ExxonMobil Production Company

U. S. Production P.O. Box 4358 Houston, Texas 77210-4358



October 13, 2005

C-141 Form Bridges State #15

State of New Mexico Oil Conservation Division District 1 1625 N. French Drive Hobbs, New Mexico 88240



Gentlemen:

Please find enclosed the original plus one copy of the C-141 form and additional closure documentation. The spill of 11.6 barrels of hydrocarbon and 220.7 barrels of water occurred on October 20, 2004. It is our understanding that the submission of the attached form and the lab analysis fulfills ExxonMobil's responsibility and that no further action is required.

If you have any questions or need additional information, please contact me at (281) 654-1133.

Sincerely,

Toni L. Collier

Ini L. Collier

TLC Attachments

CC: State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 September 20, 2005

Mr. Shelby Pennington ExxonMobil 6810 NW 8000 Andrews, Texas 79714

Re:

ExxonMobil Final C-141 and Closure Documentation

Bridges State #15, Ref# 190007

UL- J (NW¼ of the SE¼) of Section 26, T17S, R34E, Lea County, New Mexico

Latitude: 32°48'15.85"N and Longitude: 103°31'46.13"W

Dear Mr. Pennington:

Environmental Plus, Inc. (EPI) submits this letter report, documenting successful implementation of the site specific remediation work plan approved by the New Mexico Oil Conservation Division (NMOCD) for the above referenced leak site. Reference the previously submitted ExxonMobil Bridges State #15 Ref. # 190007 Site Investigation and Closure Proposal, May 2005. The NMOCD final form C-141 is also attached. Follow-up will consist of reseeding in the spring of 2006 with a seed blend acceptable to the landowner.

Please call Mr. Iain Olness or myself if there are any questions.

Sincerely,

Pat McCasland

EPI Safety Director and Environmental Consultant

cc:

Doug Frost, ExxonMobil - Houston, TX

file

Enclosed Documentation:

Project Summary

Plan Implementation Summary

Analytical Results Summary – Excavation Perimeter Sampling

Analytical Reports

08-08-05 Excavation Sample Location Map

08-18-05 Excavation Sample Location Map

Photographs

Site Information and Metrics Form

Final C-141

EXXONMOBIL BRIDGES STATE #15 CLOSURE DOCUMENTATION

Project Summary

The leak in the Bridges State #15 three-inch steel flowline occurred on October 20, 2004 at 9:30 AM and was attributed to internal corrosion. Approximately 9,085 square feet (ft²) (56' x 160') of ground surface was affected by the production fluid release. On January 4, 2005, Environmental Plus, Inc. (EPI), on behalf of ExxonMobil, implemented the ExxonMobil Bridges State #15 Site Delineation Work Plan approved by the NMOCD on December 13, 2004. The information collected during the delineation work did not adequately delineate the vertical extents of chloride impacts. Subsequently, on March 22, 2005, with NMOCD knowledge and permission, two soil borings were advanced and sampled to a maximum depth of 62-feet below ground surface ('bgs). The delineation information was summarized in the ExxonMobil Bridges State #15 Ref. # 190007 Site Investigation and Closure Proposal, May 2005, and concluded the following:

- The local groundwater had not been impacted by the release,
- The vertical extent of the petroleum hydrocarbon CoCs did not exceed 5'bgs, and
- The vertical extent of chloride impact at the site did not exceed 52'bgs.

The report also proposed a remediation strategy consisting of disposal and isolation. Specifically, the near surface impacted soil to a depth of approximately 4'bgs would be disposed of at an approved NMOCD facility and samples collected from the sides and floor of the excavated area to verify adequate soil removal. The remaining subsurface soil impacted above the NMOCD remedial goals would be isolated from the environment with an impermeable 20 mil reinforced polyethylene liner (barrier) impervious to petroleum hydrocarbons and chloride and resistant to puncture and tearing. This proposal was supported by a conservative risk assessment, using the "RISC4" fate and transport computer model previously provided to the NMOCD. The closure proposal was approved by the NMOCD and successfully implemented in July and August 2005.

