

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

*Santa Juan Cty*

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name \_\_\_\_\_ Signature \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 e-mail Address \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name. **SWD – Morrison, Bluff, Entrada, 96162**
- (2) The injection interval and whether it is perforated or open-hole. **Initially perforated Entrada moving up hole as maximum operating pressure in an interval is reached. Precise injection interval to be determined after logging.**
- (3) State if the well was drilled for injection or, if not, the original purpose of the well. **Drilled as injection well.**
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations. **Not applicable**
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. **Higher – Dakota Sandstone, approx. 7000'; Lower – Paradox Formation, not currently produced, approx. 12000'**

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# HYDRPURE TECHNOLOGY, INC.



## FAX TRANSMITTAL

P O BOX 1621  
AZTEC, NM 87410  
(CO) (970) 259-3934 (NM) 505-334-1765  
505-334-5157 (FAX)

To: MR William V. JONES ENNRD Fax: 505-476-3462  
From: J.F. Williams Date: 10/27/05  
Re: Request for Information Pages: \_\_\_\_\_  
CC: \_\_\_\_\_

Urgent     For Your Review     Please Comment     Please Reply     Please Recycle

Good Afternoon Sir,

- 1) Please include These water Samples in my permit Application.
- 2) Interval specifics to follow.

Thank you very much for helping me!  
*Jac*

# USFilter

## STANDARD WATER ANALYSIS

Sample ID : HYTE\_NM\_AZ[2003JUL1]006  
 Sample NO: 2612T  
 Job ID : [2003JUL]9985

ANALYTICAL LABORATORY  
 4669 SHEPHERD TRAIL  
 ROCKFORD, IL 61103-1294

TELEPHONE 815-877-3041  
 FACSIMILE 815-877-0172  
 www.usfilter.com

HydroPure Technology

Astec  
 New Mexico

ATTN: Les Bell, USF

Sampled : 24-JUN-2003  
 Received : 1-JUL-2003  
 Completed : 3-JUL-2003  
 Description : Red Willow  
 Sample Point: Soute 33-10-27-6  
 Rep. ID : USFI\_CO\_CS RSM ID :  
 Purpose : Evaluation

PARAMETER	RESULT	UNITS	PARAMETER	RESULT	UNITS
Calcium (Ca)	13.3	mg/l CaCO3	Sulfate (SO4)	<0.01	mg/l CaCO3
Magnesium (Mg)	14.9	mg/l CaCO3	Chloride (Cl)	240.0	mg/l CaCO3
Sodium (Na)	6523.0	mg/l CaCO3	Phosphate (PO4)	<0.01	mg/l CaCO3
Potassium (K)	5.25	mg/l CaCO3	Nitrate (NO3)	9.60	mg/l CaCO3
			Bicarb (HCO3)	6950.0	mg/l CaCO3
Silica (SiO2)	39.8	mg/l CaCO3	pH	8.11	
Iron (Fe)	0.099	mg/l Fe			
Manganese (Mn)	0.004	mg/l Mn	TOC (C)	93.6	mg/l
Free (CO2) [1]	122.7	mg/l CaCO3	Turbidity	15.0	NTU
Fluoride (F)	<0.01	mg/l CaCO3			

### ADDITIONAL TESTS

PARAMETER	RESULT	UNITS
Aluminum (Al)	<0.05	mg/l
Barium (Ba)	4.66	mg/l
Conductivity	6970	umhos
Copper (Cu)	<0.006	mg/l
Strontium (Sr)	2.17	mg/l
Total Hardness	28.20	mg/l CaCO3
Zinc (Zn)	<0.006	mg/l

Comments: Spot check negative for oil. Sample does not balance due to large amount of organics present.

### NOTES:

[1] Derived from alkalinity and pH

OUR REPRESENTATIVE IN YOUR AREA IS:

USFilter  
 1335 Ford Street  
 Colorado Springs, CO 80915

ANALYZED BY

*Cliff Sedman*  
 ENVIRONMENTAL  
 Environnement company

# USFilter

## STANDARD WATER ANALYSIS

Sample ID : HYTE NM\_AZ[2003JUL1]005  
 Sample NO: 26120  
 Job ID : J[2003JUL]9985

ANALYTICAL LABORATORY  
 4609 SHEPHERD TRAIL  
 ROCKFORD, IL 61103-1294

TELEPHONE 815-877-3041  
 FACSIMILE 815-877-0172  
 www.usfilter.com

HydroPure Technology

Aztec  
 New Mexico

ATTN: Les Bell, USF

Sampled : 24-JUN-2003  
 Received : 1-JUL-2003  
 Completed : 3-JUL-2003  
 Description : Red Willow  
 Sample Point: Cabin.  
 Rep. ID : USFI\_CO\_CS RSM ID :  
 Purpose : Evaluation

