vistrict i lobbs, NM 88240

### District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road. Aziec. NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico / Energy, Minerals and Natural Resources Department Oil Conservation Division

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1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes \_\_\_\_ No

367

Form C-107A

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Revised June 10, 2003

DWJJ060203171

DHC-

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### APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP	P.O.Box 4289 Farmington, NM 87499
Operator	Address
E 4 0E 102	

EAST 103				<u>Unit K, Sec. 01</u>	<u>4, 031N, 012W</u>	1		<u>SAN JUAN</u>	
Lease		Well No.		Unit Letter-Section-Town	iship-Range			County	
OGRID No:	14538	Property Code 18517	API No	30045278500000	_ Lease Type:	X	_Federal	State	Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FRUITLAND SAND		FRUITLAND COAL
Pool Code	77410		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2310-2510' Estimated		2516-2767' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A – 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: Rates:	Date: DEC 2005 Rates: 50 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas % %	Oil Gas Will be supplied upon completion

### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	X	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>x</u>	No
Will commingling decrease the value of production?	Yes		No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	<u>X_</u> _	No
NMOCD Reference Case No. applicable to this well:			
<ul> <li>Attachments:</li> <li>C-102 for each zone to be commingled showing its spacing unit and acreage dedication.</li> <li>Production curve for each zone for at least one year. (If not available, attach explanation.)</li> <li>For zones with no production history, estimated production rates and supporting data.</li> <li>Data to support allocation method or formula.</li> <li>Notification list of working, royalty and overriding royalty interests for uncommon interest cases.</li> <li>Any additional statements, data or documents required to support commingling.</li> </ul>			

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and c	complete to the best of my knowledge	e and belief.	
	TITLE Engineer		12/20/2005
TYPE OR PRINT NAME Cory McKee, Engineer	() TELEPHONE NC		)
E-MAIL ADDRESScmckee@br-inc.com			

keport

### District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720 District II

## 1301 W. Grand Ave., Artesia, NM 88210

Phone: (505) 748-1283 Fax: (505) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

### District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources**

Form C-102 Permit 19680

# **Oil Conservation Division** 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	l Name	
30-045-27850	77410	AND SAND (GAS)	
4. Property Code	5. Proper	6. Well No.	
18517	EA	ST	103
7. OGRID No.	8. Operat	9. Elevation	
14538	BURLINGTON RESOURCES	6296	

### **10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	14	31N	12W		1340	S	1490	W	SAN JUAN

### 11. Bottom Hole Location If Different From Surface

		A.	a. Dottom	ALVAC	LUV		norene	1101			
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedi	cated Acres	13.1	oint or Infill		14	. Consolidation (	Code	15. Order No.			
13	139.28										

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	i	
	i	
10.00	i	
	i	

### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By:

Title:

Date:

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C Edwards

Date of Survey: 8/8/1989

Certificate Number: 6857

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATIO

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT

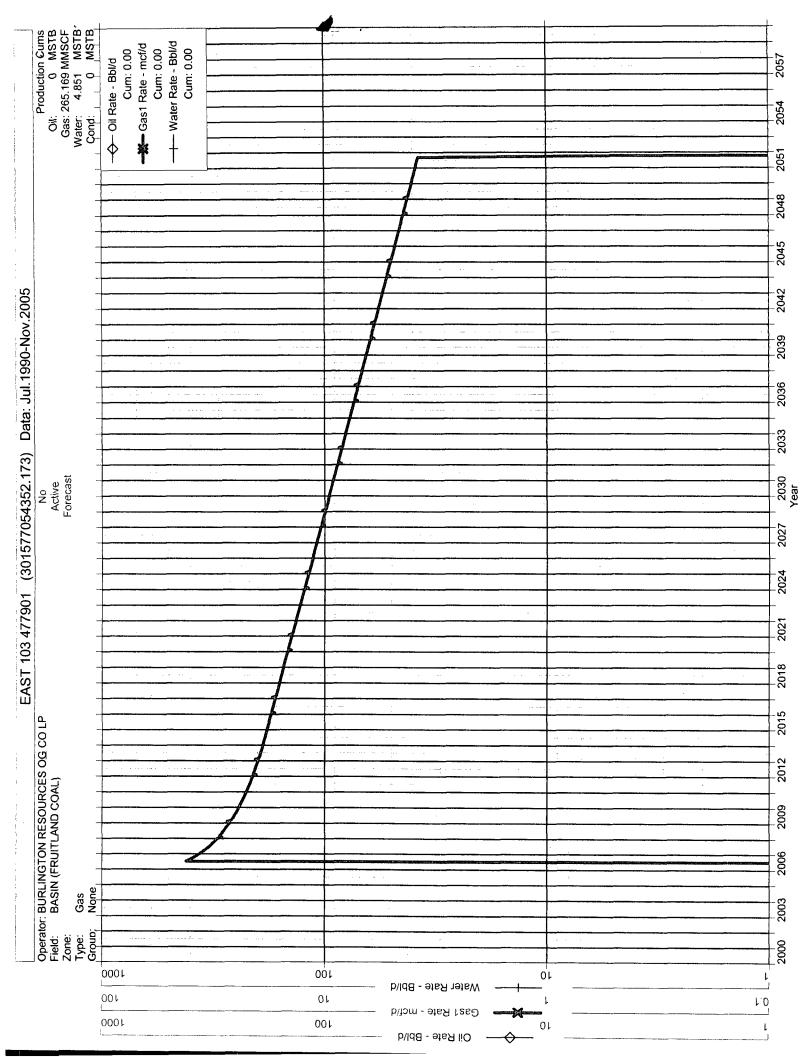
All Distances must be from the outer boundaries of the section

it Letter Section K <u>1</u> Juni Footage Location of V	A Si North	East (SF-077652)	103 County
it Letter Section K 1 tuni Footage Location of V 1340 feet fro	Township	Range	
1340 feet fro	.4 31 North		
1340 feet fro		12 West NMP	M San Juan
	Well:		
	ma the South line and	1490 feet fro	mathe West line
	Producing Formation	Pool	Dodicated Acrosse: 280.06
6296	Fruitland Coal	Basin	Acres
2. If more than on 3. If more than on	rage dedicated to the subject well by colored pe to lease is dedicated to the well, outline each an to lease of different ownership is dedicated to th	a identify the ownership thereof (both as to wo	
unitization, forc Yes If answer is "no" i this form if necces No allowable will	ce-pooling, etc.? No if answer is "yes" ty list the owners and tract descriptions which have	ps of consolidation a schuelly been consolidated. (Use reverse aids wern consolidated (by communicization, unitizat	đ
			1
<u> </u>	N N		OPERATOR CERTIFICATION
			I hereby certify that the information
			contained herein in true and complete to t
			best of my knowledge and belief.
			Signature
			Peggy Bradfield
1			Printed Name
			Regulatory Affairs
			Position
			Southland Royalty Co
1		i	Company
	i 🛛 🕅		Company
		1	Date
	₿.	1	
			SURVEYOR CERTIFICATION
		1	I hereby certify that the well location sho
		1	on this plat was plotted from field notes
	1 🛛		actual surveys made by me or under a supervison, and that the same is true a
			correct to the best of new knowledge a
		i I	belief. 1 8-80 ED IV
1490'			
	+0		Date Surveyed
وه برينيه وليه بيون التي التي التي ال			Neale V. Edwards
	, o,		Signation & Scaller () 5.7 Professional Surveyor
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******	ananggagagagagagagagagagagagagagagagaga		6857
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State of New Mexico (Energy, Minerais and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 1-1-89