The objective of this report is to document successful implementation of the closure proposal as approved by the NMOCD, i.e;

- Removal of impacted soil down 4'bgs,
- Disposal of impacted soil,
- Establishment of a 3-foot lateral clean soil buffer around the excavation perimeter,
- Installation of a 20 mil polyethylene liner,
- Backfilling the excavation,
- Contouring the surface to the natural grade and
- Reseeding.

Excavation and Disposal

A total of 2,174 cubic yards of impacted soil, down to a depth of 4-feet, were removed from the visibly impacted area. After the soil and rock were separated, consistent with the approved plan, approximately 1,300 cubic yards of impacted soil were disposed of, under chain-of-custody protocols, in the Sundance Services, Inc. facility (permit #NM-01-0003) and the rock stockpiled on site for use as backfill.

Verification of the 3-foot Lateral Clean Soil Buffer

With timely notification provided to the NMOCD, grab samples of the excavation bottom and perimeter were collected on August 8, 2005 and analyzed for the contaminants/constituents of concern (CoCs), (i.e., chloride, total petroleum hydrocarbon (TPH^{8015m}), benzene and BTEX, the mass sum of benzene, toluene, ethylbenzene, and total xylenes). The laboratory analytical reports are included after the analytical results summary (reference Table 1). The excavation sample location maps follow the analytical reports. TPH^{8015m} and chloride results from the excavation bottom samples, collected central to the site, were elevated and consistent with the initial delineation results. TPH^{8015m} was not detected in the perimeter samples, however, chloride results for the north, northwest, southwest, east and northeast sample locations were elevated and deemed unacceptable, (i.e., 1,170 mg/Kg, 400 mg/Kg, 1,570 mg/Kg and 2,240 mg/Kg, respectively). Subsequently, the excavation was expanded laterally

approximately 4-feet, similarly separating the rock and soil, disposing of the soil and stockpiling the rock on site. After notifying the NMOCD, the excavation perimeter was again sampled on August 18, 2005 and the samples submitted to the laboratory for chloride analyses. The analytical results from the north, northwest, and southwest samples were <250 mg/Kg. The east and northeast samples were slightly elevated above 250 mg/Kg, (i.e., 416 mg/Kg and 256 mg/Kg, respectively), but were deemed acceptable by the NMOCD. These data confirmed the establishment of the 3-foot lateral clean soil buffer consistent with the remediation plan.

20 mil Polyethylene Liner Installation

With timely notification provided to the NMOCD, the 20 mil polyethylene liner was installed on August 25, 2005. The smooth textured cushioning soil was purchased locally.

Backfilling and Contouring

After the liner was installed and cushioned, the rock was placed in the excavation, brought to grade with 1,318 cubic yards of clean topsoil and contoured to the natural grade. Photographs are included after the Excavation Sample Location Map.

Conclusion

The information provided in this report adequately documents successful implementation of the closure plan approved for the site by the NMOCD and justifies "no further action" be required at the site.

