

PWVJ0602034847 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

#### District II

1301 W. Grand Avenue. Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS <u>cmckee@br-inc.com</u>

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools

EXISTING WELLBORE

## APPLICATION FOR DOWNHOLE COMMINGLING

Yes X No

Purlington Pagaurage Oil & Cag C	Commonu I P	1280 Farmington IM 82400	HC-3618)
Burlington Resources Oil & Gas C Operator		1289 Farmington, NM 87499 Iress	
SAN JUAN 28-6 UNIT 437S	Unit P.	, Sec. 028, 028N, 006W	RIO ARRIBA
Lease	Well No. Unit Letter-	Section-Township-Range	County
OGRID No: 14538 Property Co	ode_7462_ API No30039296	010000 Lease Type: X F	FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FRUITLAND SAND		FRUITLAND COAL
Pool Code	NOF TENONED 39		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2850-3050' Estimated		3050-3250' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE		NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A ~ 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: N/A	Date:	Date: N/A
applicant shall be required to attach production estimates and supporting data.)	Rates: see attachment	Rates:	Rates: see attachment
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required )	Will be supplied upon completion	%	% Will be supplied upon completion
	<u>ADDITIO</u>	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and ove			Yes No Yes No
Are all produced fluids from all commi	ngled zones compatible with each o	other?	YesXNo
Will commingling decrease the value of	f production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No
NMOCD Reference Case No. applicable	e to this well:		
Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or or committee.	at least one year. (If not available, by, estimated production rates and so formula.	attach explanation.) upporting data. r uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, th	ne following additional information	will be required:
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools	• •	
I hereby certify that the information	•	•	
SIGNATURE (Ly WEO	TITLE	Engineer	DATE 12/20/2005
TYPE OR PRINT NAME Cory M	IcKee, Engineer	TELEPHONE NO. <u>( 5</u> (	05) 326-9700

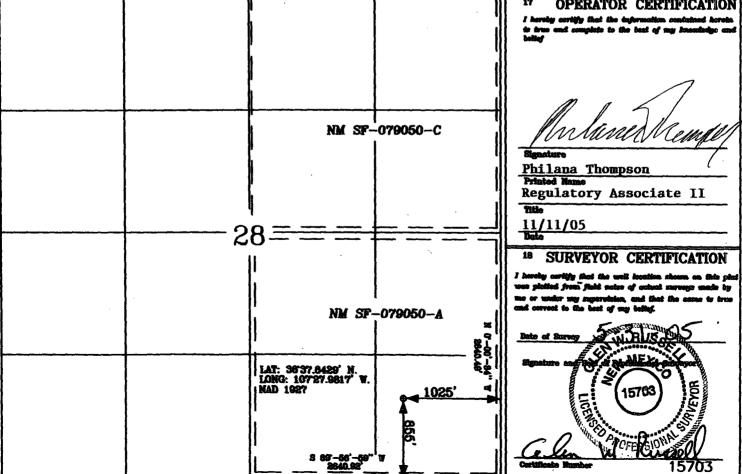
# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

-	Di Aston	N.M. 87410		OIL C	0040 0	ON DIVISION			ease - 3 Copie
CT W	•	Fe, NM 8750	16		Santa Fe, N	M 872005 NUV	L4 PM 3	34 🗆 AME	NDED REPORT
J. T.		١	WELL	LOCATIO	N AND AC	REAGE DED	ICATVON PI	LAT	
	Number			<sup>8</sup> Pool Code		070 ГДТ Undes Fruitl	RMINGROOM	M	
30-039-					*Property		and Sand		Feli Number
7462	·			8	-82 naul na				4375
OGRID No					<sup>a</sup> Operator	Name	<del> </del>		* Hisvation
14538			BUR	LINGTON RI	SOURCES OIL	AND GAS COMPA	NY LP	-	6579'
					10 Surface	Location			
UL or lot no. P	Section 28	Township 28—N	Bange 6-W	Lot idn	Feet from the 855	North/South line SOUTH	Feet from the 1025	East/West line EAST	County RIO ARRIBA
			11 Bot	tom Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section 28	Township	Range	Lot lin	Feet from the	Morth/South line	Feet from the	Bast/West line	County
		28N	6W		855'	South	1025 !	East	Rio Arriba
**Dedicated Acre 320 E2			90mr o	e form	Consolionion		-Craer No.		
NO ALLOW	ABLE W					ON UNTIL ALL EEN APPROVED			ONSOLIDATED
16							/ hereby	certify that the inform	ERTIFICATION solion confedent herein d of my Insulings and
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ench Dr., Hobbs, N.M. 88240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Number

