(PM) Unit Letter N Solution Solution SAN JUAN G. L. Elevel  (ame of Producing Formation MESA VER  ). Is the Operator the only owner in the ded  Yes XX No	Section 33 UTH Line, 220 ation 5905 RDE & PICTURED CLI	O Fee Dedicated A FF Pool BLAN	t From Note on No.	EST L 86 & 147.18 Ac	
. If the answer to question one is "no",	The second secon				
agreement or otherwise? Yes	list all the owners and	their respective	interests belo	RECEN	
Owner		Land	Description	U. S. GEULUGICAL S ARMINGTON, NEW	
The contract of the contract o	÷		F,	RAMINO SIGNAL SIGNAL	
				ARMINGTON, NEW I	
ection B.	Note: All distanc	es must be from	outer boundari	es of section.	
his is to certify that the information	ı	1	1	1 .	
Section A above is true and complete		1	1	1	
the best of my knowledge and belief.		1	1 .		
l Paso Natural Gas Company (Operator)		ı	,		
riginal Signed D. C. Johnston (Representative)  Box 997		1			
(Address) rmington, New Mexico	!		1		
Initing von jar realto					
		,		· <b>=</b>	
	James, 11 11/6 1 11 11/6 1 15 16/6	NM OLZ	/ u' / l	N	
OTE: THIS PLAT IS RE-ISSUED TO SHOW CORRECT MESA VERDE	1000	70	Wast		
SHOW CORRECT MESA VERDE DEDICATION. 3 21 88		0	e/		
	2200		<b>'</b>		
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The state of the s	0 330 000 PPO 1320	102019023012 3212	3000 1200		
		Scale 4 inches e	gual 1 mile	1000 800 0	

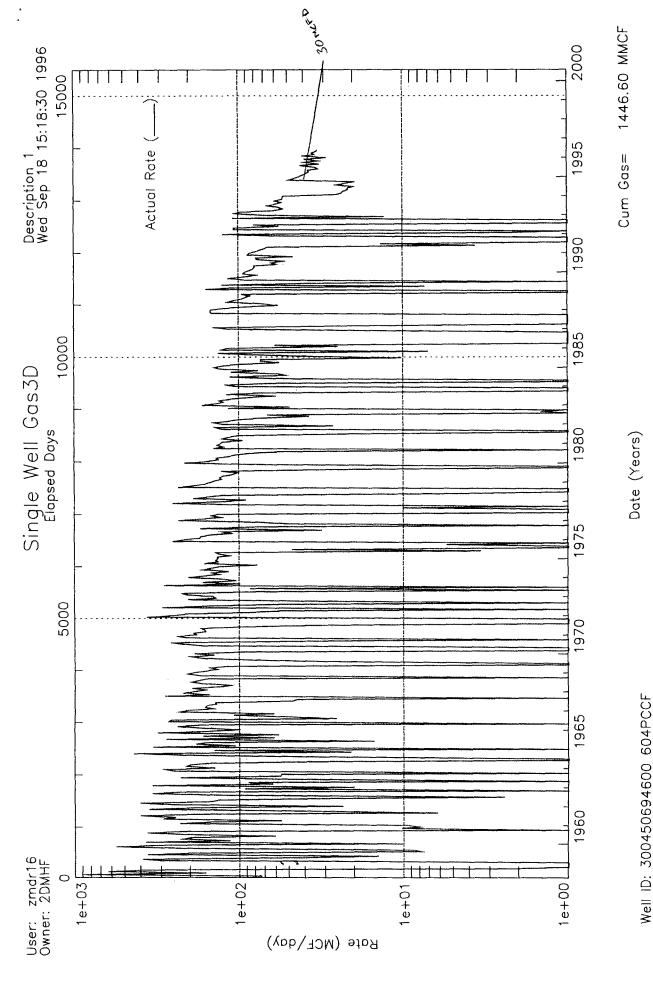
This is to certify that the above plat was prepared from field notes of netural surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Senl)