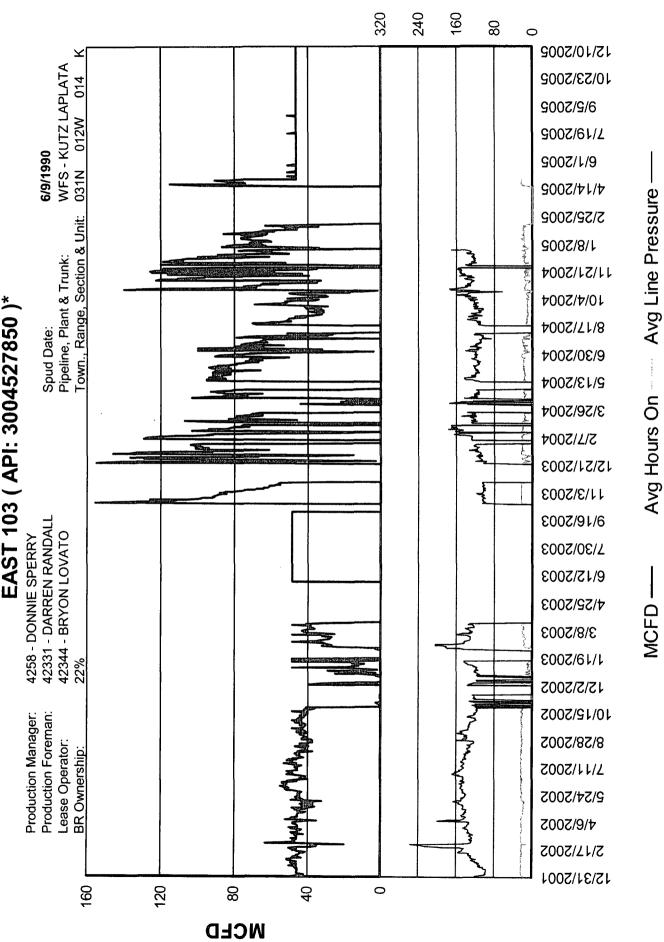


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	te - Bbl/d Cum: 0.00 Rate - mcf/c Cum: 0.00 Rate - Bbl/d Cum: 0.00			
Production Cums Oil: 0 MSTB Gas: 0 MMSCF Water: 0 MSTB	- Oil Rate - Bbl/d Cum: 0.00 - Gas1 Rate - mcf/d Cum: 0.00 - Water Rate - Bbl/d Cum: 0.00			
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Other None				
Operator: Field: Zone: Type: Group:				
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# Internal Use Only SJD Daily Production Graph by Asset ID Showing API

Asset IDs matching (477901) EAST 103 ( API: 3004527850 )\*



Hours PSIG

200400145-0001

11:49:04AM Tuesday, 20 December, 2005

\* API Graph includes Total MCFD and Average Hours On and Line Pressure for all completions.

Page 1

BURLINGTON RESOURCES O&G CO LP

ALL

25.000000

21.750000

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# Burlington Resources Oil & Gas Co. Asset Ownership Report

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NONE

Asset #:	477900		A	sset Name:	EAST			<u></u>	<u> </u>
Completion #:				ompletion Nan		r 103			
Stage:	APPROVED			tage Date:	2/11/2				
	WORKING INTE	REST		perator Name		LINGTON R	ESOURCES	S 0&G CO I	LP
Weil Type:	GAS WELL			perator Numb					
Formation:	FRUITLAND CC	DAL		ivision:		JUAN DIVI	SION		
Field:	BASIN (FRUITL		A	rea:		JUAN ARE			
Status:	PRODUCING	····- · · · · · · · · · · · · · · · · ·		asin:	SAN	JUAN BASI	N		
Spud Date:	6/9/1990			eam:	SAN	JUAN BASI	N - TEAM		
Status Date:	3/31/2001		Р	rospect:	BDC	#2 (42)			
	PLUNGER LIFT			roperty #:		26100			
Prod Method:				eg Base File	02020				
Compltn Date:				orp Base File	02020				
Landman:	LINDA DEAN			O Analyst:		RESSA WRZ	ESINSKI		
API Number:		1		roup Num:	0202				
Pro Code:	GAS WELL	, ,		roup Type:		ERAL			
PI Entity:	2300430452785	5071629		runk :		LATA			
AFE:	J029			lant :		- KUTZ			
			P	ipeline :	WFS				
Well Completi	ion Remarks							······	
	REGULATORY								
			<b>P</b> 10 <b>F</b>						
SUNTERRA	A/GAS COMPAN	Y SALE TO WFS	7/95.						
Legal Descript	<u>tion</u>								
Surface Location	<u>on:</u> State:	NEW MEXICO	С	Cou	ity: SA	an juan			
Section: Toy		Block: Uni		otage:	<b>D1</b> //		/Longitude		
014 031		К	NE/4 SW/4 13	40 FSL 1490	FWL	36.8954	/-108.06983	5	
Bottom Hole Lo Section: Tow		Block: Unit	. Fo	otage:		1 atituda/	Longitude		
Section. Tow	n. Kange	DIOCK. UIII	. 100	hage.		Dantuue	/		
Depth Remark	<u>ks:</u>				<u> </u>				
Dedicated Sub	odivision			<u> </u>					······································
Subdivision:	W2	Dedi	cated Acres:	2	80.060000	)			
State:	County:	Town:	Range: Section	: Block:	Survey/Ai	regi	Abs	tract:	Acreage:
NEW MEXICO	•	031N		DIOCK	Surveyin	ica.	A05	uaci.	-
		031N	012W 014						280.060
Call De	scription: W								
Legal Descript	tion Remarks:								
Company Own	nership Breakdo	wn•							
	петопр втеаки		Gross	Net	Interest		Trust	Current	<b>Block Post</b>
				· · · · · · · · · · · · · · · · · · ·	Tarman		C - 1		
Owner Name:	SO O&G CO-SJBT	Product:	Interest:	Interest:	Туре:	Payout:	Code:	Flag:	Flag:

