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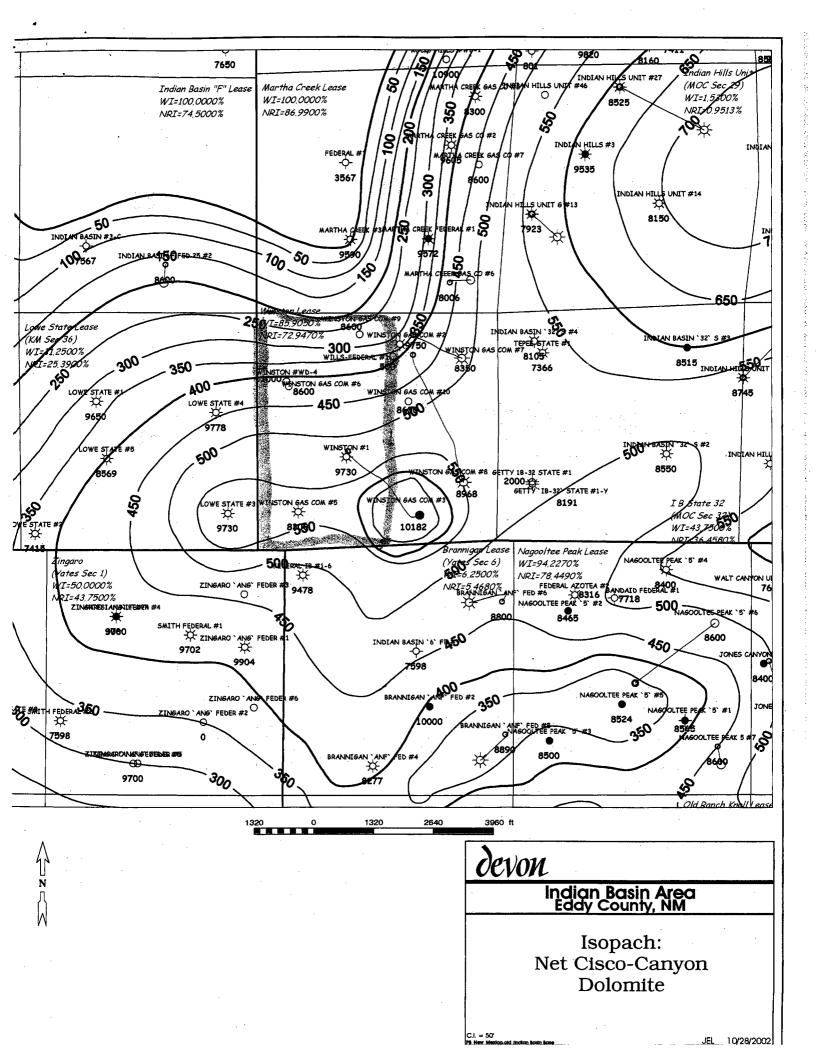


EXHIBIT 2

DISTRICT I P.O. Box 1960, Hobbs, NM 86241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV P.O. BOX 2058, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fac Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code			Pool Name				
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6137 DEVON ENERGY PRODUCTION, CO., LP					3818	3				
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Fax: 505	49EL STOGA 5-476-346	2	Date: /	KEV E 13/03	, /	
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• Conments:

BRIGINALS TO BE SENT VIA U.S. MAIL.

APÍ No. 30-015-32577



Devon Energy Corporation 20 North Broadway Oklahoma Cily, Oklahoma 73102-8280 Fax 405-552-8113

January 13, 2003

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attp: Michael Stogner

Re: Winston Federal Gas Com #9 Section 31-T21S-R24E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. (Devon) as Operator, under cover letter dated November 22, 2002, previously made an application for administrative approval for an unorthodox location covering the referenced well (previous reference No. pKRV0-233730503). Your letter of response dated December 17 requested additional information to be supplied by December 30 regarding locating the well at a different legal location, offset ownership, and cost differentials between drilling the well vertically at a legal location compared to directionally drilling the well from the requested unorthodox location. Unfortunately, we were unable to provide all of your requested information by the December 30 deadline and our application was subsequently denied on December 31.

