OHC 10/27/97 \mathbb{W} E Form C-107-A DISTRICT I P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** APPROVAL PROCESS: DISTRICT II CL. CONSERVATION DESinta Fa New Mexico 87505-6429 Administrative ____Hearing 811 South First St., Artesia, NM 88210 EXISTING WELLBORE DISTRICT III APPLICATION FOR DOWNHOLE COMMINGLING 1000 Rio Brazos Rd, Aztec. NM 87410 __YES ___NO Cross Timbers Operating Company, 3000 N. Garfield, Suite 175, Midland, ТΧ 79705 McCallister #4 Well No. N-5-205-38E Lea Spacing Unit Lease Types: (check 1 or Federal , State _ API NO. _ 30-025-27865 , land/orl Fee X OGRID NO. 005380 Property Code 003353 The following facts are submitted in support of downhole commingling: Intermediate Zones Lower Upper Zone Nadine Paddock Bline-Nadine Tubb, West Pool Name and Pool Code (47530)bry, West (47400) 2. Top and Bottom of Pay Section (Perforations) 5,902'-6,287' 6,458'-6,591' 3. Type of production (Oil or Gas) 0i10i14. Method of Production (Flowing or Artificial Lift) Artificial Lift <u>Artificial Lift</u> a. (Current) 5. Bottomhole Pressure 8. 8. Oil Zones - Artificial Lift: Estimated Current 1,300 psig 2.000 psig Gas & Oil - Flowing: Measured Current b. (Original) b. b. All Gas Zones: Estimated Or Measured Original 6. Oil Gravity ([°]API) or Gas BTU Content 36.0° 35.5° 7. Producing or Shut-In? Producing New Zone Yes Production Marginal? (yes or no)

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

Date:

Rates:

Date:

Rates:

Oil:

Gas:

%

Date:

Rates:

Date:

Rates:

Oil:

%

DHC-392

44

%

Gas: 67

0/

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? X Yes No X Yes No X Yes No

Will cross-flow occur? ____Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ____Yes ___No (If No, attach explanation) 11. Will cross-flow occur?

12. Are all produced fluids from all commingled zones compatible with each other? X_Yes __ _ No

13. Will the value of production be decreased by commingling? _Yes _x No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ___Yes ___No

33 %

15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S).

Date:

Rates:

Date:

Oil:

Røtes:

8/20/97

56 %

9/113/10

Gas:

S

If Shut-In, give date and oil/gas/ water rates of last production

Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data

If Producing, give date andoil/gas/ water rates of recent test (within 60 days)

8. Fixed Percentage Allocation Formula -% for each zone

1.

16. ATTACHMENTS:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explaination.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of all offset operators.
Notification list of working, overriding, and royalty interests for uncommon interest cases.
Any additional statements, data, or documents required to support commingling. I hereby certify that the information above is true and complete to the best of my knowledge and belief

| IGNATURE F. June Perkini | TITLE <u>SR. RESERVOIR ENG.</u> DATE 10.3.97. |
|----------------------------|---|
| YPE OR PRINT NAME F. TERRY | PERKINS JR TELEPHONE NO. (817) 877-2360 |