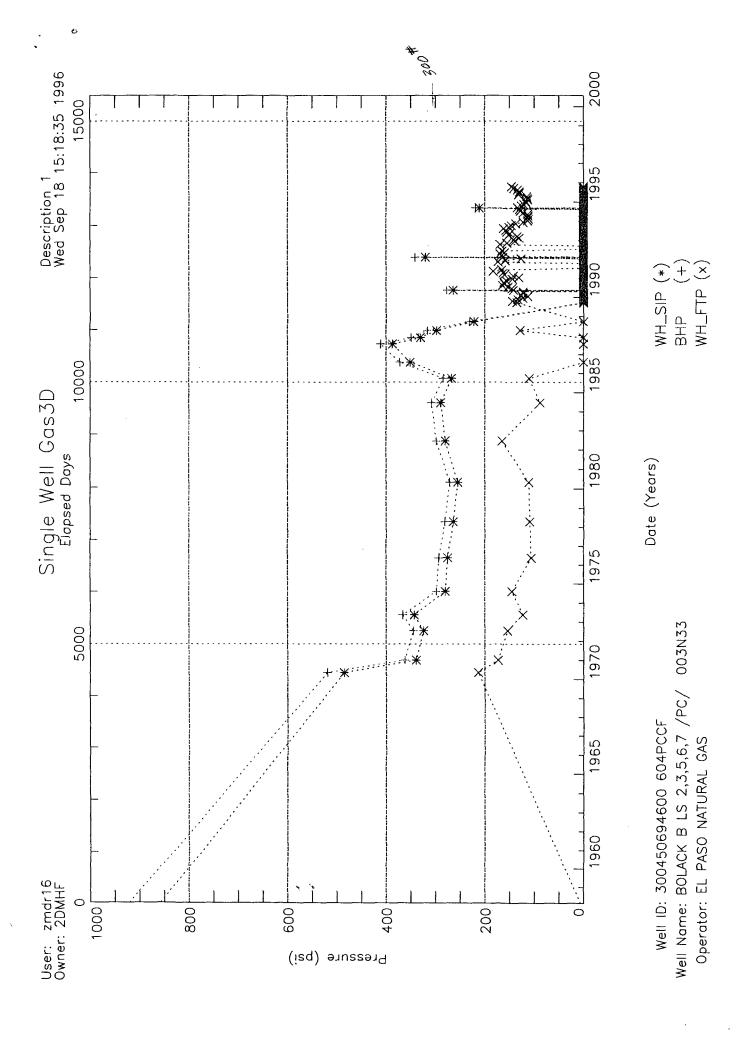
Farmington, New Mexico

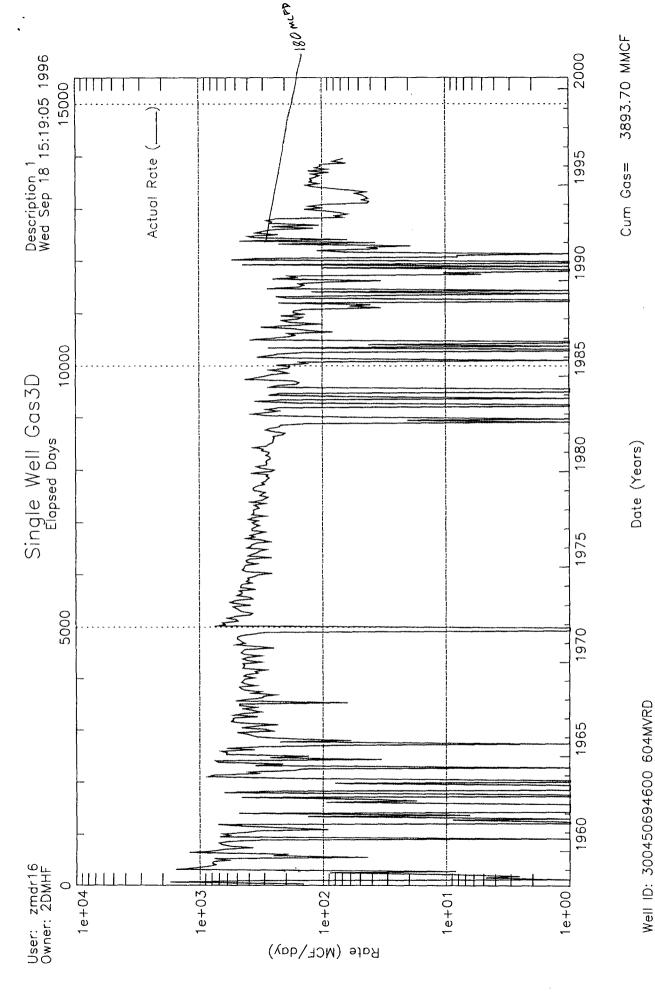
Into Surveyed MARCH 14, 1957

Registered Professional Engineer and for Land Survey

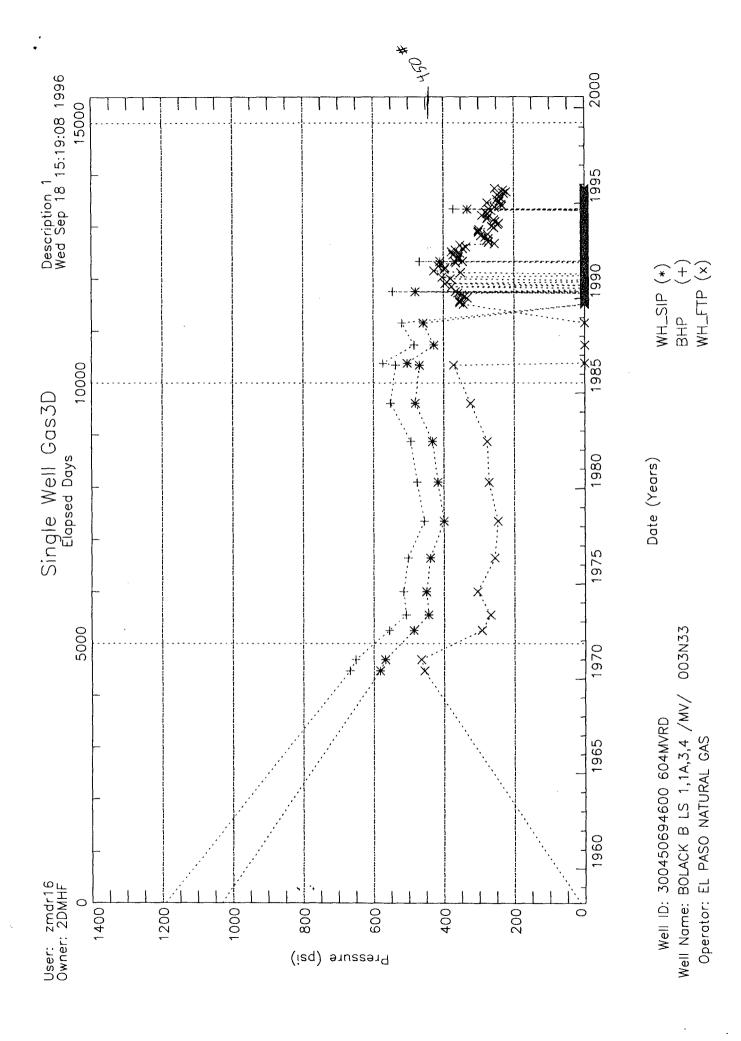


Well Name: BOLACK B LS 2,3,5,6,7 /PC/ 003N33 Operator: EL PASO NATURAL GAS





Well Name: BOLACK B LS 1,14,3,4 /MV/ 003N33 Operator: EL PASO NATURAL GAS



## OFFSET OPERATORS Bolack B LS #3

Burlington Resources Oil and Gas Co. P.O. Box 4289 Farmington, NM 87499

R & G Drilling Co. c/o KM Production Co P.O. Box 2406 Farmington, NM 87499

Great Lakes Chemical Corporation P.O. Box 2200 W. Lafayette, IN 47906

Conoco, Inc. 10 Desta Drive West Midland, Texas 79705