In response to your concerns relative to our previous application, Devon has surveyed the location of the electrical lines as shown on the attached survey plat prepared by John West Surveying Company. Devon's proposed unorthodox location, being 2260' from the West line and 480' from the North line of Section 31, is 153' from the power line and is an acceptable distance from the power lines to conduct operations. A legal location of the well, being 1980' from the West line and 660' from the North line, is 127' from the power line and is within an unacceptable distance to conduct operations. Subsequent to our previous application, Devon has met with BLM regarding the possibility of moving the location to the South and/or West (as suggested in your letter of December 17) of the legal location. However, BLM would not approve a location any further South or West due to the existence of unacceptable slope as well as an arroyo located in that direction as shown on the attached topographic map.

You also requested additional information regarding ownership of offsetting spacing units. I have attached a land plat that shows Devon and Marathon as the common owners in all of Section 31. Devon is the Operator as to all of Section 31 and the ownership is common. Devon is also the Operator in the S/2 of Section 30 to the North and is the owner of 100% of the interest.

Lastly, you requested that Devon provide you with information detailing the cost differential between a vertical well at a legal location and a directional well at the requested unorthodox location. Attached, you will our estimated cost differential reflecting an incremental of \$135,625 to directionally drill the well back to a legal bottom hole location.

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Devon would still like to drill the Winston Gas Com #9 at the previously requested unorthodox location. Devon respectfully requests, based on the above additional information, that the Commission reconsider and administratively approve this application for an unorthodox location in accordance with Division Rule 104(F)(3). This well will be the fourth and final well drilled in the designated spacing unit as the Winston #1, #5 and #6 have been previously drilled on the remaining 80 acre locations. As mentioned above our records reflect that the ownership within Section 31 is common, Devon is the owner of 100% of the S/2 of Section 30; therefore, no other notice is required.

Attached you will find a land plat reflecting offsetting ownership, a net Cisco Canyon Isopach map, and State of New Mexico form C-102, survey plat, topographic plat and estimated cost differentials.

Feel free to call me at (405) 552-4633 if there are any questions or concerns regarding this application.

Yours very truly, DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray (/ Senior Land Advisor K.g/VGC 9 UL2

01/14/2003 09:19 FAX 4055528113

FROM : John Lest Surveying Company

DIOTRICT I

P.O. Box 1880, Robbs, Mir basett-Lana

DISTRICT II F.C. Drawer DQ. Article, FM 98211-0719

DISTRICT III 1865 No Brugan Min. Asten, NM 87410

DISTRICT IV P.O. 807 2068 88977 78. N.M. 87564-2088

38.17 ACRES

DEVON ENERGY Fax ND. :505-393-3450

Dec. 38 2082 10:32AM P2

State of New Mexico

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Managy, Missicals and Sciencel Repairing Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Marico 87504-2068