Table 1: Excavation Perimeter Analytical Summary

					ExxonM	Iobil									
			Bridges State	#15 Excavat	ion Perimeter and	Bottom	Data Pr	ior to Ba	arrier In	stallatio	<u>n</u>				
Excavation 5	Sample Location	Vertical Sampling Interval	SAMPLE ID#	Date	Lithology	voc³	GRO ³	DRO ⁴	TPH ⁵	BTEX	Benzene	Toluene	Ethylbenzene	m,p, & o Xylene	Cinoride
		(FT. BGS ¹)				ppm	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg _	mg/Kg	mg/Kg	mg/Kg	mg/Kg
-	East	4	EMBS158805EBH	8/8/2005	Tan Caliche Sand	na	ND	27.8	27.8	ND	ND	ND	ND	ND	96
	Southeast	4	EMBS158805SEBH	8/8/2005	Tan Caliche Sand	na	ND	184	184	ND	ND	ND	ND	ND	4,880
Bottom	Northeast .	. 4	EMBS158805NEBH	8/8/2005	Tan Caliche Sand	na	24.1	1,090	1,090	ND	ND	ND	ND	ND	1,760
	Center	4	EMBS158805C	8/8/2005	Tan Caliche Sand	na	ND	16.9	16.9	ND	ND	ND	ND	ND	320
	East Flowpath	2	EMBS1581805EF2	8/18/2005	Tan Caliche Sand	na	ND	ND	ND	ND	ND	ND	ND	ND	240
	North	4	EMBS158805NP	8/8/2005	Tan Caliche Sand	na	ND	ND	ND	ND	ND	ND	ND	ND	1,170
	Norui	4	EMBS158805NP2	8/18/2005	Tan Caliche Sand	na	na	na	na	na	na	na	na	na	64
	Northwest	4	EMBS158805NWP	8/8/2005	Tan Caliche Sand	na	ND	ND	ND	ND	ND	ND	ND	ND	400
	rvoruiwest	4	EMBS158805NWP2	8/18/2005	Tan Caliche Sand	na	na	na	па	na	na	na	na	па	64
	Southwest	4	EMBS158805SWP	8/8/2005	Tan Caliche Sand	na	ND	ND	ND	ND	ND	ND	ND	ND	1,570
Perimeter	Southwest	4	EMBS158805SWP2	8/18/2005	Tan Caliche Sand	na	na	na	na	na	na	na	na	na	48
reinneter	South	4	EMBS158805SP	8/8/2005	Tan Caliche Sand	na	ND	ND	ND	ND	ND	ND	ND	ND	112
	Southeast	4	EMBS158805SEP	8/8/2005	Tan Caliche Sand	na	ND	93.1	93.1	ND	ND	ND	ND	ND	208
	East	4	EMBS158805EP	8/8/2005	Tan Caliche Sand	na	ND	249	249	ND	ND	ND	ND	ND	2,240
	15451	4	EMBS158805EP2	8/18/2005	Tan Caliche Sand	na	na	na	па	na	na	па	na	na	416
	Northeast	4	EMBS158805NEP	8/8/2005	Tan Caliche Sand	na	ND	53.1	53.1	ND	ND	ND	ND	ND	4,480
	IVOITICAST	4	EMBS158805NEP2	8/18/2005	Tan Caliche Sand	па	na	na	па	na	na	na	na	па	256
			Soil I	Remedial Goals	- Surface to 40-feet bgs	100		,	1,000	50	10				WQCC ⁷
				Soil Remedi	al Goals - <40-feet bgs	100			100	50	10				WQCC ⁷

bgs – below ground surface

GRO-Gasoline Range Organics C6-C10

DRO-Diesel Range Organics C₁₀-C₃₅

TPH-Total Petroleum Hydrocarbon = GRO+DRO.

Bolded values are in excess of the New Mexico Oil Conservation Division guideline threshold for the parameter

Soil chloride residuals must not be capable of impacting groundwater or surface water above Water Quality Control Commission (WQCC) standard of 250 mg/L.

⁸na - not analyzed

VOC - Volatile Organic Constituent/Contaminant Headspace



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PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: PAT McCASLAND P.O. BOX 1558

EUNICE,NM 88231 FAX TO: (505) 394-2601

Receiving Date: 08/09/05 Reporting Date: 08/11/05

% Recovery

Relative Percent Difference

Project Owner: EXXON MOBIL

Project Name: BRIDGES STATE #15
Project Location: BRIDGES STATE #15

Sampling Date: 08/09/05

Sample Type: SOIL

DRO

Sample Condition: COOL & INTACT

97.0

3.0

97.6

0.7

Sample Received By: BC Analyzed By: BC/AH

LAB NUMBE	R SAMPLE ID	(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS D	ATE	08/10/05	08/10/05	08/10/05
H10057-1	EMBS158805NP	<10.0	<10.0	1170
H10057-2	EMBS158805NWP	<10.0	<10.0	400
H10057-3	EMBS158805SWP	<10.0	<10.0	1570
H10057-4	EMBS158805SP	<10.0	<10.0	112
H10057-5	EMBS158805SEP	<10.0	93.1	208
H10057-6	EMBS158805EBH	<10.0	27.8	96
H10057-7	EMBS158805SEBH	<10.0	184	4880
H10057-8	EMBS158805EP	<10.0	249	2240
H10057-9	EMBS158805NEBH	24.1	1090	1760
H10057-10	EMBS158805NEP	<10.0	53.1	4480
H10057-11	EMBS158805C	<10.0	16.9	320
Quality Contr	0	768	781	970
True Value C	ic .	800	800	1000

GRO

96.0

1.7

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CF: Std. Methods 4500-CFB *Analyses performed on 1:4 w:v aqueous extracts.

