

DHC

4/24/97

1481



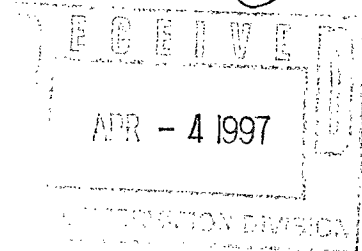
THE WISER OIL COMPANY

8115 PRESTON ROAD, SUITE 400, DALLAS, TX 75225
(Phone) 214-265-0080
(Fax) 214-373-3610

VERBAL ON 5-6-97



March 31, 1997



Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505-6428

Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

State Land Department
P. O. Box 1148
Santa Fe, NM 87504-1148

Re: Rinewalt B - Dual Compl.
Blinebry/Tubb zones
API # 30-025-10044
D 04 22S 37E
Lea County, NM

Attn: Downhole Commingling Department

The Wiser Oil Company as operator of the captioned well in Lea County, New Mexico, hereby requests permission to downhole commingle all production from same. We understand that commingling for these zones has been approved for other operators. Following is a list of attachments:

C107 A
Map of Location
Downhole Schematic
C102 for Blinebry & Tubb zones
C116 for Blinebry & Tubb zones
Production curve for Blinebry & Tubb zones

Blinebry/Tubb Downhole Commingling

Page 2

Allocation Formula

Value Formula

Notification list

The Blinebry zone is currently testing at 24 Mcfd and is uneconomic. The plunger lift on this tubing string will be used to artificially lift both zones economically. We are selling all gas production to Texaco under the same ten year contract. We are paid 90% residue, 40% liquid of weighted average resale price. BTU's should not change significantly with commingling. We do not expect any crossflow. Commercial production should not decrease. Allocation of production will be based on current well tests.

No pressures have been recorded on either the Blinebry or Tubb formation in the subject well. If allowed to commingle the two zones, a dip-in pressure bomb would be run to determine the commingled bottom-hole pressure (to aid in designing the plunger lift for both zones). As these are marginal wells, we would ask for relief from performing BHP testing before commingling the zones.

Please let us know as soon as possible if you require any additional information.

Yours very truly,



Susan Hopper

S/s

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I
P.O. Box 1880, Hobbs, NM 88240
DISTRICT II
811 South First St., Artesia, NM 88210
DISTRICT III
1000 Red Bridge Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505-8429

Form C-107-A
New 3-12-86

APPROVAL PROCESS:
___ Administrative ___ Hearing
EXISTING WELLBORE
___ YES ___ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator The Wiser Oil Company Address 8115 Preston Rd., Ste 400, Dallas, TX 75225
Lease Rinewalt B Well No. D 04 22S 37E County Lea
OGRID NO. 139036 Property Code 16243/16234 API NO. 30-025-10044 Spacing Unit Lease Types: (check 1 or more)
Federal ___ State X (and/or) Fed X

The following facts are submitted in support of downhole commingling:	107/4000 Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Blinebry 72450		Tubb 86440
2. Top and Bottom of Pay Section (Perforations)	5661-5903'		6060-6150'
3. Type of production (Oil or Gas)	Gas/Condensate		Gas
4. Method of Production (Flowing or Artificial Lift)	Plunger Lift		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) N/A b. (Original) N/A (see attached)	a. b.	a. N/A b. N/A (see attached)
6. Oil Gravity ($^{\circ}$ API) or Gas STU Content	1199		1177
7. Producing or Shut-in?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-in, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates: see attached C116	Date: Rates:	Date: Rates: see attached C116
8. Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas: %	Oil: % Gas: %	Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ___ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ___ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ___ No
11. Will cross-flow occur? ___ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ___ Yes ___ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ___ No
13. Will the value of production be decreased by commingling? ___ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ___ No
15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent DATE 4/1/97
TYPE OR PRINT NAME Susan Hopper TELEPHONE NO. (214) 360-3522