PARAMETER	RESULT	UNITS	PARAMETER	RESULT	UNITS
Calcium (Ca)	81.5	mg/l CaCO3	Sulfate (SO4)	1.32	mg/l CaCO3
Magnesium (Mg)	4.97	mg/l CaCO3	Chloride (Cl)	421.0	mg/l CaCO3
Sodium (Na)	605.0	mg/l CaCO3	Phosphate (PO4)	<0.01	mg/l CaCO3
Potassium (K)	15.9	mg/l CaCO3	Nitrate (NO3)	1.21	mg/l CaCO3
Total Acidity	390.8	mg/l CaCO3	Bicarb (HCO3)	<0.5	mg/l CaCO3
Silica (Si(2))	0	mg/l CaCO3	pH	4.84	
Iron (Fe)	12.1	mg/l Fe	TOC (C)	47.0	mg/l
Manganese (Mn)	0.382	mg/l Mn	Turbidity	105	NTU
Free (CO2) [1]	390.8	mg/l CaCO3			
Fluoride (F)	<0.01	mg/l CaCO3			

### ADDITIONAL TESTS

PARAMETER	RESULT	UNITS
Aluminum (Al)	0.067	mg/l
Barium (Ba)	0.784	mg/l
Conductivity	1360	umhos
Copper (Cu)	<0.006	mg/l
Strontium (Sr)	0.852	mg/l
Total Hardness	86.47	mg/l CaCO3
Zinc (Zn)	0.435	mg/l

Comments: Spot check positive for oil. Sample does not balance due to large amount of organics present. Unable to complete SiO2 analysis due to interference.

### NOTES:

[1] Derived from alkalinity and pH

OUR REPRESENTATIVE IN YOUR AREA IS:

USFilter  
 1335 Ford Street  
 Colorado Springs, CO 80915

ANALYZED BY

*Cindy Sedberry*  
 Environment company

**Jones, William V., EMNRD**

---

**From:** Hayden, Steven, EMNRD  
**Sent:** Thursday, December 01, 2005 9:00 AM  
**To:** Jones, William V., EMNRD  
**Cc:** Perrin, Charlie, EMNRD; Williams, Joe  
**Subject:** Hydropure SWD well

Will

There is now a bond in place and I have approved the Hydropure SWD well and passed it on to Charlie Perrin:  
**Centerpoint SWD #1, API# 30-045-33464** with a condition of approval that they get the SWD order.

Thanks

Steve Hayden            [steven.hayden@state.nm.us](mailto:steven.hayden@state.nm.us)  
District Geologist      505-334-6178 ext 14  
NM OCD District II      505-320-0545 Cell  
1000 Rio Brazos Rd      505-334-6170 FAX  
Aztec, NM 87410

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance \_\_\_\_\_  Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? \_\_\_\_\_  Yes \_\_\_\_\_ No

II. OPERATOR: Hydro Pure Technology, Inc.

ADDRESS: PO Box 1621; Aztec, NM 87410

CONTACT PARTY: Joe Williams PHONE: 505-334-1765

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes \_\_\_\_\_  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. **None.**

VII. Attach data on the proposed operation, including:

- Proposed average and maximum daily rate and volume of fluids to be injected; **average 8,000 bpd; maximum, 10,000 bpd**
- Whether the system is open or closed; **Closed system.**
- Proposed average and maximum injection pressure; **1,500 psi average; 2,400 psi maximum (surface pressure)**
- Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, **Re-injected produced water only. TDS may vary from 1,000 to 8,000 ppm. Sodium chloride or sodium bicarbonate type.**
- If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). **See attached formation fluid sample from Cedar Hill SWD#1 (NE Section 29, T32N, R10W).**

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. **See attached.**

IX. Describe the proposed stimulation program, if any. **Breakdown fm. w/ 500 gal formic acid, frac w/ 88,000 gal delta 200 crosslink gel & 170,000 pounds of 16 / 30 Brady sand. Perforations TBD after logging.**

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). **Not yet drilled. Logs to be provided after drilling. Nearest logged well through injection zone is Conoco Arch Rock #1 (30-045-30040).**

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. **None currently available.**

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. **Hydro Pure Technology Inc. has examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone for the Centerpoint #1 SWD and any underground sources of drinking water.**

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Joe Williams TITLE: President