H10057A.XLS

PLEASE NOTE: Liability and Damages. Cardinat's liability and client's exclusive ramedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by chert for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within thirty. (30) days after completion of the applicable services. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client. Its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinat, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: PAT McCASLAND P.O. BOX 1558 EUNICE,NM 88231

FAX TO: (505) 394-2601

Receiving Date: 08/09/05

Reporting Date: 08/11/05

Project Owner: EXXON MOBIL

Project Name: BRIDGES STATE #15

Project Location: BRIDGES STATE #15

Sampling Date: 08/09/05 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

LAB NÜMBEF	RSAMPLEID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS D	ATE	08/09/05	08/09/05	08/09/05	08/09/05
H10057-1	EMBS158805NP	<0.005	< 0.005	< 0.005	<0.015
H10057-2	EMBS158805NWP	<0.005	<0.005	<0.005	<0.015
H10057-3	EMBS158805SWP	<0.005	< 0.005	<0.005	<0.015
H10057-4	EMBS158805SP	<0.005	<0.005	<0.005	<0.015
H10057-5	EMBS158805SEP	<0.005	< 0.005	< 0.005	<0.015
H10057-6	EMBS158805EBH	< 0.005	<0.005	<0.005	<0.015
H10057-7	EMBS158805SEBH	<0.005	< 0.005	< 0.005	< 0.015
H10057-8	EMBS158805EP	<0.005	< 0.005	< 0.005	<0.015
H10057-9	EMBS158805NEBH	< 0.005	<0.005	<0.005	<0.015
H10057-10	EMBS158805NEP	< 0.005	< 0.005	<0.005	<0.015
H10057-11	EMBS158805C	<0.005	<0.005	<0.005	<0.015
Quality Contro	ol	0.092	0.091	0.099	0.312
True Value Q	G-	0.100	0.100	0.100	0.300
% Recovery		91.5	91.4	99.0	104.0
Relative Perc	ent Difference	4.7	1.0	1.5	1.1

METHOD: EPA SW-846 8260

Date

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Cardinal Laboratories Inc.

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2111 Beechwood, Abilene, TX 79603 915-673-7001 Fax 915-673-7020 page 1of 2

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-7 3	EMBS158805SWP	X	1			X					X		8/8/05	11:45	X	X	X									
4 4	EMBS158805SP	X	1			X			•		X		8/8/05	11:50	X	X	X									
- 5 5	EMBS158805SEP	X	1			X					X	Ŷ	8/8/05	11:55	X	X	X									;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
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ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: PAT McCASLAND P.O. BOX 1558

EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 08/18/05
Reporting Date: 08/23/05
Project Owner: EXXON MOBIL
Project Name: BRIDGES #15
Project Location: BRIDGES #15

Sampling Date: 08/18/05

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

LAB NO. SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:	08/22/05	08/22/05	08/18/05	08/18/05	08/18/05	08/18/05
H10098-1 EMBS1581805EF2	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
			<u> </u>		ļ	F 22 22 23 23 23 23 23 23 23 23 23 23 23
		}	}`	*		
		}	}			}
		 				
Quality Control	751	801	0.103	0.089	0.098	0.307
True Value QC	800	800	0.100	0.100	0.100	0.300
% Recovery	93.9	100	103.0	89.4	98.1	102.0
Relative Percent Difference	2.9	0.6	7.0	1.7	4.1	3.3

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

Burgess J.A. Cooke, Ph. D.

Date

H10098A:XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thiny (30) days after completion of the hippicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions; loss of use, or loss of profits incurred by client, its substitutes, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.



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ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: PAT McCASLAND P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 08/18/05 Reporting Date: 08/22/05

Project Owner: EXXON MOBIL

Project Name: BRIDGES STATE #15

Project Location: NOT GIVEN

Analysis Date: 08/22/05 Sampling Date: 08/18/05 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH

CI

LAB NUMBER	SAMPLE ID	(mg/Kg)
H10098-1	EMBS1581805EF2	240
H10098-2	EMBS1581805EP2	480
H10098-3	EMBS1581805NEP2	320
H10098-4	EMBS1581805NP2	64
H10098-5	EMBS1581805NWP2	64
H10098-6	EMBS1581805SWP2	48
Quality Control		980
True Value QC		1000
% Recovery		98.0
Relative Percent	Difference	.0.