Form C-102 Revised August 15, 2000

South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

PM 1 39

2040 South Pacheco Santa Fe, NM 27505 (005 JUL 18

AMENDED REPORT

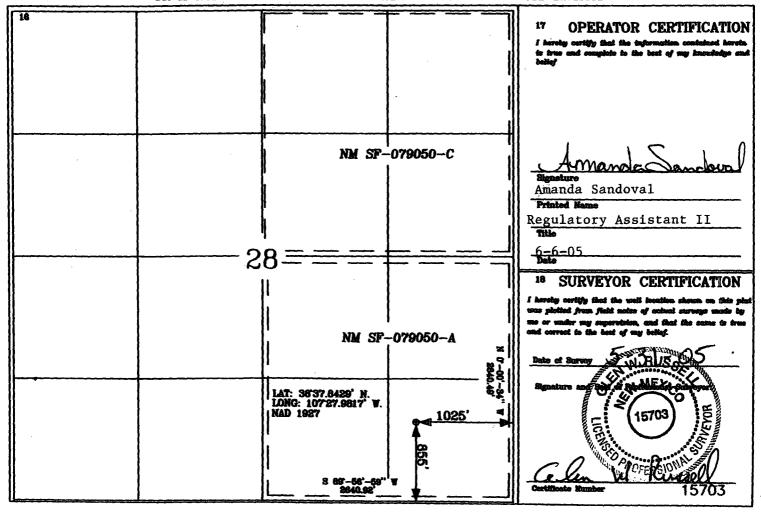
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