SIGNATURE: [Signature] DATE: September 09, 2005

E-MAIL ADDRESS: Jwilliams@hydropuretechnology.biz

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

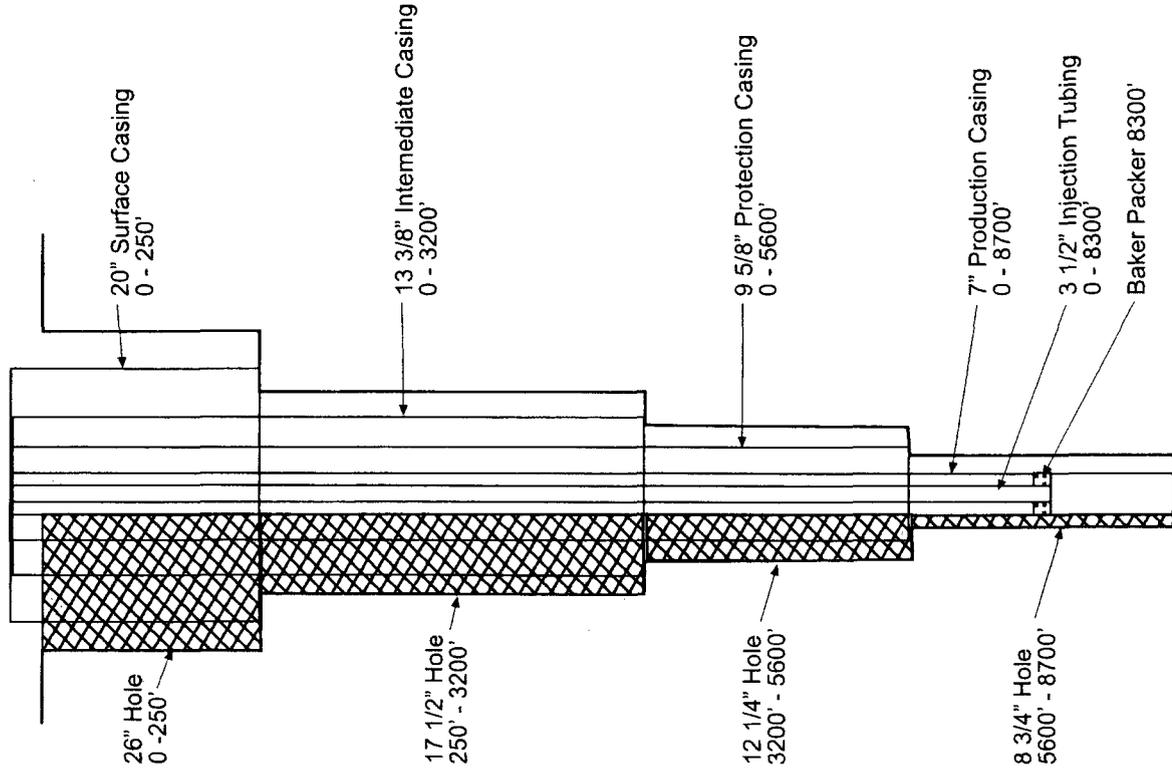
# INJECTION WELL DATA SHEET

OPERATOR: Hydropure Technologies, Inc.

WELL NAME & NUMBER: Centerpoint SWD #1

WELL LOCATION: 1,200 ft. from South Line; 700 ft. from East Line      24 SECTION      31N TOWNSHIP      R11W RANGE  
FOOTAGE LOCATION      UNIT LETTER

### WELLBORE SCHEMATIC



### WELL CONSTRUCTION DATA

#### Surface Casing

Hole Size: 26"      Casing Size: 20"  
 Cemented with: 500 sx.      or          ft<sup>3</sup>  
 Top of Cement: 0'      Method Determined: Calculated

#### Intermediate Casing

Hole Size: 17 1/2"      Casing Size: 13 3/8"  
 Cemented with: 1500 sx.      or          ft<sup>3</sup>  
 Top of Cement: 0'      Method Determined: Calculated

#### Production Casing

Hole Size: 12 1/4"      Casing Size: 9 5/8"  
 Cemented with: 1400 sx.      or          ft<sup>3</sup>  
 Top of Cement: 0'      Method Determined: Calculated

Hole Size: 8 3/4"      Casing Size: 7"  
 Cemented with: 500 sx.      or          ft<sup>3</sup>  
 Top of Cement: 0'      Method Determined: Calculated

Total Depth: 8700'

Precise Injection Interval (perforated) TBD after logging

~~9350'~~ feet to ~~9600'~~  
7100'      \$2001

### VIII. Geologic Information

The proposed injection zones include the Entrada Sandstone (approximately 8,140' to 8,090' below surface), the Bluff Sandstone (approximately 7,820' to 7,670' below surface). Sandstone members of the Morrison Formation may also be used as injection zones if they are found to be unproductive of oil and gas (approximately 7,200' below surface). Water samples from these formations from other injection wells in the basin are typically greater than 10,000 ppm Total Dissolved Solids (see attached data from the Cedar Hill #1 SWD).

The deepest overlying fresh water aquifer is the Ojo Alamo Sandstone, the base of which is found at a depth of approximately 850 feet in the proposed injection well area. All of the major oil & gas producing formations in the basin are found between the proposed injection zones and the base of the Ojo Alamo Sandstone. All casing strings (except for the injection tubing) are proposed to be surfaced from total depth to the surface in the proposed injection well. There are no known sources of drinking water below the proposed injection zone.