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses.

All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In the event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use; or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal; regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (325) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79603

PHONE (505) 393-2328 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: PAT McCASLAND P.O. BOX 1558 **EUNICE, NM 88231** FAX TO: (505) 394-2601

Receiving Date: 08/18/05

Reporting Date: 08/23/05

Project Owner: EXXON MOBIL Project Name: BRIDGES STATE #15

Project Location: NOT GIVEN

Analysis Date: 08/23/05

Sampling Date: 08/18/05

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH

		CI
LAB NUMBER	SAMPLE ID	(mg/Kg)

H10098-2	EMBS1581805EP2	416
H10098-3	EMBS1581805NEP2	256
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in the second of		200
Quality Control		980
True Value QC	And the second s	1000

A POPULATION OF THE PROPERTY.	
METHOD: Standard Methods	4500-CFB
METTOD. Claridata Metiodo	7000-010

Note: Analyses performed on 1:4 w:v aqueous extracts.

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remody for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims a polyting those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after compission of the replication service. The best of the paid to the particular and the liabile for incidental or consequential damages, including, without limitation, business Interruptions, loss of use, or loss of profits incidental or consequential damages, including, without limitation, business Interruptions, loss of use, or loss of profits incidental or consequential claims or successors arising out of or related to the performance of services herounder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

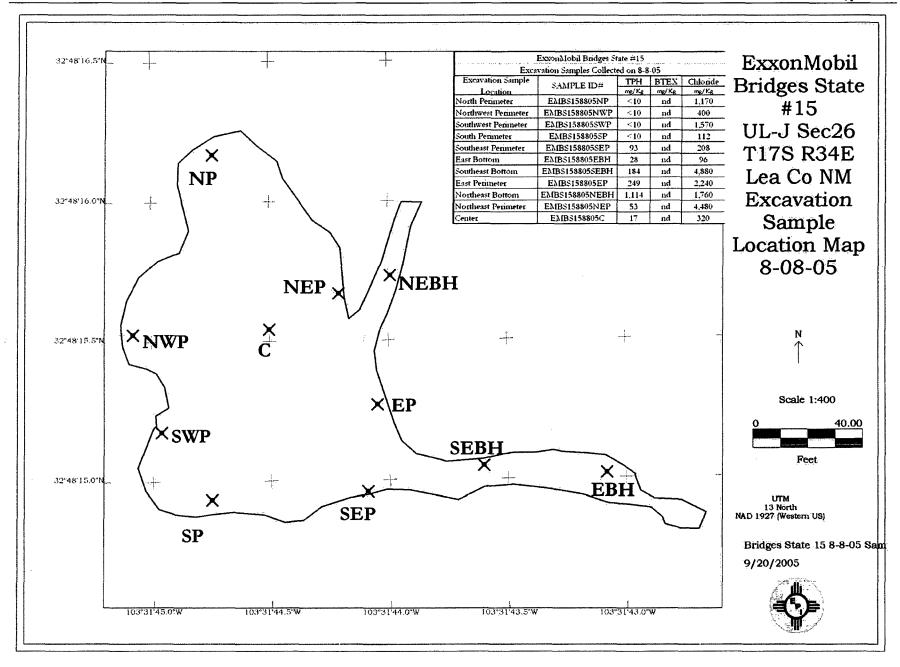
Cardinal Laboratories Inc.