**.** 

Burlington Resources Oil & Gas Co. Asset Ownership Report Completion #: 477901 AOS001 Page: 19

. Date: 12/20/2005 Time: 10:50 am

.

	<b>Total Net:</b>	<b>Total Gross:</b>	Total Net w/o Trust:	Total	Gross w/o Tru	ast:		
Gas:	87.000000	100.000000	21.750000	25.	000000			
Oil:	87.000000	100.000000	21.750000	25.	000000			
Company Ownershi	ip Remarks:	······					· · · · · · · · · · · · · · · · · · ·	
01/01/1998 OWNER	SHIP							
LWM: SRC'S WI	SUBJECT TO THE S	JBT.						
DO/Unit Link:								
Payout: Produ	ict: DO Num	ıber: Unit	PA Number: Exp	oansion #:	Curren	ıt Flag:		
NONE AL	L 830450	100				Y		
DO/Unit Link Rem	larks:							
Description of Dedi	cated Leases:			Lease	Gross Acres	Net Acres	Expiration	
Type: Agreement	#: Legacy File	#: Agreement <b>N</b>	Name:	Type:	in Well:	in Well:	Date:	Status:
		-		LSE	390.04	200.04	04/01/1050	
FPD 22992000	020261T 	USA SF-07765	52	LSE	280.06	280.06	04/01/1950	
Related Agreement	<u>S:</u> Legacy File #:	Agreement	Nomo	Lease Type			Expiration Date:	Status:
Agreement #:	Legacy File #:	-						Status:
24205801		SAN JUAN	BASIN ROYALTY TRUST	OPER	ATING AGREE	MENT	11/01/2199	
Agreement Remark	<u>s:</u>							
Controlling Control	at Information.							
<u>Controlling Contra</u> Contract Number			Dusfauantial Dial	A An Duuch	N N			
JOA Effective Dat			Preferential Righ Expenditure Lim			2		
Non-Consent Pena		300/300	Expenditure Em	nt: 25,000		,		
Casing Point Elect	J							
Gas Balancing Ag								
Insurance: Y								
					<u>.</u>		·····	
	Information							
Controlling COPAS	<u>s information:</u>							
COPAS Effective I	Date: 11-01-1980	)	COPAS M	odel Form:	COPAS 19	84		
COPAS Effective I Annual Adjustmen	Date: 11-01-1980 t: Y					84		
COPAS Effective I Annual Adjustmen Original Overhead	Date: 11-01-1980 t: Y : A. Drilling:	2,000.00 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS	84		
COPAS Effective I Annual Adjustmen	Date: 11-01-1980 t: Y : A. Drilling:	2,000.00 DOLL	ARS <b>B: Producing:</b>		LARS	84		
COPAS Effective E Annual Adjustmen Original Overhead Current Overhead District Expense:	Date: 11-01-1980 t: Y : A. Drilling: : A. Drilling:	2,000.00 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS	84		
COPAS Effective E Annual Adjustmen Original Overhead Current Overhead District Expense: Employee Benefit H	Date:       11-01-1980         t:       Y         :       A. Drilling:         :       A. Drilling:         :       A. Drilling:         :       A. Drilling:	2,000.00 DOLL 5,493.36 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS	84		
COPAS Effective E Annual Adjustmen Original Overhead Current Overhead District Expense:	Date:       11-01-1980         t:       Y         :       A. Drilling:         :       A. Drilling:         :       A. Drilling:         :       A. Drilling:	2,000.00 DOLL 5,493.36 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS	84		
COPAS Effective E Annual Adjustmen Original Overhead Current Overhead District Expense: Employee Benefit F Employee Benefit F	Date:       11-01-1980         t:       Y         :       A. Drilling:         :       A. Drilling:         :       A. Drilling:         Rate:       32.00         Rate to be Adjuste	2,000.00 DOLL 5,493.36 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS			
COPAS Effective E Annual Adjustmen Original Overhead Current Overhead District Expense: Employee Benefit H	Date:       11-01-1980         t:       Y         :       A. Drilling:         :       A. Drilling:         :       A. Drilling:         Rate:       32.00         Rate to be Adjuste	2,000.00 DOLL 5,493.36 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS			
COPAS Effective E Annual Adjustmen Original Overhead Current Overhead District Expense: Employee Benefit F Employee Benefit F	Date: 11-01-1980 t: Y : A. Drilling: : A. Drilling: Rate: 32.00 Rate to be Adjuste ct Remarks:	2,000.00 DOLL 5,493.36 DOLL	ARS <b>B: Producing:</b>	190.00 DOL	LARS	84		