District I PO Box 1980, Hobbs, NM 88241-1980

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District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| Property Code O3353 McCallister Ocerating Company Ocerating Company Ocerating Company Ocerating Company Oceration Ocerating Company Ocerating Company Ocerating Company Oceration Oceret Oceration Oceret Oceration O | | API Number -025-0773 | 51 | | 2Pool Code هPool Name 47530 Nadine Tubb, West | | | | | | | | |
|---|--|-------------------------|---|----------------|--|----------------|-------------|---------------------------------------|-----------------------|---------------|---------------|---------------------------------------|--|
| JOGRED Incomment Operation Name Itelevation 35380 Cross Timbers Operating Company Iselevation Incomment UL or lot no. 5 20S 38E Interface Location UL or lot no. Section Township Range Lot Idn Feet from the East/West Line County Least Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County UL or lot no. Section Township Range Lot Idn Feet from the North County UL or lot no. Section Township Range South North County <td cols<="" td=""><td></td><td></td><td>McCallis</td><td></td><td colspan="5">₅Property Name</td><td colspan="3"></td></td> | <td></td> <td></td> <td>McCallis</td> <td></td> <td colspan="5">₅Property Name</td> <td colspan="3"></td> | | | McCallis | | ₅Property Name | | | | | | | |
| usSurface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the EastWest Line County North South line Feet from the North/South line Feet from the EastWest Line County Lot Idn Feet from the North/South line Feet from the EastWest Line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the EastWest Line County UDedicated Acres usJoint or Infill uSonsolidation Code NOrder No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Intermed Name Section if that the information contained herein is true and complete to the best of my knowledge and belief Intermed Name SUPVEYOR CERTIFICATION Intermed Name <td cols<="" td=""><td colspan="4"></td><td></td><td> 8Op</td><td>erator</td><td>Name</td><td></td><td></td><td colspan="2">· · · · · · · · · · · · · · · · · · ·</td></td> | <td colspan="4"></td> <td></td> <td> 8Op</td> <td>erator</td> <td>Name</td> <td></td> <td></td> <td colspan="2">· · · · · · · · · · · · · · · · · · ·</td> | | | | | | 8Op | erator | Name | | | · · · · · · · · · · · · · · · · · · · | |
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| N 5 20S 38E 660 South 1930 West Lea Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION Intervery Freekaway Set of my knowledge and bell of my | | | | | | ₀Surfa | ce L | ocation | | | | | |
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| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County 12Dedicated Acrea 140.00 N 140.00 | N | 5 | 205 | 38E | | 66 | 50 | South | 1930 | We | est | Lea | |
| uzDedicated Acres uzJoint or Infill uConsolidation Code usOrder No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPPERATOR CERTIFICATION 16 OPPERATOR CERTIFICATION Interby certify that the information contained herein is true and complete to the best of my knowledge and belief 16 | | | | "Botto | m Ho | le Locatio | n lf | Different From | Surface | | | | |
| 40.00 N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 16 16 16 16 17 16 17 16 17 10 17 10 17 10 10 10 10 10 10 10 10 10 10 | UL or lot no. | Section | Township | Range | Lot lo | dn Feet from | m the | North/South line | Feet from the | East/W | est Line | County | |
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| OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Juny Turking Signature J. TELERY PERKINS, JR. Primbel Name J. TELERY PERKINS, JR. Primbel Name J. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey | | | | | | | | | | | | | |
| 16 "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature F. TELERY PERKINS, JR. Printed Name S.R. RESERVOIR ENG. Title 10.3.97 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey | NO ALLOV | VABLE V | | | | | | | | | EN CON | NSOLIDATED | |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature F. TERRY PERKINS, JR. Printed Name SR. RESERVOIR EAG. Title 10.3.97 Date supprison and that the same is true and correct to the best of my belief. Date of Survey | 16 | | UKA | <u>NON-51/</u> | | | <u>15 B</u> | EEN APPROVEL | | | CERT | IFICATION | |
| Signature F. TERRY PERKINS, JR. Printed Nama SR. RESERVOIR ENG. Title 10.3.97 Date "SURVEYOR CERTIFICATION I hereby confit that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my bellet. Date of Survey | | | | | | | | | l hereby certify | that the inf | ormation co | ontained herein is | |
| F. TELRY PERKINS, JR. Printed Name SR. RESERVOIR ENG. Title 10.3.97 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey | | | | | | | | | true and comp | ete to the b | est of my K | nowledge and beller | |
| F. TELRY PERKINS, JR. Printed Name SR. RESERVOIR ENG. Title 10.3.97 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey | | | | | | | | | | | Λ, | | |
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| Title 10.3.97 Date Insertion of the same is true and correct to the best of my belief. Date of Survey Date of Survey | | | | | | | | | Signature | Jon Jon | Pro | 100 10 | |
| Title 10.3.97 Date IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey | | | | | | | | | Printed Name | 2 | / ECK | TNS, JR. | |
| Date 1aSURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey | | | | | | | | | <u>DR. K</u> Title | ESER | VOIR | ENG. | |
| Image: Survey of the service of the | | | | | | | | | | 3.97 | 7 | | |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | | | | | | | | · · · · · · · · · · · · · · · · · · · | Date | | | | |
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| Signature and Seal of Professional Surveyer: | | | | <u> </u> | _ | | _ | | | | ofessional S | Survever: | |
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| Certificate Number | | | | 660 | | | | | Certificate Nu | mber | | | |