<p>UNIT 1</p> <p>1. UNIT 1</p> <p>2. UNIT 2</p> <p>3. UNIT 3</p> <p>4. UNIT 4</p> <p>5. UNIT 5</p> <p>6. UNIT 6</p> <p>7. UNIT 7</p> <p>8. UNIT 8</p> <p>9. UNIT 9</p> <p>10. UNIT 10</p> <p>11. UNIT 11</p> <p>12. UNIT 12</p> <p>13. UNIT 13</p> <p>14. UNIT 14</p> <p>15. UNIT 15</p> <p>16. UNIT 16</p> <p>17. UNIT 17</p> <p>18. UNIT 18</p> <p>19. UNIT 19</p> <p>20. UNIT 20</p> <p>21. UNIT 21</p> <p>22. UNIT 22</p> <p>23. UNIT 23</p> <p>24. UNIT 24</p> <p>25. UNIT 25</p> <p>26. UNIT 26</p> <p>27. UNIT 27</p> <p>28. UNIT 28</p> <p>29. UNIT 29</p> <p>30. UNIT 30</p> <p>31. UNIT 31</p> <p>32. UNIT 32</p> <p>33. UNIT 33</p> <p>34. UNIT 34</p> <p>35. UNIT 35</p> <p>36. UNIT 36</p> <p>37. UNIT 37</p> <p>38. UNIT 38</p> <p>39. UNIT 39</p> <p>40. UNIT 40</p> <p>41. UNIT 41</p> <p>42. UNIT 42</p> <p>43. UNIT 43</p> <p>44. UNIT 44</p> <p>45. UNIT 45</p> <p>46. UNIT 46</p> <p>47. UNIT 47</p> <p>48. UNIT 48</p> <p>49. UNIT 49</p> <p>50. UNIT 50</p> <p>51. UNIT 51</p> <p>52. UNIT 52</p> <p>53. UNIT 53</p> <p>54. UNIT 54</p> <p>55. UNIT 55</p> <p>56. UNIT 56</p> <p>57. UNIT 57</p> <p>58. UNIT 58</p> <p>59. UNIT 59</p> <p>60. UNIT 60</p> <p>61. UNIT 61</p> <p>62. UNIT 62</p> <p>63. UNIT 63</p> <p>64. UNIT 64</p> <p>65. UNIT 65</p> <p>66. UNIT 66</p> <p>67. UNIT 67</p> <p>68. UNIT 68</p> <p>69. UNIT 69</p> <p>70. UNIT 70</p> <p>71. UNIT 71</p> <p>72. UNIT 72</p> <p>73. UNIT 73</p> <p>74. UNIT 74</p> <p>75. UNIT 75</p> <p>76. UNIT 76</p> <p>77. UNIT 77</p> <p>78. UNIT 78</p> <p>79. UNIT 79</p> <p>80. UNIT 80</p> <p>81. UNIT 81</p> <p>82. UNIT 82</p> <p>83. UNIT 83</p> <p>84. UNIT 84</p> <p>85. UNIT 85</p> <p>86. UNIT 86</p> <p>87. UNIT 87</p> <p>88. UNIT 88</p> <p>89. UNIT 89</p> <p>90. UNIT 90</p> <p>91. UNIT 91</p> <p>92. UNIT 92</p> <p>93. UNIT 93</p> <p>94. UNIT 94</p> <p>95. UNIT 95</p> <p>96. UNIT 96</p> <p>97. UNIT 97</p> <p>98. UNIT 98</p> <p>99. UNIT 99</p> <p>100. UNIT 100</p>	<p>UNIT 101</p> <p>101. UNIT 101</p> <p>102. UNIT 102</p> <p>103. UNIT 103</p> <p>104. UNIT 104</p> <p>105. UNIT 105</p> <p>106. UNIT 106</p> <p>107. UNIT 107</p> <p>108. UNIT 108</p> <p>109. UNIT 109</p> <p>110. UNIT 110</p> <p>111. UNIT 111</p> <p>112. UNIT 112</p> <p>113. UNIT 