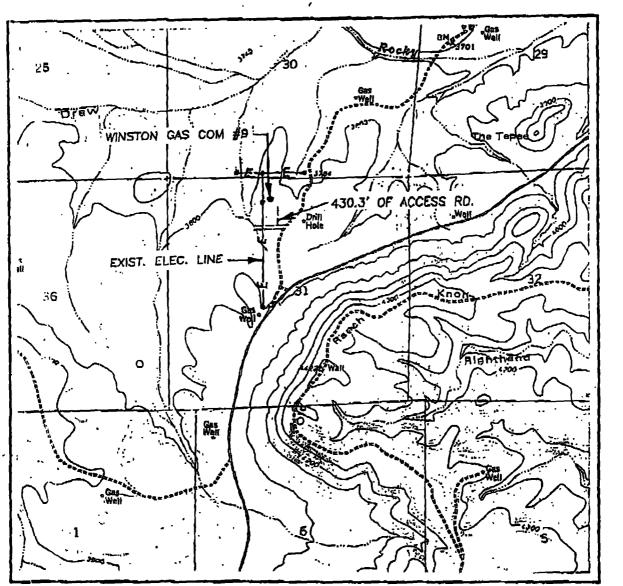
WELL LOCATION AND ACREAGE DEDICATION PLAT

I AMENDED REPORT

API Number Pool Code Pool Mame Property Code Property Name Well Numbor WINSTON GAS COM 9 OGRED No. Operator Name Revellen DEVON ENERGY PRODUCTION. CO., LP 3818 Surface Location UL or Lot No. Beetian Township RANGA Lot Ida Fuel from the North/South line Fest from the East/West line County С 31 21 S 24 E WEST 480 NORTH 2260 EDDY Bottom Hole Location If Different. From Surface UL or lot Mo. Section Township Range LoL Jan Post trons the North/South line East/West line Feet from the County 31 21 S Ĉ 24 E 660 NORTH 1980 WEST EDDY Dedicated Agree Joint or Infill Connelidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 107 1 OPERATOR CERTIFICATION 480 ŝ SEE DETAIL 3B15.2 3818.8' I have by swifty the the information - - 226D' contained herein is true and complete to the POWER POLE 0 bust of the anarchidge and battar. -1080 BOTTOM HOLE 3619.5' 3817.5 453' 127 DETAIL 40.10 ACRES Hgnature LOT 2 PROPOSED SURFACE LOC. Printed Name NAD 27 NH EAST ZONE N=524240 EXIST ELEC. LINE -E=436398 77000 GEOGRAPHIC LOCATION NAD 27 LAT. = 3226'27.89" N LONG. = 104'32'22.19" W Date SURVEYOR CERTIFICATION 39,18 MORES ru. 2 I hereby carrily that the well insotion channel PROPOSED BOTTOM HOLE LOCATION NAD 27 MM EAST ZONG N~524081 E=436117 on this plat uses plotted from field noise of astual surgers made by me or under my POWER POLE supervisors and that the some is irus and eerroot to the bast of my bollet OCTOBER 15, 2002 LMP Date Surv 40.05 ACRES at de / Simo LOT 4 MEL 129/02

2 006

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>480' FNL & 2260' FWL</u> ELEVATION <u>3818</u>	SEC. 31_ TWP. 21-S RGE. 24-E
DESCRIPTION 480' FNL & 2260' FWL	SURVEY N.M.P.M.
	COUNTYEDDY
ELEVATION 3818	DESCRIPTION 480' FNL & 2260' FWL
	ELEVATION 3818
DEVON ENERGY OPERATOR	DEVON ENERGY OPERATORPRODUCTION, CO., LP
LEASE WINSTON GAS COM	LEASE WINSTON GAS COM
U.S.G.S. TOPOGRAPHIC MAP MARTHA CREEK, N.M.	

CONTOUR INTERVAL: MARTHA CREEK, N.M. - 20'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



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Winston Gas Com. #9

Additional costs incurred due to directional drilling

R ig Time	4 days @ \$8,500/day	\$34,000
Rental Equipment Costs	4 days @ \$1,750/day	\$7,000
Mud Expense	4 days @ \$250/day	\$1,000
Fuel	4 days @ \$900/day	\$3,600
Consultant	4 days @ \$600/day	\$2,400
Directional Drilling Expense Kick off point @ 4,500'. Directional for 12 days.	12 days @ \$7,000/day	\$84,000
Additional Casing & Equip.	\$1,375	\$1,375
Gyroscopic Survey	\$2,250	\$2,250
Total		\$135,625

Stogner, Michael

From: Sent: To: Cc: Subject: Stogner, Michael Tuesday, January 14, 2003 3:30 PM Valdes, Kathy Arrant, Bryan; Jim Bruce (E-mail) NSL-4767-A (SD)

Attached is a draft order for this resubmitted application which was received this morning.

I had a draft order prepared for the original application back in December. Taking the opportunity to work smarter I took the application and made a few changes on this draft when the resubmital came in this morning. The appropriate evens for this application have natural been made in RDBMS.