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

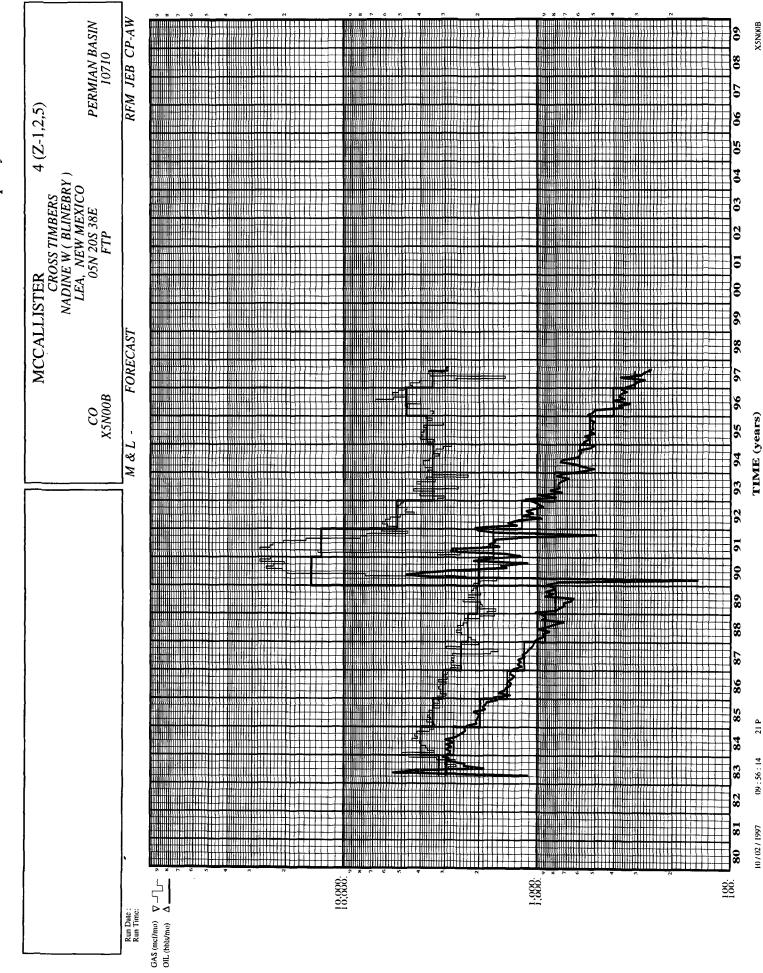
Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

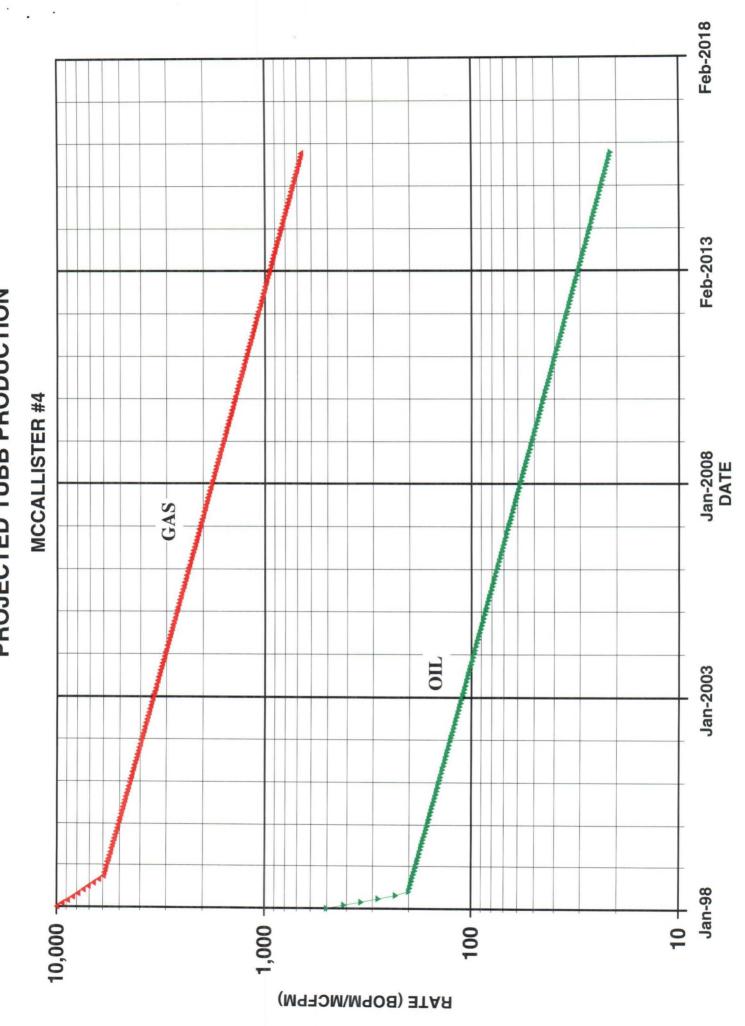
| | API Number -025-0773 | :1 | 2Pool Code 47400 Nadine, Paddo | | | | dine, Paddock Bline | ₃Pool Name Blinebry, West | | | | |
|--|-------------------------|-----------------------|-----------------------------------|---------------|---------------|-------------------------|---------------------------------|--|--|----------|--|--|
| ₄Property 0 00335 | | McCalliste | sProperty Name | | | | lame | Vo | | | | |
| 70GRID No. 005380 Cross Timbers Operating Compa | | | | | • | ₀Operator Name Ipany | | | | | ₀Elevation 3570.5' | |
| L <u></u> | | | | | ₀Surfa | ce L | ocation | | | L | | |
| UL or lot no. | Section | Township | Range | Range Lot Idn | | m the | North/South line | Feet from the | East/W | est Line | County | |
| N | 5 | 20S | 38E | | 66 | 660 South | | | We | est | Lea | |
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| 12Dedicated A 40.00 | | nt or Infill 140 N | Consolidati | on Code | 15Order No. | | 1 | | | | | |
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| 16 | | | | | | | | I hereby certify true and compl Signature F. 7 Printed Name S.C. K Title Date I hereby certify was plotted from | that the inf ete to the b what are to that the we off off off pervision, a est of my be | CERT | IFICATION Intained herein is nowledge and belief IFICATION hown on this plat surveys made by me same is true and | |
| (| 30' | | } | | | | | Certificate Nur | nber | | | |