113</p> <p>114. UNIT 114</p> <p>115. UNIT 115</p> <p>116. UNIT 116</p> <p>117. UNIT 117</p> <p>118. UNIT 118</p> <p>119. UNIT 119</p> <p>120. UNIT 120</p> <p>121. UNIT 121</p> <p>122. UNIT 122</p> <p>123. UNIT 123</p> <p>124. UNIT 124</p> <p>125. UNIT 125</p> <p>126. UNIT 126</p> <p>127. UNIT 127</p> <p>128. UNIT 128</p> <p>129. UNIT 129</p> <p>130. UNIT 130</p> <p>131. UNIT 131</p> <p>132. UNIT 132</p> <p>133. UNIT 133</p> <p>134. UNIT 134</p> <p>135. UNIT 135</p> <p>136. UNIT 136</p> <p>137. UNIT 137</p> <p>138. UNIT 138</p> <p>139. UNIT 139</p> <p>140. UNIT 140</p> <p>141. UNIT 141</p> <p>142. UNIT 142</p> <p>143. UNIT 143</p> <p>144. UNIT 144</p> <p>145. UNIT 145</p> <p>146. UNIT 146</p> <p>147. UNIT 147</p> <p>148. UNIT 148</p> <p>149. UNIT 149</p> <p>150. UNIT 150</p> <p>151. UNIT 151</p> <p>152. UNIT 152</p> <p>153. UNIT 153</p> <p>154. UNIT 154</p> <p>155. UNIT 155</p> <p>156. UNIT 156</p> <p>157. UNIT 157</p> <p>158. UNIT 158</p> <p>159. UNIT 159</p> <p>160. UNIT 160</p> <p>161. UNIT 161</p> <p>162. UNIT 162</p> <p>163. UNIT 163</p> <p>164. UNIT 164</p> <p>165. UNIT 165</p> <p>166. UNIT 166</p> <p>167. UNIT 167</p> <p>168. UNIT 168</p> <p>169. UNIT 169</p> <p>170. UNIT 170</p> <p>171. UNIT 171</p> <p>172. UNIT 172</p> <p>173. UNIT 173</p> <p>174. UNIT 174</p> <p>175. UNIT 175</p> <p>176. UNIT 176</p> <p>177. UNIT 177</p> <p>178. UNIT 178</p> <p>179. UNIT 179</p> <p>180. UNIT 180</p> <p>181. UNIT 181</p> <p>182. UNIT 182</p> <p>183. UNIT 183</p> <p>184. UNIT 184</p> <p>185. UNIT 185</p> <p>186. UNIT 186</p> <p>187. UNIT 187</p> <p>188. UNIT 188</p> <p>189. UNIT 189</p> <p>190. UNIT 190</p> <p>191. UNIT 191</p> <p>192. UNIT 192</p> <p>193. UNIT 193</p> <p>194. UNIT 194</p> <p>195. UNIT 195</p> <p>196. UNIT 196</p> <p>197. UNIT 197</p> <p>198. UNIT 198</p> <p>199. UNIT 199</p> <p>200. UNIT 200</p>	<p>UNIT 201</p> <p>201. UNIT 201</p> <p>202. UNIT 202</p> <p>203. UNIT 203</p> <p>204. UNIT 204</p> <p>205. UNIT 205</p> <p>206. UNIT 206</p> <p>207. UNIT 207</p> <p>208. UNIT 208</p> <p>209. UNIT 209</p> <p>210. UNIT 210</p> <p>211. UNIT 211</p> <p>212. UNIT 212</p> <p>2</p>
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Date: 3/14/97