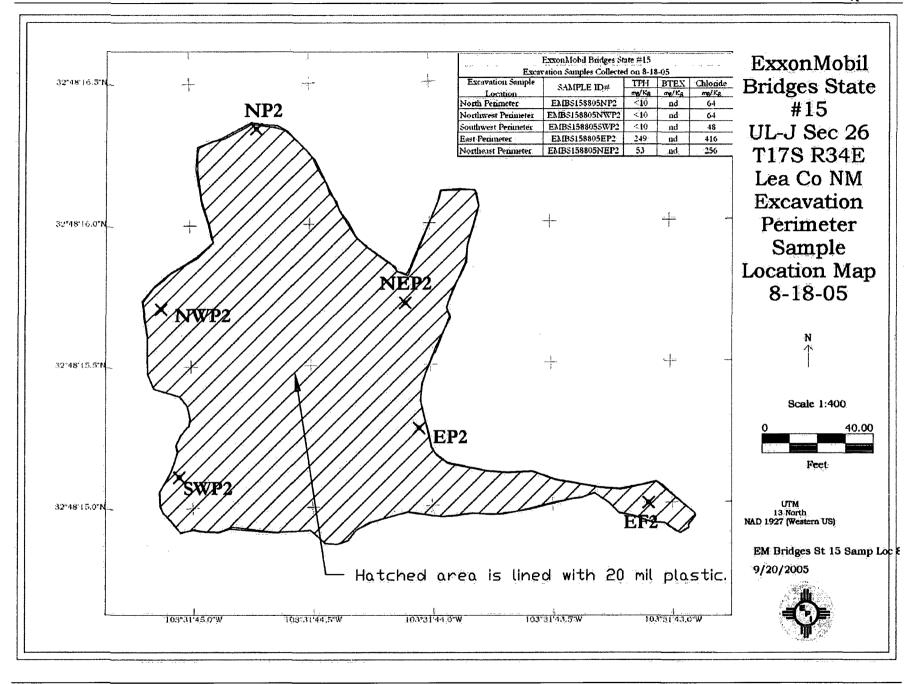
101 East Marland, Hobbs, NM 88240 505-393-2326 Fax 505-393-2476