NSL-4767.A.doc

CMD :	ONGARD	12/13/02 08:44:24
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		PAGE NO: 1
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2	F	G	H
39.37	40.00	40.00	40.00
Federal owned	Federal owned	 Federal owned	Federal owned
C		 	
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PF07 BKWD PF08 FWI	D PF09 PRINT P	F10 SDIV PF11	PF12

CMD : OG5SECT	ONGARD INQUIRE LAND	12/13/02 08:44:35 OGOMES -TPEB PAGE NO: 2	
5ec : 51 1wp : 215	KIIG : 24E Section	туре : мокнац	
3	К	J	I
39.22	40.00	40.00	40.00
Federal owned	Federal owned	 Federal owned 	Federal owned
4	N	0	P
39.07	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
PF01 HELP PF02 PF07 BKWD PF08 FW	PF03 EXIT P D PF09 PRINT P		PF06 PF12

Page: 1 Document Name: untitled

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12/17/02 13:30:56 ONGARD CMD : INQUIRE WELL COMPLETIONS OGOMES -TOET OG6IWCM API Well No : 30 15 32165 Eff Date : 04-10-2002 WC Status : A Pool Idn : 33685 INDIAN BASIN; UPPER PENN (ASSOC) OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP Prop Idn : 22545 MARTHA CREEK GAS COM Well No : 006Q GL Elevation: 3810 U/L Sec Township Range North/South East/West Prop/Act(P/A) _____ _____ ____ B.H. Locn : 20 30 21S 24E FTG 680 F S FTG 1100 F E Ρ Lot Identifier: Dedicated Acre: 342.46 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scrollPF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

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PF07 BKWD

CMD :		ONG	ARD	1	2/17/02 13:31:02
OG6ACRE		C102-DEDI	CATE ACREAGE		OGOMES -TQET
					Page No : 1
API Well No Pool Idn Prop Idn	: 33685 II : 22545 I	NDIAN BASIN;U MARTHA CREEK (PPER PENN (AS: GAS COM	SOC)	Well No : 006Q
Spacing Unit					
Sect/Twp/Rng		24E Acreage	: 342.46	Revised C102	? (Y/N) :
Dedicated Lan	d:				
	S Bas	e U/L Sec Tw	o Rng Acreage	L/W Owners	hip Lot Idn
	I	13 30 21	S 24E 43.63	N FD	
	J	14 30 21	S 24E 43.26	N FD	
	K	15 30 21	5 24E 42.35	N FD	
	\mathbf{L}	16 30 21	5 24E 41.40	N FD	
	М	17 30 21	S 24E 40.84	N FD	
	N	18 30 219	S 24E 41.74	N FD	
	0	19 30 21	S 24E 42.16	N FD	
	P	20 30 21	S 24E 42.53	N FD	
			r PF keys to a		
PF01 HELP P	F02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM

PF10 LAND PF11 NXTSEC PF12 RECONF

PF08 FWD

PF09

Page: 1 Document Name: untitled

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CMD:ONGARD12/17/02 13:31:10OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES -TQETPage No: 1Page No: 1								
OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP Pool Identifier : 33685 INDIAN BASIN; UPPER PENN (ASSOC) API Well No : 30 15 32165 Report Period - From : 01 2000 To : 12 2002								
API Well No Property Name Prodn. Days Production Volumes Well								
1	-		-		Oil		Stat	
	A CREEK GAS COM		31		3300			
30 15 32165 MARTH	A CREEK GAS COM	06 02	30	48479	4661	12453	Р	
30 15 32165 MARTHA	A CREEK GAS COM	07 02	31	62670	3373	20242	Ρ	
30 15 32165 MARTH	A CREEK GAS COM	08 02	31	52150	2288	9603	Ρ	
30 15 32165 MARTHA	A CREEK GAS COM	09 02	30	43158	2548	11263	Ρ	
Reporting Period Total (Gas, Oil) : 257958 16170 92637								
M0025: Ente	er PF kevs to so	roll						
PF01 HELP PF02								