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# Burlington Resources Oil & Gas Co. Asset Ownership Report

Completion #: 477901 AOS001 Page: 20

### **Unit Information:**

### <u>Unit Remarks</u>

<b>Owner Name:</b> BURLINGTON RESO 0&G CO-SJBT	<b>Owner Numbe</b> 999001 7	er:         Interest:           71         100.000000	<b>Payout:</b> NONE	<b>Current Flag:</b> Y	Eff Date: 02/23/1999	Block Post Flag
	Total Inte	terest : 100.000000				
Outside Cost Bearing Interest	<b>Owners Rema</b>	arks:				
		arks:				
Surface Owner/ Use Remarks:		arks:				
		arks:				
Surface Owner/ Use Remarks:			NG			

7/03: REL'D TO REPAIR TUBING & INSTALL SURFACE FAC'LS. D3P. 12/15/05: AFE TO RECOMPLETE TO FRUITLAND SAND INCLUDES \$23,400 WELLBORE COMPENSATION TO FRUITLAND COAL. RELEASED FROM PDT LAND AS A FTS/FTC RECOMPLETION COMMINGLE -PGM.

### **Cross Reference Information:**

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# Burlington Resources Oil & Gas Co. Asset Ownership Report

	477000	Asset Name:	EAST
Asset #:	477900		
Completion #:	477902	Completion Name:	EAST 103
Stage:	APPROVED	Stage Date:	12/15/2005
<b>Record Type:</b>	PROPOSED	<b>Operator Name:</b>	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	<b>Operator Number:</b>	99902104
Formation:	FRUITLAND SAND	Division:	SAN JUAN DIVISION
Field:	GLADES (FRUITLAND)	Area:	SAN JUAN AREA
Status:		Basin:	SAN JUAN BASIN
Spud Date:		Team:	SAN JUAN BASIN - TEAM
Status Date:		Prospect:	BDC #2 (42)
Prod Reason:		Property #:	002026110
Prod Method:		<b>Reg Base File</b>	020261T
Compltn Date:		Corp Base File	
Landman:	FRANK SCHILLING	DO Analyst:	
<b>API Number:</b>	3004527850000	Group Num:	020261
Pro Code:	GAS WELL	Group Type:	FEDERAL
PI Entity:		Trunk :	LAPLATA
AFE:		Plant :	WFS - KUTZ
		Pipeline :	WFS