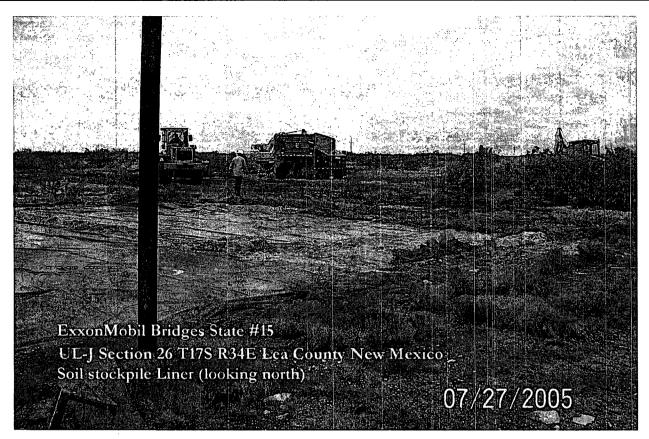
2111 Beechwood, Abilene, TX 79603

page 1of 1

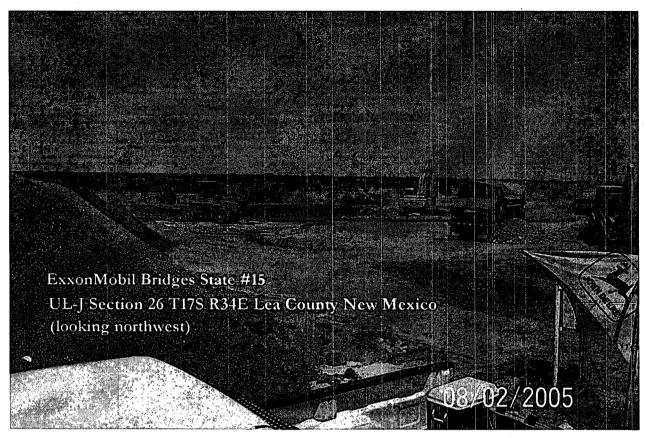
505-393-2326 F	ax 505-393-2476					91	5-67	3-7	201	Fa			573-7020													
Company Name	Environmental Plus	, Inc	<u> </u>								3 1	Ho		手 (100)		4.6		AN	A IBY	SIS	洲E	QU	EST			髓
EPI Project Mana	ager Pat McCasland																								T	
Billing Address	P.O. BOX 1558							M	r C	Shel	lhv	Per	nnington)						1	1		1	. {	-	- 1
City, State, Zip	Eunice New Mexico	882	31										erton Fie		:				3					.	l	
EPI Phone#/Fax#	505-394-3481 / 505-3	394-	260	1	.,		: 1	^^	2 - 7 -				3000 3000	51 <u>0</u> 4.	1						1		1	.	ı	
Client Company	ExxonMobil					1		Λ =						4	1	,	ŀ	ŀ	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1			1		
Facility Name	Bridges State #15							An	are	ws,	, i e	xas	7971	4.	; ;						100				- 1	
Project Reference	e Bridges State #15					1										Ì		1			1		1 1		-	
EPI Sampler Nan	ne Pat McCasland					1													٠.					. #		
						MA	TRIX			PF	RESE	RV.	SAMI	PLING							ı			: 1		ŀ
LAB I.D.	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	отнея:	ACID/BASE	ICE/COOF	ОТНЕЯ	DATE	TIME	BTEX 8021B	ТРН 8015М	CHLORIDES (CI)	SULFATES (SO4)	Hď	тсгр	OTHER>>>			The second secon	The second secon	***
H1009K-1 1	EMBS1581805EF2	G	1			X			1		X		8/18/05	10:35	X	X	X									
	EMBS1581805EP2	G	1			X					X		8/18/05	10:50			X			Ť						
-3 3	EMBS1581805NEP2	G	1			X					X		8/18/05	11:00		1	X			į					j	
-4 4	EMBS1581805NP2	G	1			X					X		8/18/05	10:55			X							\Box		
5	EMBS1581805NWP2	G	1			X					X		8/18/05	11:05		1	X									. :
-L 6	EMBS1581805SWP2	G	1			X					X		8/18/05	11:10		. 1	X									5
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10																										
Sampler Fjellinguished: Bellinguished by	Date 8-15-05 Time 160 Time 4750 Time 4750	Rece	eiver	By: (la			A.	20			200		sults To Pa S: Chain of cu					7 - 1				20002000	EPI.			
Delivered by:	Sample Yes	2 Cool	& Int	aci /			Ch	ecked	By:	<u> </u>	10 TO 10															