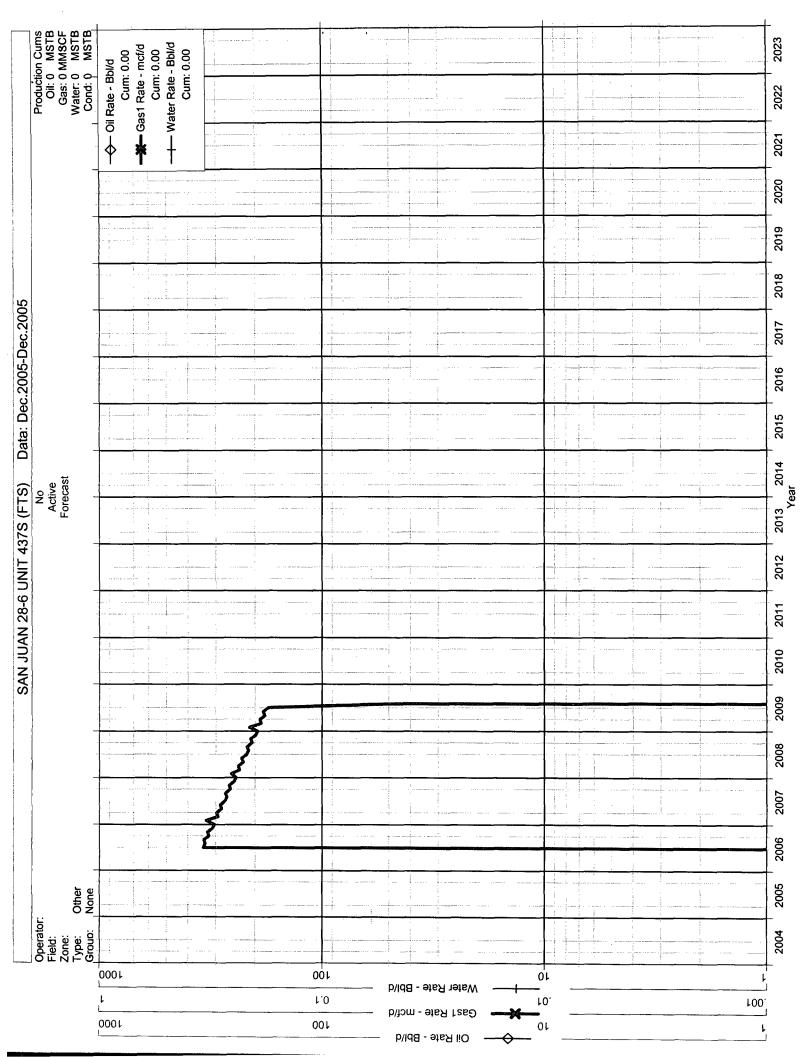
WELL LOCATION AND ACREAGE DEDICATION PLAT

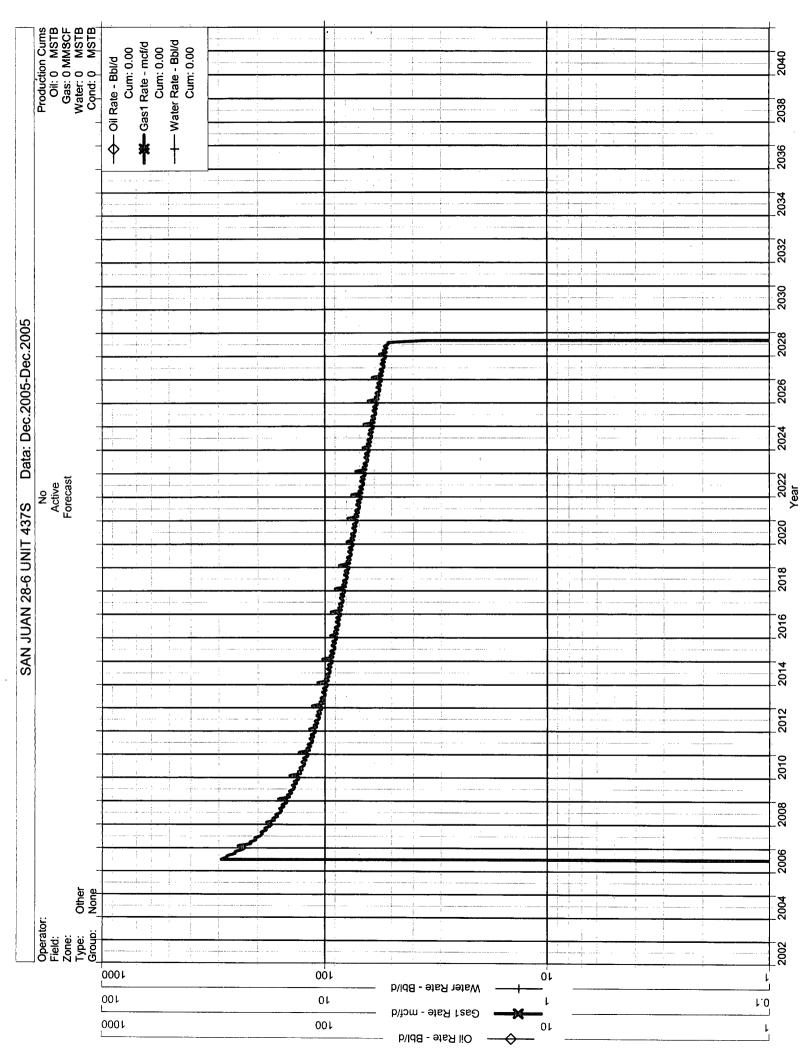
	WHILE DOORTION HIVE	MOTHER HENDINGS I THE			
<sup>t</sup> API Number	*Pool Code	070 FARMINGTO Pool Name			
30-039-	71629	Basin Fruitland Coa	1		
<sup>4</sup> Property Code	o Pro	operty Name	• Vell Number		
7462	san juan	SAN JUAN 28-6 UNIT			
*OGRED No.	<sup>5</sup> Op	erator Neme	<sup>9</sup> Elevation		
14538	BURLINGTON RESOURCES	S OIL AND GAS COMPANY LP	6579'		
	10 ~	• • • • • • • • • • • • • • • • • • •			

Surface Location UL or lot no. Range Lot Idn Feet from the Morth/South line Feet from the East/West line County RIO ARRIBA 28 28-N 6-W 855 SOUTH 1025 EAST P <sup>11</sup> Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line | Feet from the East/West line UL or lot no. Section County M Consolidation Code Dedicated Acres is Joint or Infill MOrder No. 320 E2 FC

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







## Burlington Resources Oil & Gas Co.

Asset Ownership Report

Asset Ownership Report

Page:

Completion #: 85324802

Asset #: 85324800 Asset Name: SAN JUAN 28-6 UNIT

 Asset #:
 85324800
 Asset Name:
 SAN JUAN 28-6 UNIT

 Completion #:
 85324802
 Completion Name:
 SAN JUAN 28-6 UNIT
 437S

Stage:APPROVEDStage Date:11/17/2005Record Type:PROPOSEDOperator Name:BURLINGTON RESOURCES O&G CO LP

Well Type: GAS WELL Operator Number: 99902104

Formation: FRUITLAND SAND Division: SAN JUAN DIVISION
Field: UNDES FRUITLAND SAND Area: SAN JUAN AREA

Status:Basin:SAN JUAN BASINSpud Date:Team:SAN JUAN BASIN - TEAM

Status Date: SAN JUAN 28-6
Status Date: SAN JUAN 28-6

Prod Reason:

Property #: 071126400

Prod Method:

Reg Base File S J 28-6 UNIT

Compltn Date: Corp Base File S J 28-0 UN.