Operator: THE WISER OIL Co.
 Well: RINEWALT "B" #1
 Field: BLINEBRY / TUBB BRUNSON POOL
 County, State: LEA CO NM

TWO STATES

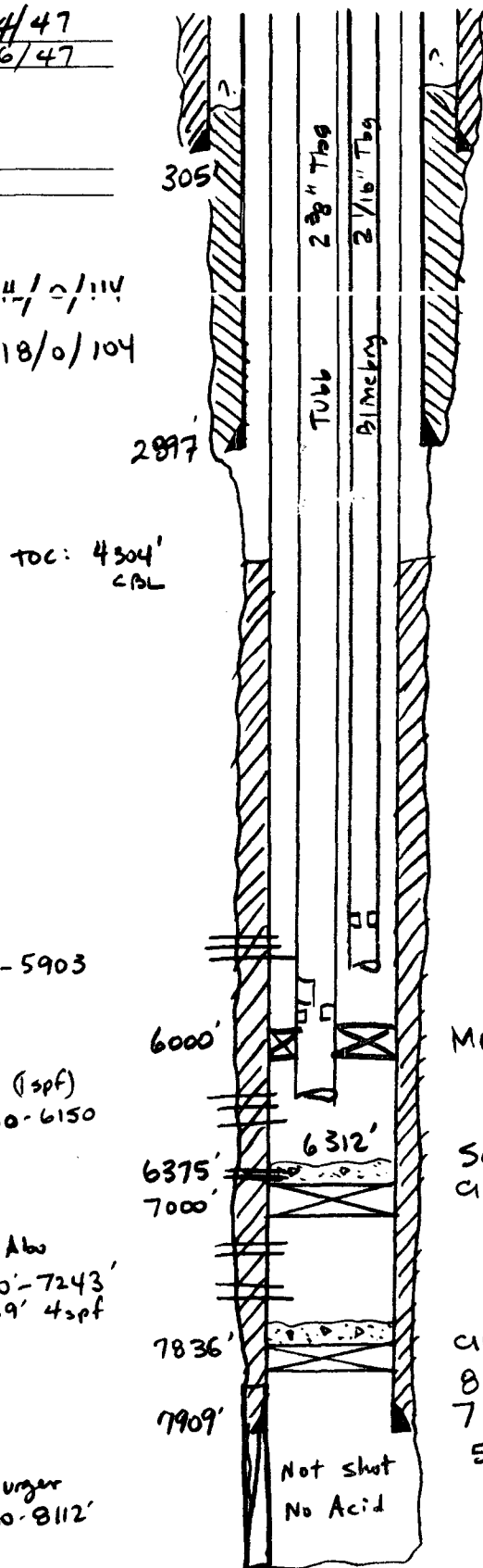
Spud Date: 4/47
 Cmpl Date: 6/47

NRI: _____
 WI: _____

11/7 IP 114/0/114
 '60 IP 118/0/104

660' FNL + 990' FNL
 Sec 4, T 22S, R 37E

GL: 3453'
 KB: DF 3463'
 Logs:
 Temp Log
 TOC 6450' ?
 8/60 GRN
 5/65 CAL



TOC: 4304'
 CAL

Tubb 2 3/8" Tbg:
 179 jts 2 3/8"
 sliding sleeve
 12 jts 2 3/8"
 Nipple
 Seal Assy
 2 jts Tail @ 6060'

Blincbry 2 1/16" Tbg:
 Plunger Lift.

1/65 Blincbry
 5661-5903

1/72 Tubb (Isf)
 6060-6150

1/60 wantz Abo
 7150'-7243'
 39' 4 spf

1/47 Ellenburger
 7930-8112'

PBTD: 7836 6312'
 TD: 8114'

6/47 Ellenburger IP F 146/0/114 10 1/4" choke (DST #1 7875'-8114')

8/60 Set CIBP at 7836' + 10 SX. Perf wantz Abo. Acid 1000 g 15% + 8000 g 15%.
 IP F 118/0/104 10 1/4" 760 psi

5/65 Set CIBP at 7000'. SAGD at 6375' w/ 420 SX. Perf Blincbry. Acid 1500 g
 Frac Blincbry w/ 30,000 g oil + 30,000 # sand.

4/72 Perf Tubb Acid w/ 500 gal 15% + 3,000 g Resol Acid into Blincbry.
 Frac Tubb w/ 30,000 g brine + 30,000 # sand + rock salt

2/89 Plunger Problems.

GRP

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30 025 10044		Pool Code 06660	Pool Name Blinebry Oil & Gas
Property Code 16243	Property Name Wm. M. Rinewalt		Well Number 1-B
OGRID No. 2639630 139034	Operator Name The Wiser Oil Company		Elevation 3453

¹⁰ Surface Location

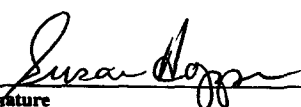
UL or lot no. D	Section 4	Township 22-S	Range 37-E	Lot Idn	Feet from the 660	North/South line North	Feet from the 990	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Susan Hopper Printed Name Agent Title 214/360-3522 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer:
					Certificate Number

Submit 2 copies to Appropriate
District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Box DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATIONS DIVISION

P. O. Box 2088
Sante Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	The Wiser Oil Company	Pool	Blinberry	County	Lea									
Address		8115 Preston Rd., Ste 400, Dallas, TX 75225		Type of Test - (X)										
LEASE NAME	WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TGB PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input type="checkbox"/>			Special <input checked="" type="checkbox"/>			GAS-OIL RATIO CU. FT/BBL
								PROD. DURING TEST						
Rinewalt B	1 D	4 22 37	02/14/97 F	Open	130 Marg		24	0	39	1.5	24		16	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding to top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a Temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure of any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that above information is true and complete to the best of my knowledge and belief.