INJECTION WELL DATA SHEET

OPERATOR: Hydro Pure Technology, Inc.

WELL NAME & NUMBER: Centerpoint SWD #1

WELL LOCATION: 1,200 ft. from South Line; 700 ft. from East Line      UNIT LETTER      SECTION      TOWNSHIP      RANGE  
FOOTAGE LOCATION      24      31N      R11W

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing

Hole Size: 26"      Casing Size: 20"  
Cemented with: 500 sx.      *or*      ft<sup>3</sup>  
Top of Cement: 0'      Method Determined: Calculated

Intermediate Casing

Hole Size: 17 1/2"      Casing Size: 13 3/8"  
Cemented with: 1500 sx.      *or*      ft<sup>3</sup>  
Top of Cement: 0'      Method Determined: Calculated

Hole Size: 12 1/4"      Casing Size: 9 5/8"  
Cemented with: 1400 sx.      *or*      ft<sup>3</sup>  
Top of Cement: 0'      Method Determined: Calculated

Production Casing

Hole Size: 8 3/4"      Casing Size: 7"  
Cemented with: 500 sx.      *or*      ft<sup>3</sup>  
Top of Cement: 0'      Method Determined: Calculated  
Total Depth: 8700'

Precise Injection Interval (perforated) TBD after logging

8350'      feet      to      8600'





FORMATION FLUID SAMPLE FROM CEDAR HILL SWD #1

API WATER ANALYSIS REPORT FORM

Company MERIDIAN OIL COMPANY	Sample No. #1	Date Sampled 7/11/88
Field NE 29-32-10	County or Parish SJ	State
Lease or Unit Cedar Hill SWD #1	Depth 11 ft	Water, B/D
Type of Water (Produced, Supply, etc.)	Formation Cliff Summit	Sampled By M. M...

DISSOLVED SOLIDS

CATIONS	mg/l	meq/l
Sodium, Na (calc.)	4086	178.4
Calcium, Ca	44	2.2
Magnesium, Mg	37	3.0
Barium, Ba		

OTHER PROPERTIES

pH	4.43
Specific Gravity, 60/60 F.	1.026
Resistivity (ohm-meters)	1.00
Conductivity	µmho

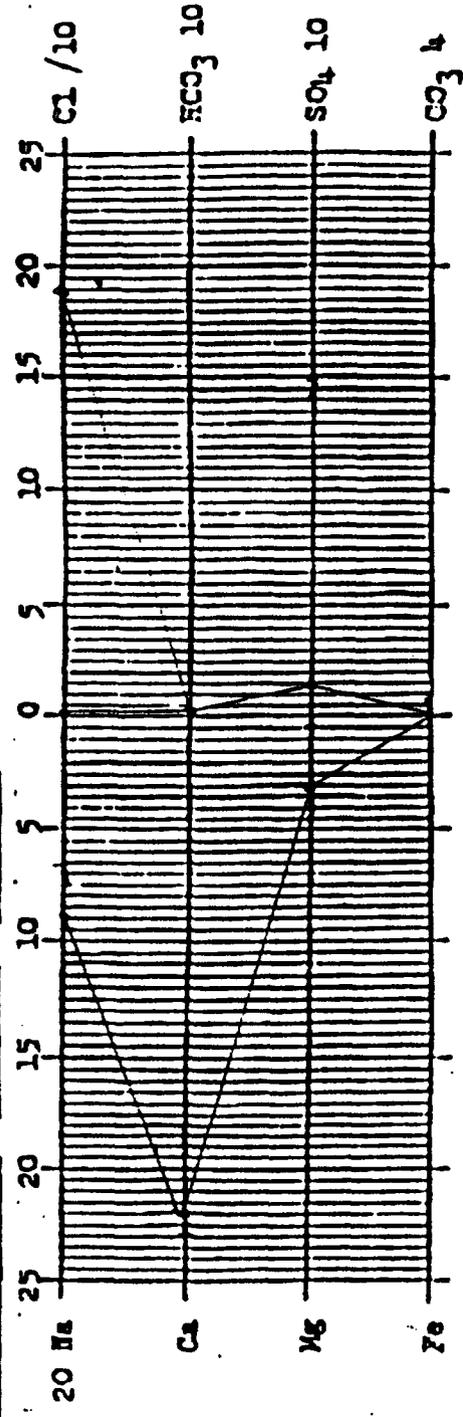
ANIONS

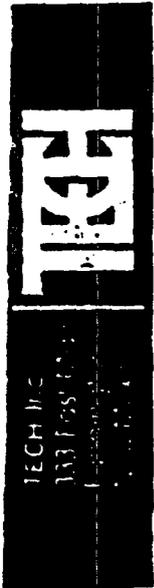
Chloride, Cl	190.0
Sulfate, SO <sub>4</sub>	12.76
Carbonate, CO <sub>3</sub>	0
Bicarbonate, HCO <sub>3</sub>	0.67