### Well Completion Remarks

### **Legal Description** Surface Location: State: NEW MEXICO County: SAN JUAN Town: Latitude/Longitude Section: Range Block: Unit: Footage: 1340 FSL 1490 FWL 36.89547/-108.06983 012W K NE/4 SW/4 014 031N **Bottom Hole Location:** Latitude/Longitude Section: Town: Block: Unit: Footage: Range / **Depth Remarks: Dedicated Subdivision** Subdivision: SW4 **Dedicated Acres:** 139.280000 State: County: Town: Range: Section: Block: Survey/Area: Abstract: Acreage: NEW MEXICO SAN JUAN 031N 012W 014 139.280 Lot Description: LOT(S) 8 (NESW), 9 (NWSW), 10 (SWSW), 11 (SESW) Lot Acres: 33.61, 32.64, 36.03, 37

### Legal Description Remarks:

Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:
BURLINGTON RESO O&G CO-SJBT	ALL	75.000000	65.250000	WI	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	ALL	25.000000	21.750000	WI	NONE	030	Y	



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	Total Net:	Total Gross:	Total Net w/o Trust:	Tota	l Gross w/o Tr	ust:		
Gas:	87.000000	100.000000	21.750000	25	5.000000			
Oil:	87.000000	100.000000	21.750000	2	5.000000			
Company Ownersh	ip Remarks:							
DO/Unit Link:		<u></u>	<u></u>					
Payout: Produ	ict: DO Num	ber: Unit PA	Number: Ex	pansion #:	Curren	it Flag:		
NONE AI	.L					Y		
DO/Unit Link Ren	narks:							
Description of Dedi				Lease	Gross Acres	Net Acres		
Type: Agreement	#: Legacy File #	#: Agreement Na	me:	Туре:	in Well:	in Well:	Date:	Status:
FPD 22992000	020261T	USA SF-077652		LSE	139.28	139.28	04/01/1950	
Ŕ.)	str. SW/4							
<b>Related Agreement</b>	<u>s:</u>			Lea	se		Expiration	
Agreement #:	Legacy File #:	Agreement Na	ime:	Тур	e:		Date:	Status:
24205801		SAN JUAN BA	SIN ROYALTY TRUST	OPE	RATING AGREE	MENT	11/01/2199	
Agreement Remark	<u>(S:</u>			<u> </u>				
·····						<b></b>		
Controlling Contra								
Contract Number			Preferential Rig					
JOA Effective Da		00/300	Expenditure Lin	nit: 25,00	0.00 DOLLARS	>		
Non-Consent Pen Casing Point Elec		00/300						
Gas Balancing Ag								
Insurance: Y	•							
Controlling COPAS								
COPAS Effective I		)	COPAS N	lodel Form	: COPAS 19	84		
Annual Adjustmen				100.00 = =				
	-	2,000.00 DOLLAR	0	190.00 DO				
Original Overhead	A. Drilling:	5,493.36 DOLLAF	b: producing:	521.85 DO	LLAK5			
Current Overhead								
Current Overhead District Expense:								
Current Overhead District Expense: Employee Benefit I								
Current Overhead District Expense:		i: Y						

**Payout Information :** 

0 0 0 0 0 0 0

Payout Remarks:

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# Burlington Resources Oil & Gas Co. Asset Ownership Report

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### **Unit Information:**

### Unit Remarks

<b>)wner Name:</b>	<b>Owner Number:</b>		Interest:	Payout:	Current Flag:	Eff Date:	<b>Block Post Flag</b>
BURLINGTON RESO O&G CO-SJBT	999001	71	100.000000	NONE	Y	02/23/1999	Ν
	Tota	Interest :	100.000000				

### 12/15/2005

BUREAU OF LAND MANAGEMENT, EUGENE A. HARPER, GRAZING PERMITTEE #5019

### **Special Remarks:**

FRUITLAND COAL RESTIM, FRUITLAND SAND RECOMPLETE. 11/17/05: IM LAND RELEASE TO PDT FOR FURTHER HANDLING.JEJ. 12/15/05: AFE TO RECOMPLETE TO FRUITLAND SAND INCLUDES \$23,400 WELLBORE COMPENSATION TO FRUITLAND COAL. RELEASED FROM PDT LAND AS A FTS/FTC RECOMPLETION COMMINGLE -PGM.

### **Cross Reference Information:**