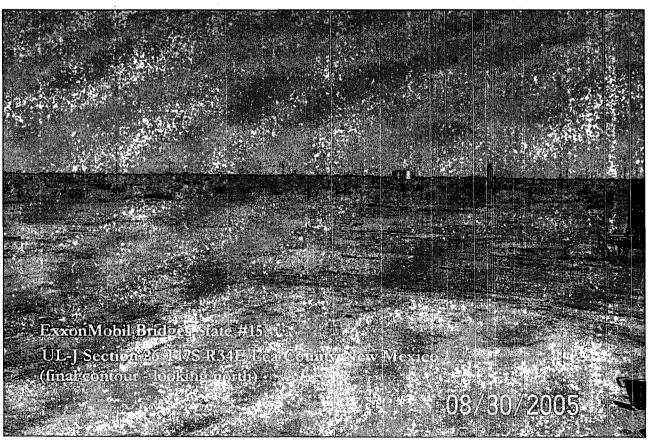












SITE: Bridges State #15 Company: ExxonMobil Street Address: Mailing Address: 6810 NW 8000 City, State, Zip: Andrews, Texas 79714 Representative: Shelby Pennington Representative Telephone: 432.596.4211 (Shelby.G.Pennington@ExxonMobil.com) Telephone: Fluid volume released (bbls): Crude Oil=11.6 bbls and Water=220.7 bbls >25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases of 50-500 mcf Natural Gas) 5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas) Leak, Spill, or Pit (LSP) Name: Bridges State #15 Source of contamination: 3" Steel Flowline Land Owner, i.e., BLM, ST, Fee, Other: State of New Mexico LSP Dimensions 13' x 160' LSP Area: 9,085 sqft ft² Location of Reference Point (RP) Location distance and direction from RP Latitude: 32'48'15.85"N	
Company: ExxonMobil Street Address: Mailing Address: 6810 NW 8000 City, State, Zip: Andrews, Texas 79714 Representative: Shelby Pennington Representative Telephone: 432.596.4211 (Shelby.G.Pennington@ExxonMobil.com) Telephone: Fluid volume released (bbls): Crude Oil=11.6 bbls and Water=220.7 bbls Recovered (bbls): Crude Oil=6.25 bbls and Wbls Part	Water=118.7
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Location distance and direction from RP Latitude: 32°48'15.85"N	
Latitude: 32°48'15.85"N	
Longitude: 103°31'46.13"W	
Elevation above mean sea level: 4,017'amsl	
Feet from South Section Line	•
Feet from West Section Line	
Location- Unit or 1/41/4: NW1/4 of the SE1/4 Unit Letter: J	
Location- Section: 26	
Location- Township: T17S	
Location- Range: R34E	
	•
Surface water body within 1000 ' radius of site: none	•
Domestic water wells within 1000' radius of site: none	
Domestic water wells within 1000' radius of site:	
Agricultural water wells within 1000' radius of site: none	
Agricultural water wells within 1000' radius of site:	
Public water supply wells within 1000' radius of site: none	
Depth from land surface to ground water (DG) ~90'bgs	· · · · · · · · · · · · · · · · · · ·
Depth of contamination (DC) – Unknown	
Depth to ground water $(DG - DC = DtGW)$ - Unknown	
1. Ground Water 2. Wellhead Protection Area 3. Distance to Surfa	ace Water Body
If Depth to GW <50 feet: 20 points If <1000' from water source, or; <200' from <200 horizontal feet	
If Depth to GW 50 to 99 feet: 10 points private domestic water source: 20 points 200-100 horizontal f	
If >1000' from water source or: >200' from	· · · · · · · · · · · · · · · · · · ·
If Depth to GW >100 feet: 0 points 17 1000 from water source; 0, 200 from >1000 horizontal fee	et: 0 points
Ground water Score = 10 Wellhead Protection Area Score = 0 Surface Water Score	·e= 0
Site Rank $(1+2+3) = 10$	- v
Total Site Ranking Score and Acceptable Concentrations	
Parameter >19 10-19 0-9)
Benzene ¹ 10 ppm 10 ppm 10 ppm	
BTEX ¹ 50 ppm 50 ppm 50 ppm	
TPH 100 ppm 1000 ppm 5000 pp	
100 ppm field VOC headspace measurement may be substituted for lab analysis	.hiii

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

#7673

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ease Notific	atior	and Co	rrective A	ction			. '		
										al Report		Final Report	
						Contact Toni Collier Telephone No. 281 654 1122							
						Telephone No. 281-654-1133 Facility Type Bridges State #15							
Surface Owner New Mexico State Mineral Owner 1						New Mexico State Lease No.8015							
	4-1-1					N OF RE		,		r			
Unit Letter	Section 26	Township 17S	Range 34E	Feet from the	North.	South Line	Feet from the	East/Wes	t Line	County Lea			
N	20	173	J4L										
Latitude N 32 degrees48.257 minutes Longitude W 103 degrees 31.754 minutes_													
NATURE OF RELEASE													
Type of Release Oil and water						Volume of Release oil 11.6, water Volume Recovered 6.25 oil,						il, 118.75 bbls	
						220.7 bbls of water				II. CD			
Source of Release flowline leak						Date and Hour of Occurrence 10/20/04 9:30 AM			Date and Hour of Discovery Same				
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required						Sylvia Dickey NMOCD							
By Whom? Robert Swain Was a Watercourse Reached?						Date and Hour 10/20/04 11:00AM If YES, Volume Impacting the Watercourse.							
Was a Watercourse Reacticut: ☐ Yes ☑ No						and the state of t							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* Leak on 3" steel flowline due to internal corrosion.													
Leak on 5 Steel nowhite due to internal corrosion.													
Describe Area Affected and Cleanup Action Taken.*													
							e separated and the eter. Installed 20 i						
							ici. Ilistaned 20	iiii poiyeiii	lylene m	iici. Dacki	ined tin	cavation	
and contoured the surface to the natural grade. See attached closure documentation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION											<u>ON</u>		
Signature: \ \moth O. Cuf													
Printed Name: Timothy O. Cagle						Approved by District Supervisor:							
Title: Compliance Supervisor						Approval Date: Expirati			piration	Date:			
E-mail Address: Timothy.O.Cagle@exxonmobil.com						Conditions of Approval:				Attached			

Phone: 281-654-1001

Date: 10/13/05

^{*} Attach Additional Sheets If Necessary