Total Dissolved Solids (calc.) 12,000

Iron, Fe (total)  
Sulfide, as H<sub>2</sub>S Neg

REMARKS & RECOMMENDATIONS:  
2525-1617





API WATER ANALYSIS REPORT FORM

Company MERIDIAN OIL COMPANY	Sample No. 7-1	Date Sampled
Field Legal Description NE 29-32-10	County or Parish Sj	State
Lease or Unit Cedar Hill SWO #1	Depth 1110	Water, B/D
Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By M. Mason

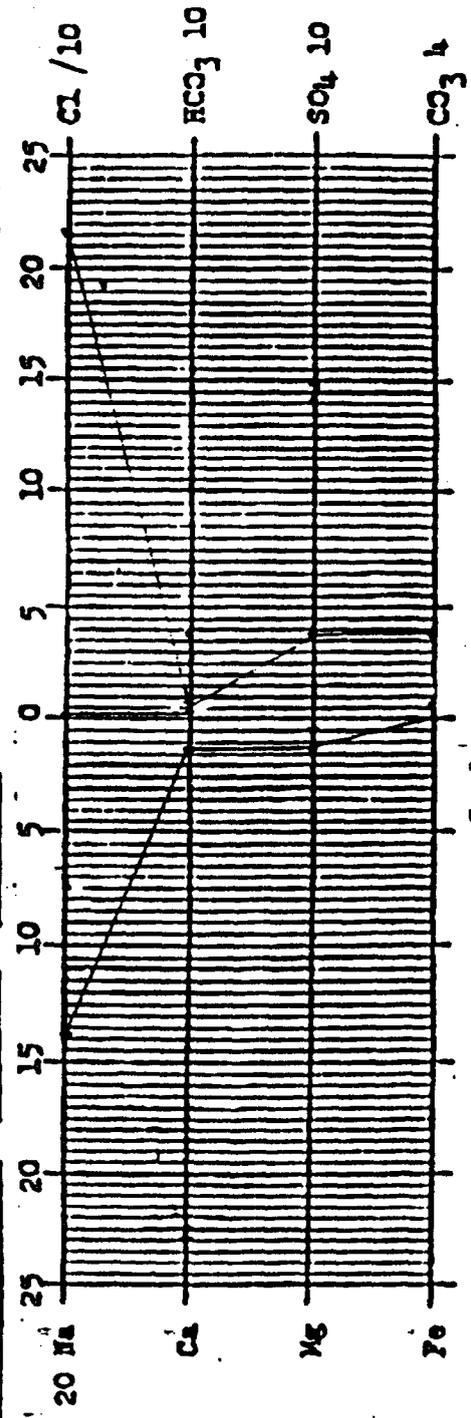
DISSOLVED SOLIDS

CATIONS	mg/l	meq/l
Sodium, Na (calc.)	624	27.7
Calcium, Ca	24	1.2
Magnesium, Mg	13	1.2
Barium, Ba		
ANIONS		
Chloride, Cl	7633	213.0
Sulfate, SO <sub>4</sub>	1400	34.6
Carbonate, CO <sub>3</sub>	450	15.0
Bicarbonate, HCO <sub>3</sub>	336	5.5

OTHER PROPERTIES

PH 8.37  
 Specific Gravity, 60/60 F. 1.056  
 Resistivity (ohm-meters) 1.38  
 Conductivity 1460  
 Total Dissolved Solids (calc.) 14,600  
 Iron, Fe (total) Sulfide, as H<sub>2</sub>S Neg

REMARKS & RECOMMENDATIONS:  
 2503-1615



### VIII. Geologic Information

The proposed injection zones include the Entrada Sandstone (approximately 8,140' to 7,090' below surface), the Bluff Sandstone (approximately 7,820' to 7,670' below surface). Sandstone members of the Morrison Formation may also be used as injection zones if they are found to be unproductive of oil and gas (approximately 7,200' below surface). Water samples from these formations from other injection wells in the basin are typically greater than 10,000 ppm Total Dissolved Solids (see attached data from the Cedar Hill #1 SWD).

The deepest overlying fresh water aquifer is the Ojo Alamo Sandstone, the base of which is found at a depth of approximately 850 feet in the proposed injection well area. All of the major oil & gas producing formations in the basin are found between the proposed injection zones and the base of the Ojo Alamo Sandstone. All casing strings (except for the injection tubing) are proposed to be surfaced from total depth to the surface in the proposed injection well. There are no known sources of drinking water below the proposed injection zone.