Signature

Susan Hogger

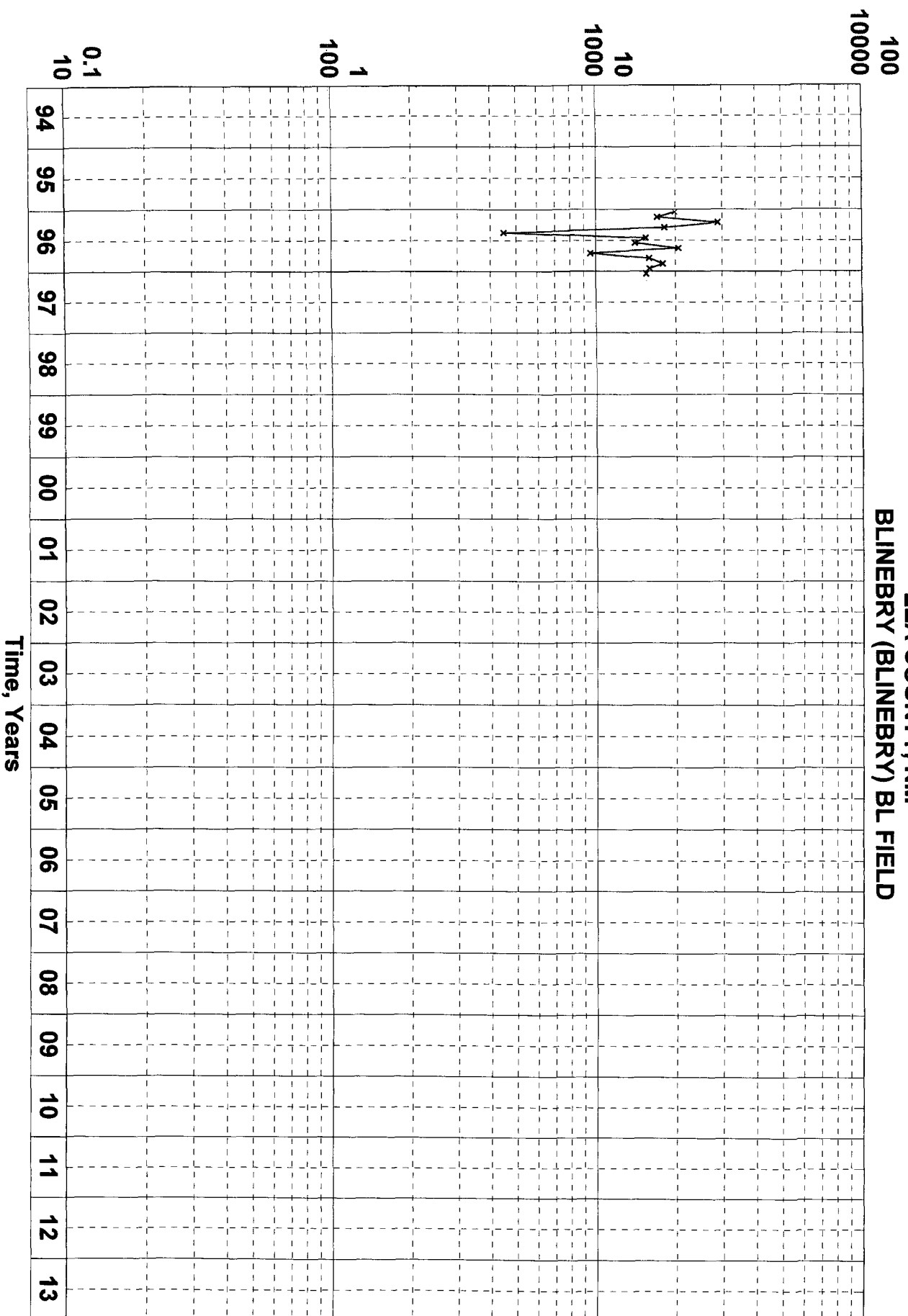
Printed name and title

4/1/97

Date

214/360-3522
Telephone No.

