

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

2/8/90

GOVERNOR

SECRETARY

Note to Fell -151-2191.

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Per a telephone conversation took, with Evelyn Rowne in Halle, the Atthe exone shall have disherted 160 acres, not 320 as inchealed on USL-2191.
Oderator does not have a broker C-102 setting.

M. Slogers

NSL- 2191 File



Grace Petroleum Corporation
Subsidiary of W. R. Grace & Co.

190 898 24 AM 8 31 Broadway Executive Park

Broadway Executive Park 6501 North Broadway Oklahoma City, Oklahoma 73116-8298 Phone (405) 840-6600 FAX—(405) 840-6887

April 20, 1990

State of New Mexico Energy, Minerals and Natural Resources Dept. P.O. Box 2088 State Land Office Building Santa Fe, New Mexico

Attention: Mr. William J. LeMay

Re: Felmont Federal #2

Section 25-T20S-R32E Lea County, New Mexico

Dear Mr. LeMay:

Pursuant to Amended Administrative Order NSL-2191, enclosed is a revised Form C-102 covering the Felmont Federal #2.

This form was amended to properly reflect the dedicated acreage from 320 acres (W/2 Section 25) to 160 acres (SW/4 Section 25).

Very truly yours,

GRACE PETROLEUM CORPORATION

Kelly Hightower Land Technician

KH/kab

Enclosure

cc: Tim Jordan (w/encl.)
Jan Wahl (w/encl.)

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

REVISED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Weil No. Operator 2 Grace Petroleum Corporation Felmont-Federal Unk Letter County 20 South 32 East Lea "P" **NMPM** Actual Footage Location of Well: 660 feet from the South line and feet from the East Ground level Elev. **Producing Formation** Dedicated Acreage: 3587 Morrow South Salt Lake 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify; that the information Gerald H. Britsch Printed Name District Operations Manager Company Grace Petroleum Corporation <u> April 17, 1990</u> SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual nevers made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of RONALD' L EIDSON:

1500

1000

500

2000

1900 2310

2640

1320

990

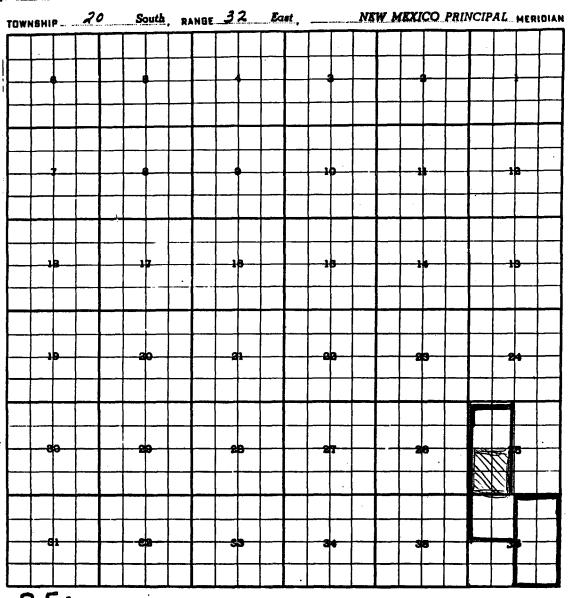
1650

2.375% Sam H. Snoddy

NEW MEXICO OIL CONSERVATION COMMISSION WE' LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator
GRACE PETROLEUM CORPORATION FELM ON T-FEDERAL Unit Letter Section Township Range ייףיי 25 20 - S 32 - E LEA Actual Footage Location of Wells 660 760 EAST feet from the SOUTH line and feet from the Ground Level Elev. Dedicated Acreage: **Producing** Formatio MORROW SOUTH SALT LAKE 3587 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation <u>Communitization in progress</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information conis true and complete to the inswiedge and belief Buddy Position <u>Production Manager</u> <u>District</u> Company Grace Petroleum Corporation Date April 16, 1979 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. BOTTOM HOLE (DIRECTIONAL) REVISED MARCH 27, 1979 Date Surveyed
NOVEMBER 15, 1977 760 160 L ACRES # 2. EXACO) Requisitered Professional (SW/4 SECTION 25) "RICHARDS GRACE PETROLEUM CORP MAR A SCHUM STATE Grace Retroleum Corp. Leas 160 acres (SW/4 Sec. 25) SECTION 36) Federal Lease NM-15907 <u>WI</u>: Grace Petr. Corp. 100% Royalty: 12½% U.S. Gov't ORRI: 3% Kathryn B. Richards & Heirs of Devise Edgar Roy Richards 6¼% Felmont Oil Corp 2.375% James C.Whitte 2.375% Sam H. Snoddy 🛮 Grace Petroleum Corp. Leas 160 acres (NW/4 Sec. 36) State Lease L 6452 WI: Grace Petr. Corp. 100% 330 1320 1680 1980 2310 2000 Royalty: 12½% St. of N. M. ORRI: 64% Felmont Oil Corp 2.375% James C.Whitt

DES: \$2 Sec. 31 (R-2101, 11-1-61) ExT:					
ExT:			<u> </u>		
		· · · · · · · · · · · · · · · · · · ·			
		·			
			······································		
					



P.E:	
P. E: DES: 1/2 Sec. 36 (2-2101, 11-1-61) Ext: 4/2 Sec. 25, 14/4 Sec. 36 (R-82)7, 8-14-86)	
ExT: 4/2 Sec. 25, NW/ Sec. 36 (R-8277, 8-14-86)	
	·
·	

COUNTY Lea POOL South Salt Lake-Atoxa Gas 21 South RANGE 32 East NAPM TOWNSHIP 2 --6 -5 - 11 -- 8 -- 10 — - 12 --14 -- 18 -· 16 -· 15 -13-- 20 -- 21--19 -22 -23-24 -- 29 --28 -- 27 -26-- 30 -- 25 -- 31-32 33 --34 -35 36 -Ext: Lots 1, 2, 3, 4, 5, 6, 7, and 8 Sec. 5 (R-7607, 7-27-84)

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form () Supersi... Effective

All distances must be from the outer boundaries of the Section. Lease Felmont Federal Grace Petroleum Corporation Section Township Range County 20-S 32-E Lea 25 Surface 660 feet from the South line and 760 feet from the East Line 659 feet from the East line 194 feet from the South Dedicated Acreage: Ground Level Elev: Producing Formation 320 Undesignated (Atoka) 3587' GR Atoka Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)... 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information con-Budd 1/ Position District Operations Magager Grace Petroleum Corporation 12-6-85 GRACE PETROLEUM CORP. Felmont | Federal I heraby certify that the well location 320 Acres shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1659 November 15, 1977(For Morrow) Date Surveyed Max A. Schumann, Jr. 760'-Registered Professional Engineer and/or Land Surveyor 1510 Certificate No. 1980. 2310 2000