# HYDROPURE

TECHNOLOGY, INC.

P.O. Box 1621  
Aztec, NM 87410

7005 1160 0005 0690 3363

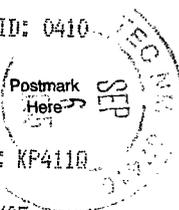
**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

FARMINGTON, NM 87402

Postage	\$ 0.37
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 4.42</b>

UNIT ID: 0410



Clerk: KP4110

09/06/05

Sent To: Burlington Resources  
 Street, Apt. No., or PO Box No.: 3401 E. 30th St  
 City, State, ZIP+4: Farmington, NM 87402-8807

PS Form 3800, June 2002 See Reverse for Instructions



P.O. Box 1621  
Aztec, NM 87410

September 6, 2005  
Burlington Resources  
3401 E. 30th  
Farmington, NM 87402-8807

Re: Proposed Centerpoint #1 SWD

Hydro Pure Technology, Inc. (PO Box 1621, Aztec, NM 87410; 505-334-1765; Contact Joe Williams) intends to drill and operate the Centerpoint #1 SWD commercial Class 2 injection well located 1,200 feet from the south line and 700 feet from the east line in Section 24, T31N, R11W, NMPM. The intended injection zones for the well are the Entrada Sandstone, Bluff Sandstone and the Morrison Formation. Maximum anticipated injection rates are 10,000 barrels of produced water per day at a maximum pressure of 2,400 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days from the mailing of this notice.

Sincerely;

A handwritten signature in black ink, appearing to read "JW", enclosed within a circular outline.

Joe Williams  
President

Hydro Pure Technology, Inc.

COPY

ated in Farmington, NM. Great money  
aces majority of the mobile homes are  
seller, some spaces are rented out. Call  
013 Broker Owned \$745,000

Jeff 486-1001  
Helen 486-2967  
Liz 860-2887

vs.  
MATTHEW WASSON,  
Respondent.

Weldon J. Neff  
Court Administrator

No. DM 99-673-9

**NOTICE OF SUIT**

TO: MATTHEW WASSON  
- Respondent

Greetings:

You are hereby notified that a *Petition for Modification of Child Custody and Child Support* has been filed by Petitioner.

Unless you enter your appearance in this action on or before September 29, 2005, an Order will be entered by default.

The mailing address for counsel for Petitioner is as follows:

Law Offices of Sarah V. Weaver  
P.O. Box 6810  
Farmington, New Mexico 87499

Respectfully Submitted,

/s/ Sarah V. Weaver  
SARAH V. WEAVER, ESQ.  
Attorney for the  
Petitioner  
Farmington, New Mexico 87499  
(505) 325-5568

Legal No. 52204 published in The Daily Times, Farmington, New Mexico on Fridays, September 2 & 9, 2005.

918 Legals  
**NOTICE:**

**HYDRO PURE TECHNOLOGY, INC.** PO Box 1621, Aztec, NM 87410, is making application for administrative approval to dispose of produced water by underground injection at the proposed Centerpoint #1 SWD commercial Class 2 injection well located 1,200 feet from the south line and 700 feet from the east line in Section 24, T31N, R11W, NMPM. The contact person is Joe Williams, 505-334-1765. The intended injection zones for the well are the Entrada Sandstone, Bluff Sandstone and the Morrison Formation. Maximum anticipated injection rates are 10,000 barrels of produced water per day at a maximum surface pressure of 2,400 psi.

of New Mexico into Book of the Eleventh Judicial District Court this 16th day of August.

/s/ Yvonne Rhodes  
Notary Public

Legal No. 52142 published in The Daily Times, Farmington, New Mexico on Fridays, August 19, 26, and September 2, 9, 2005.

918 Legals  
**NOTICE OF ADOPTION OF BOND RESOLUTION FARMINGTON MUNICIPAL SCHOOL DISTRICT NO. 5**

**NOTICE IS HEREBY GIVEN** that on September 8, 2005, the Board of Education of Farmington Municipal School District No. 5, San Juan County, New Mexico, adopted its 2005 Bond Resolution authorizing the issuance of the Farmington Municipal School District No. 5 General Obligation School Building Bonds, Series 2005, in the aggregate principal amount of \$4,500,000 and otherwise relating to such bonds and project authorized at an election held on February 4, 2003. Complete copies of the resolution are on file and available for inspection during normal business hours at the office of the Superintendent of Schools, at the Farmington School Administration Building, 2001 North Dustin, Farmington, New Mexico. This notice is given pursuant to Section 6-14-4 through 6-14-7, NMSA 1978.

DATED this 8th day of September, 2005.

/s/ Janel Ryan  
Superintendent

Legal No. 52223 published in The Daily Times, Farmington, New Mexico on Friday, September 9, 2005.