RINEWALT 1
LEA COUNTY, NM
BLINEBRY (BLINEBRY) BL FIELD



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 10044		² Pool Code 86440	³ Pool Name Tubb Oil & Gas
⁴ Property Code 16234	⁵ Property Name Wm. M. Rinewalt		⁶ Well Number 1
⁷ OGRID No. 2639730 139034	⁸ Operator Name The Wiser Oil Company		⁹ Elevation 3453

¹⁰ Surface Location

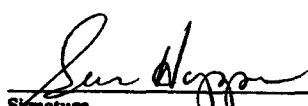
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	22-S	37-E		660	North	990	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Susan Hopper Printed Name Agent Title 214/360-3522 Date
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATIONS DIVISION

P. O. Box 2088
Sante Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator The Wiser Oil Company		Pool Tubb Oil & Gas (Oil)		County Lea										
Address 8115 Preston Rd., Ste 400, Dallas, TX 75225		Type of Test - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU. FT/BBL
		U	S	T	R						WATER BLS	GRAV. OIL	OIL BLS	
Rinewalt B	1	D	4	22	37	02/14/97 P	Open	315	Marg	24	0	<1	90	N/A

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding to top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a Temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure of any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that above information is true and complete to the best of my knowledge and belief.

Signature

Susan Hopper, Production Administrator
Printed name and title

Date

214/360-3522
Telephone No.