Compite Date: Corp Base File
Landman: JERRIS JOHNSON DO Analyst:

API Number: Group Num: 000653

Pro Code:UNIT WELLGroup Type:UNITIZEDPI Entity:Trunk:TRUNKL

AFE: WFS - IGNACIO B

Pipeline: WFS

#### **Well Completion Remarks**

**Legal Description** 

Date: 12/6/2005

Surface Location: State: NEW MEXICO County: RIO ARRIBA

 Section:
 Town:
 Range
 Block:
 Unit:
 Footage:
 Latitude/Longitude

 028
 028N
 006W
 P
 SE/4 SE/4
 855
 FSL
 1025 FEL
 36.6273817/-107.46636

**Bottom Hole Location:** 

Section: Town: Range Block: Unit: Footage: Latitude/Longitude

028 028N 006W P SE/4 SE/4 855 FSL 1025 FEL 36.6273817/-107.46636

#### Depth Remarks:

### Dedicated Subdivision

Subdivision: E2 Dedicated Acres: 320.000000

State: County: Town: Range: Section: Block: Survey/Area: Abstract: Acreage:

NEW MEXICO RIO ARRIBA 028N 006W 028 320.000

Call Description: E

#### **Legal Description Remarks:**

Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:
BURLINGTON RESOURCES O&G CO LP	GAS	17.508581	14.386182	WI	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.653310	ORI	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	OIL	17.508581	14.386182	wı	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	OIL	0.000000	0.653310	ORI	NONE		Y	

**Completion #: 85324802** 

AOS001

Page: 5

**Total Company Revenue Interest:** 

**Total Net: Total Gross:**  Total Net w/o Trust:

Total Gross w/o Trust:

Gas:

15.039492

17.508581

15.039492

17.508581

Oil:

15.039492

17.508581

15.039492

17.508581

Company Ownership Remarks:

DO/Unit Link:

Date: 12/6/2005

Time: 11:12 am

Payout:

Type:

FPD

FPD

Product:

**DO Number:** 

**Unit PA Number:** 6531238000

Expansion #: 010

Lease

Type:

LSE

LSE

**Current Flag:** Y

NONE GAS

DO/Unit Link Remarks:

**Description of Dedicated Leases:** 

Agreement #:

22121700

Legacy File #:

Agreement Name:

USA SF-079050-A

NM 6594 300 Remark: SE/4 (TRACT 6)

22271600 NM10222 220 Remark: NE/4 (TRACT 8)

USA SF-079050-C

07/01/1953

07/01/1958

Date:

Net Acres Expiration

in Well:

0.00

0.00

Related Agreements:

Agreement #:

Legacy File #:

Agreement Name:

EL PASO NATURAL GAS CO

Lease Type: **Expiration** Date:

Status:

Status:

61062901 61062900 61062901 61062900

EL PASO NATURAL GAS CO

Preferential Right to Purchase: N

OPERATING AGREEMENT

**Gross Acres** in Well:

160.00

160.00

**UNIT AGREEMENT** 

**Agreement Remarks:** 

**Controlling Contract Information:** 

Contract Number: JOA Effective Date:

61062901

5/27/1953 Y

Expenditure Limit: 5,000.00 DOLLARS

Non-Consent Penalty:

100/150/150

**Casing Point Election:** Gas Balancing Agreement: Y

Insurance:

**Controlling COPAS Information:** 

COPAS Effective Date:

07-01-1986

**COPAS Model Form:** 

**COPAS 1984** 

Annual Adjustment:

A. Drilling: 3,000.00 DOLLARS B: Producing:

350.00 DOLLARS

Original Overhead: **Current Overhead:** 

A. Drilling: 5,345.06 DOLLARS B: Producing:

**623.65 DOLLARS** 

**District Expense:** 

**Employee Benefit Rate:** 

32.00

Employee Benefit Rate to be Adjusted: Y

**Controlling Contract Remarks:** 

**Completion #:** 85324802

AOS001

Page: 6

**Payout Information:** 

0 0 0 0 0 0

Payout Remarks:

Date: 12/6/2005

Time: 11:12 am

**Unit Information:** 

**Unit Remarks** 

#### **Outside Cost Bearing Interest Owners:**

Owner Name:	Owner Nu	mber:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BOLACK MINERALS	038317	05	2.453497	NONE	Y	06/16/2005	N
BURLINGTON RESOURCES O&G CO	999021	01	17.508580	NONE	Y	06/16/2005	N
CONOCOPHILLIPS COMPANY	031730	05	45.145020	NONE	Y	06/16/2005	N
FOUR STAR OIL & GAS	023319	18	28.189340	NONE	Y	06/16/2005	N
WILLIAMS PRODUCTION	066557	07	6.703563	NONE	Y	06/16/2005	N
	Total	Interest :	100.000000				

#### **Outside Cost Bearing Interest Owners Remarks:**

#### Surface Owner/ Use Remarks:

11/17/2005

BUREAU OF LAND MANAGEMENT, DIAMOND S RANCH, GRAZING PERMITTEE 5107, NOTIFIED 4/12/2005

#### **Special Remarks:**

FRUITLAND SAND FORMATION TO BE ADDED TO FRUITLAND COAL WELL. FRUITLAND SAND IS PART OF THE FRUITLAND PA IN 28-6 UNIT. STAKING PREVIOUSLY RELEASED ON FTC. JEJ. 10/24/05: IM LAND WELL RELEASE TO PDT.JEJ. 11/17/05: MAJORITY WIO APPROVAL OBTAINED FOR AOR RELEASE FROM PDT LAND AS 2005 FTC/FSS NEW DRILL-PGM.

#### **Cross Reference Information:**

Completion #: 85324801

AOS001

1 Page:

Asset #:

Date: 12/6/2005

Time: 11:12 am

85324800

Completion #: 85324801

SAN JUAN 28-6 UNIT

**Asset Name:** 

Completion Name: SAN JUAN 28-6 UNIT 437S

Stage:

Well Type:

Spud Date:

**Status Date:** 

Prod Reason:

**Prod Method:** Compltn Date:

API Number: Pro Code:

Landman:

PI Entity:

AFE:

APPROVED

Record Type: PROPOSED **GAS WELL** 

**Operator Name:** 

11/17/2005

Stage Date:

BURLINGTON RESOURCES O&G CO LP

Operator Number: 99902104

FRUITLAND COAL

JERRIS JOHNSON

30039296010000

**UNIT WELL** 

22783

Formation:

Division:

**BASIN (FRUITLAND COAL)** Field: Status:

Area: Basin: SAN JUAN DIVISION SAN JUAN AREA

Team:

SAN JUAN BASIN

SAN JUAN BASIN - TEAM

**Prospect:** 

SAN JUAN 28-6 071126400

Property #: Reg Base File

S J 28-6 UNIT

Corp Base File

DO Analyst:

\*UNASSIGNED

Group Num:

000653

**Group Type:** 

UNITIZED

Trunk:

TRUNKL

Plant :

WFS - IGNACIO B

Pipeline:

WFS

#### **Well Completion Remarks**

Legal Description

Surface Location:

State:

NEW MEXICO

County:

1025 FEL

**RIO ARRIBA** 

Section: 028

Town: 028N

Range 006W

Unit:

SE/4 SE/4

Footage: 855 FSL

Latitude/Longitude 36.6273817/-107.46636

**Bottom Hole Location:** 

Section:

Town: 028N

Range

Block:

**Block:** 

Unit:

Footage:

Latitude/Longitude

028

006W

855 FSL 1025 FEL 36.6273817/-107.46636

#### Depth Remarks:

#### **Dedicated Subdivision**

Subdivision:

E2

**Dedicated Acres:** 

SE/4 SE/4

320.000000

State:

County:

Town:

Range: Section:

028

Block: Survey/Area: Abstract:

Acreage:

**NEW MEXICO** 

**RIO ARRIBA** 

028N

006W

320.000

Call Description: E

**Exception Description:** 

## **Legal Description Remarks:**

04/07/2005 LEGAL DESCRIPTION

4/7/05: LOCATION PREFERENCE ORDER: UNIT P WITH NO 2ND PICK GIVEN. EAP: TWIN #148M (MV/DK). 4/12/05: BLM, GP 5107 DIAMOND S RANCH, LETTER SENT 4/12/05-MVD.

Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:
BURLINGTON RESOURCES O&G CO LP	GAS	17.508581	14.386182	WI	NONE		Y	

**Completion #: 85324801** 

AOS001

Page: 2

Status:

BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.653310	ORI	NONE	Y
BURLINGTON RESOURCES O&G CO LP	OIL	17.508581	14.386182	WI	NONE	Y
BURLINGTON RESOURCES O&G CO LP	OIL	0.000000	0.653310	ORI	NONE	Y

**Total Company Revenue Interest:** 

**Total Net:** Total Net w/o Trust: Total Gross w/o Trust: **Total Gross:** 

15.039492 17.508581 15.039492 17.508581 Cas: 15.039492 15.039492 17.508581 Oil: 17.508581

**Company Ownership Remarks:** 

DO/Unit Link:

Date: 12/6/2005

Time: 11:12 am

**Product:** DO Number: **Unit PA Number: Current Flag:** Payout: Expansion #:

NONE GAS 6531238000 010 Y

DO/Unit Link Remarks:

**Description of Dedicated Leases:** Gross Acres Net Acres Expiration Lease in Well: in Well: Date: Agreement #: Legacy File #: **Agreement Name:** Type: Status: Type: **FPD** 22121700 NM 6594 300 USA SF-079050-A LSE 160.00 0.00 07/01/1958 Remark: SE/4 (TR 6) FPD 22271600 USA SF-079050-C LSE 160.00 NM10222 220 0.00 07/01/1953

Remark: NE/4 (TRACT 8)

Related Agreements: Expiration Lease Date: Agreement #: Legacy File #: Agreement Name: Type:

61062901 61062901 EL PASO NATURAL GAS CO OPERATING AGREEMENT 61062900 61062900 EL PASO NATURAL GAS CO UNIT AGREEMENT

**Agreement Remarks:** 

**Controlling Contract Information:** 

Contract Number: 61062901 Preferential Right to Purchase: N JOA Effective Date: Expenditure Limit: 5,000.00 DOLLARS 5/27/1953

Y 100/150/150 Non-Consent Penalty:

Casing Point Election: N Gas Balancing Agreement: Y

Insurance: N

**Controlling COPAS Information:** 

COPAS Effective Date: 07-01-1986 **COPAS Model Form: COPAS 1984** 

Y Annual Adjustment:

A. Drilling: 3,000.00 DOLLARS B: Producing: Original Overhead: 350.00 DOLLARS **Current Overhead:** A. Drilling: 5,345.06 DOLLARS B: Producing: **623.65 DOLLARS** 

**District Expense:** 

**Employee Benefit Rate:** 32.00

Employee Benefit Rate to be Adjusted: Y

**Completion #: 85324801** 

**AOS001** 

Page: 3

**Controlling Contract Remarks:** 

**Payout Information:** 

0 0 0 0 0 0

Payout Remarks:

Date: 12/6/2005

Time: 11:12 am

**Unit Information:** 

**Unit Remarks** 

Outside	Cost	Bearing	<u>Interest</u>	Owners:

Owner Name:	Owner Nu	mber:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BOLACK MINERALS	038317	05	2.453497	NONE	Y	06/16/2005	N
BURLINGTON RESOURCES O&G CO	999021	01	17.508580	NONE	Y	06/16/2005	N
CONOCOPHILLIPS COMPANY	031730	05	45.145020	NONE	Y	06/16/2005	N
FOUR STAR OIL & GAS	023319	18	28.189340	NONE	Y	06/16/2005	N
WILLIAMS PRODUCTION	066557	07	6.703563	NONE	Y	06/16/2005	N
Total Interest: 100.000000							

Total Interest 1 100.000

#### **Outside Cost Bearing Interest Owners Remarks:**

#### **Surface Owner/ Use Remarks:**

11/17/2005

BUREAU OF LAND MANAGEMENT, DIAMOND S RANCH, GRAZING PERMITTEE 5107, NOTIFIED 4/12/2005

#### **Special Remarks:**

160 ACRE FTC SINGLE WELL TO SJ 28-6 UNIT 437, AIN

3061501. 9/12/05: IM LAND RELEASE TO PDT FOR DRILLING.

JEJ. 11/17/05: MAJORITY WIO APPROVAL OBTAINED FOR AOR

RELEASE FROM PDT LAND AS 2005 FTC/FSS NEW DRILL-PGM.

#### **Cross Reference Information:**

PEEP CASE ID 28N6W28SE FTC 160 AC

101195