918 Legals  
**NAVAJO HOUSING AUTHORITY INVITATION FOR BID (IFB) #89 FY '06 INDIAN/NON-INDIAN SUBCONTRACTORS & MATERIAL SUPPLIERS/CSD**

The Navajo Housing Authority (NHA) extends an invitation to all qualified Indian/Non-Indian Subcontractors & Material Suppliers to Supply, Deliver and Service the five (5) district areas of the Construction Services Division (CSD). Detailed specifications and bidding instructions may be obtained from the NHA Purchasing Dept. Old Coalmine Road RTE N54; Fort Defiance, Arizona 86504 or by calling (928) 729-

**Century 21**  
SoWesCo Realty  
**4301 E. Main**  
**325-2100**

**REMOTE AREA,** nice 3BR, 2BA, open floor plan, wonderful kitchen, 2002 Palm Harbor, 1624 sq. ft. on 2.05 Ac. Adjoining 7 Ac. also available. River access. #69832 (69828) \$118,000

**84 ACRES OF LEVEL FARM LAND.** Irrigation per seller, fantastic views of the La Plata's! #67905

**360° hometOUR**  
CENDANT  
Mobility Network Realtor  
Online Questions?  
E-mail us at:  
c21sowesco@aol.com  
or visit our World Wide Web page  
www.century21sowesco.com

**Prudential**  
Sun West Properties  
327-6181

**TRANQUIL COUNTRY SETTING,** minutes from conveniences. You'll love this 3300 sq. ft. beauty! 3 BR, 2 BA, two living areas, covered porch and deck. 3-car garage. Landscaped & irrigation (per seller) 1 +/- acre. Additional land available. \$435,000 #69304.

**CHOICE COMMERCIAL**

908 Commercial Property



**A MULTITUDE OF USES.** Original theater seats & screen. Velvet curtains, dressing room, kitchen equipment. Unfinished basement. \$150,000 #68746  
**GREAT RETAIL COMMERCIAL** 16.54 acres on Aztec/Bloomfield Highway. 275' highway frontage. Bloomfield water & sewer, 3 phase power at front of property. #68286 \$827,500  
accentonrealestate.com

**IMMICK REALTY**  
325-8863

**E. MAIN**  
E. Main location, building is suitable for many uses. Currently an operating vet clinic. Owners will sell the business and real estate together, or will sell just the real estate. Possible owner financing with a large down. \$750,000 (132) #70125

**325 E. BROADWAY**  
Good location on Hwy 64 Bloomfield. Will sell or lease/build to suit with long term lease. Owner financing avail. Lot is approx. 300x180. BLDG has approx. 3750 sq. ft. good commercial location w/good exposure. \$250,000 (144) #69106

**#15 CR 3262**  
Huge new bldg. Would make great commercial bldg. 20,000 sq. ft. 3.652 Ac. is fenced and ready for your business. \$325,000 (146) #69203.

**XX SAN JUAN BLVD.**  
Approx. 1.42 Ac. E. on San Juan Blvd. from Butler. Property is located in front of

**RIVERFRONT \$69,000!!!**  
Here's your chance! Gorgeous 1 acre parcel on Animas near Cedar Hill. Last One. 303-358-4114.

913 Acreage

**1.25 ACRES,** all utilities, Flora Vista, \$50,000, 334-0581

**REAL ESTATE OPTIONS, INC.**  
**BACKS TO SAN JUAN RIVER**  
Great area to live. \$20 a month Home Owners Association, covers irrigation, upkeep, sewer treatment plant. \$49,900 #70179 327-7283

**SEALED, WOODED,** 3 acre lot, out of flood plane, near river & future city park, bluffs at edge of property, beautiful homes in neighborhood. Must see \$185,000, 215-3264

918 Legals

**NAVAJO HOUSING AUTHORITY**  
**RE-BID: Invitation for Bid #86 - Office Building Renovation**

The Navajo Housing Authority is seeking sealed bids from Indian and Non-Indian qualified Subcontractors to provide materials and labor for the Renovation work of the NHA Office Building located in Window Rock, Arizona.

Detailed instructions may be obtained from the NHA Purchasing Dept. at Route N54, Old Coalmine Road in Ft. Defiance, Arizona or by calling (928) 729-6370 and requesting for IFB #86 - Office Building Renovation. All bids must be received by September 12, 2005 at 4:00 p.m. (DST). No faxed bids will be accepted. Indian Preference will be applied (25 C.F.R. 1000.52).

Legal No. 52169 published in The Daily Times, Farmington, New Mexico on Fridays, Sunday, Wednesdays, August 26, 28, 31, and September 2, 4, 9, 2005.