100000

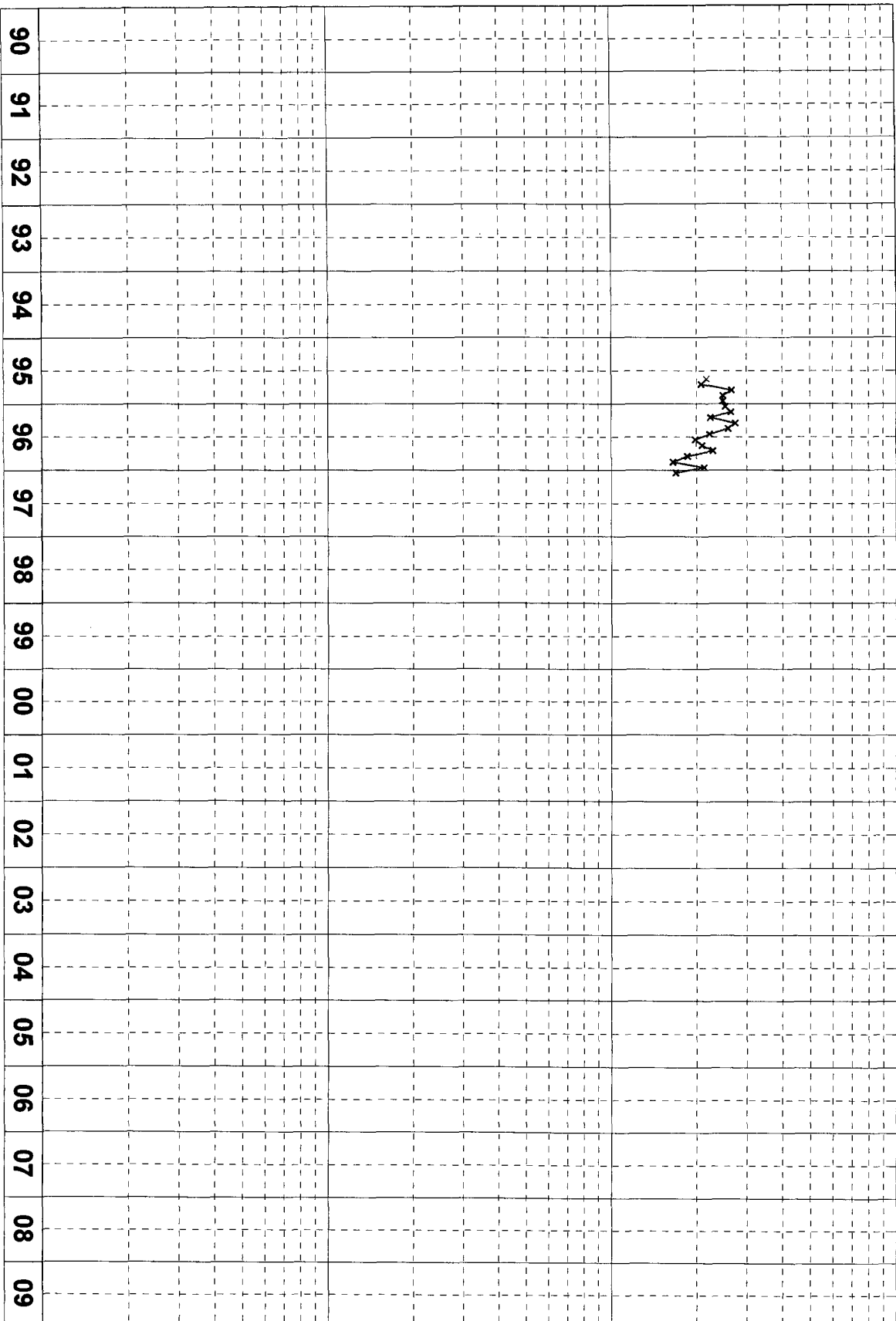
RINWALT B 1
LEA COUNTY, NM
TUBB (TUBB) TB FIELD

10000

10000
1000

1000
100

100
10



Time, Years

**Rinewalt B
Blinebry/Tubbs
Downhole Commingling Application
Allocation Formula**

Allocation will be based on well tests. An example follows:

days on x well test = ultimate production

actual production ÷ ultimate production = allocation %

allocation % x ultimate production = allocated production

Step 1

<u>Zone</u>	<u>Days On</u>	<u>Mcf</u>		
Blinebry	30	x	24	= 720
Tubb	30	x	90	= <u>2700</u>
				3420

Step 2

<u>Actual Prod.</u>		<u>Test</u>		<u>% Prod</u>
2900 Mcf	÷	3420	=	.8480

Step 3

	<u>% Prod</u>		<u>Test</u>		<u>Allocated</u>
Blinebry	.8480	x	720	=	611
Tubb	.8480	x	2700	=	2290

**Rinewalt B
Blinebry/Tubbs
Downhole Commingling Application
Value Formula**

Current Value (as of 2/97) is as follows:

<u>Zone</u>	<u>Mcfpd</u>		<u>NRI</u>		<u>Price</u>	<u>Value</u>
Blinebry	24	x	.898437	x	\$2.19 =	48.18
Tubb	90	x	.898437	=	\$2.19 =	<u>177.39</u>
						225.57

Proposed Value after commingling:

<u>Zone</u>	<u>Mcfpd</u>		<u>Prop. Inc</u>		<u>NRI</u>		<u>Price</u>	<u>Value</u>
Commingled	134	x	1.10	x	.898437	x	2.19 =	290.02

**NOTIFICATION LIST - OFFSET OPERATORS
RINEWALT 1
BLINEBRY OIL & GAS
TUBB OIL & GAS
LEA COUNTY, NM**

All Operators notified via Certified Mail dated 4/1/97

CHEVRON U.S.A., INC.
Claydesta Plaza
15 Smith Rd
Midland, TX 79705

Ph: 915/687-7366
Fax: 915/687-7667

CHEVRON U.S.A., INC.
Box 688
Eunice, NM 88231

Ph: 505/397-8770
Fax: 505/397-8771

COLLINS & WARE, INC.
303 W. Wall, Ste 2200
Midland, TX 79701

Ph:

ARCH PETROLEUM, INC.
Dr. 909
802 E. Texas
Eunice, NM 88231

Ph: 505/394-2246
Fax: 505/394-2454

DHC-1481



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

4/7/97

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

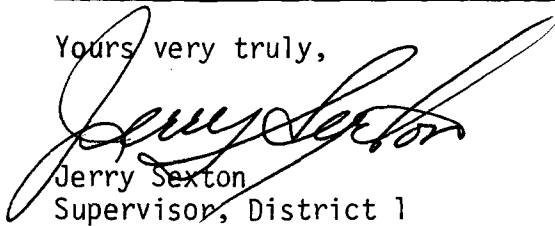
I have examined the application for the:

<u>Wiser Oil Co</u>	<u>Renewalt B</u>	<u>#</u>	<u>1-D</u>	<u>4-22s-37e</u>
Operator	Lease & Well No.	Unit	S-T-R	

and my recommendations are as follows:

Oil

Yours very truly,


Jerry Sexton
Supervisor, District 1

/ed