918 Legals

**NOTICE**  
**STATE BOARD OF FINANCE**  
**REGULAR MEETING**  
**SCHEDULE CHANGE**

The Board of Finance meeting scheduled for September 13, 2005 has been rescheduled to September 22, 2005 beginning at 9:30 am in the Governor's Cabinet Room on the fourth floor of the State Capitol Building. The agenda

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days from the publication of this notice.

Legal No. 52222 published in The Daily Times, Farmington, New Mexico on Friday, September 9, 2005.

918 Legals

**Jones, William V., EMNRD**

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**From:** Joe Williams [mailto:J\_Williams@hydropuretechnology.biz]  
**Sent:** Thursday, October 27, 2005 4:23 PM  
**To:** 'Mike Matheson'; Jones, William V., EMNRD  
**Subject:** RE: SWD Application Centerpoint SWD #1 30-045-

Mike, thank you for your quick response!

Mr. Jones, would you let me know if this information completes the query from you with the exception of receiving an API number?

Thank you both so much for your help. I appreciate your efforts to complete our application correctly.

Joe

---

**From:** Mike Matheson [mailto:mmatheson@plateauenvironmental.com]  
**Sent:** Thursday, October 27, 2005 4:08 PM  
**To:** 'Joe Williams'; 'Jones, William V., EMNRD'  
**Subject:** RE: SWD Application Centerpoint SWD #1 30-045-

Greetings all –

I understand that Joe is forwarding produced water analytical results to OCD.

With regard to injection interval it is a bit of a guess at this point for exact footages. But to be safe I would say suggest 7,100 to 8,200 bgs for a potential injection interval. In reviewing this I noticed a typo in the answer provided for Form C108 VIII. On the form submitted we noted the Entrada interval as 8140' to 7090'. Boy that is some thick Entrada! The correct interval of clean sandstone should be approximately 8140' to 8090'. I have attached a revised answer for C108 VIII.

Mike Matheson  
Plateau Environmental Services, Inc.  
3238 E. 5th Ave.  
Durango, CO 81301  
970-247-9200

-----Original Message-----

**From:** Joe Williams [mailto:J\_Williams@hydropuretechnology.biz]  
**Sent:** Wednesday, October 26, 2005 1:44 PM  
**To:** 'Mike Matheson'; Jones, William V., EMNRD  
**Subject:** RE: SWD Application Centerpoint SWD #1 30-045-

Hi Mr. Jones, I am forwarding this mail to our permitting company for response to questions number two and three.

Hi Mike, here is the request for additional information from OCD. Would you please forward this information to Mr. Jones?

Thank you both so very much for helping me with obtaining this permit!

Joe

Joe R. Williams  
President  
Hydro Pure Technology Inc.

10/27/2005

Post Office Box 1621  
711 North Light Plant Road  
Aztec, New Mexico 87410

---

**from:** Jones; William V.; EMNRD  
**Sent:** Tuesday, October 25, 2005 1:32 PM  
**To:** J\_Williams@hydropuretechnology.biz  
**Subject:** SWD Application Centerpoint SWD #1 30-045-

Hello Joe Williams:

The OCD received your application and I am reviewing your intent to inject into this well and need the following information:

1) API number. Please obtain the permit to drill from the BLM and/or the District OCD office in Aztec and the API number. Don't delay replying to the other questions below if the API number is not available, but the permit may be delayed until the API number is available since our databases are based on API numbers.

**Reply:** I will go to OCD, Aztec and ask for assistance with this request.

2) Our permits are depth specific, so please send your best guess of the absolute top and the absolute bottom of the interval you intend to inject - along with the correct formation names within this depth range. The permitted maximum surface injection pressure will be based on 0.20 times the upper perforation depth you apply for in your permit.

**Reply:** Mike will send you confirmation of depth of intervals.

3) Please send a water analysis of each of the formation waters to be injected into this well. I.E. send a fruitland analysis if you intend to take fruitland water, and a Dakota water analysis if you intend to take Dakota waters. In the future, if you take additional waters into your well, you can obtain an analysis and forward that analysis to this office in a cover letter referencing the injection well's SWD permit number/well name/api number.

**Reply:** Mike will send you a copy of a Fruitland water sample.

4) Send proof of notice of your intent to inject, to the surface owner of the well site/tanks site. If this is the BLM, send proof of notice to the BLM.

**Reply:** I, Joe R. Williams own the land where the proposed injection well is to be sited. The deed of trust is registered with San Juan County Clerk's Office, do I need to send you a copy of the deed?

5) If this is Indian Lands, please also apply for a permit to inject with the US. EPA and the pertinent tribe.

**Reply:** See above.

Thank You,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

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**Jones, William V., EMNRD**

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**Attachments:** C108VIII.doc

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10/27/2005

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Thank You,

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Engineering Bureau

Oil Conservation Division

Santa Fe

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William V. Jones                      Engineering Bureau                      Oil Conservation Division                      Santa Fe