Cross Timbers Oil Company

09:56:14

PROJECTED TUBB PRODUCTION



CROSS TIMBERS OPERATING COMPANY ATTACHMENT TO FORM C-107-A APPLICATION FOR DOWNHOLE COMMINGLING MCCALLISTER #4

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- 16. (I) No production history exists for the Nadine Tubb, West Pool.
 - (II) The estimated production rates are based on offsetting Tubb production in the Nadine Tubb West Pool and the Monument Tubb Pool in the offsetting sections. Some of these offsetting wells include the Cross Timbers operated Turner #1, Moby #1 & Shamu #1, and the Byers B #5 operated by Oxy Petroleum.
 - (III) The percentage production allocation is based on the current production rates for the Nadine Paddock Blinebry, West Pool and the stabilized estimated production rates for the Nadine Tubb, West Pool.

OFFSET OPERATORS McCallister #4 N-5-T20S-R38E Lea County, New Mexico

Tamarack Petroleum Company, Inc. 500 West Texas, Suite 1485 Midland, Texas 79701

The above listed offset operator has been notified by Certified Mail of Cross Timbers Operating Company's Application for Downhole Commingling the Nadine Paddock Blinebry, West (47400) and Nadine Tubb, West (47530) Pools in the McCallister #4.



CERTIFIED MAIL

September 29, 1997

Tamarack Petroleum Company, Inc. 500 West Texas, Suite 1485 Midland, Texas 79701

Subject: DHC of McCallister #4, Unit Letter N, Section 5, T20S, R38E

Dear Sir,

Please be informed that Cross Timbers Operating Company intends to downhole commingle the McCallister #4 in the Nadine Paddock Blinebry, West (47400) and Nadine Tubb, West (47530) Pools. If you have any questions or objections, please contact Terry Perkins at 817-870-2800 or Ray Martin at 915-682-8873.

Sincerely,

CROSS TIMBERS OPERATING COMPANY

Vay F. Martin

Ray F. Martin Operations Engineer

RFM/ml

s:\mal\mcc4.rfm

P 268 416 087

| | US Postal Service | | | | | | | | | |
|----------------------------------|--|-------------------------------------|----|--|--|--|--|--|--|--|
| | Receipt for Cer | tified Mail | | | | | | | | |
| | No Insurance Coverage | | | | | | | | | |
| | Do not use for International Mail (See reverse) | | | | | | | | | |
| | Sent to | | | | | | | | | |
| | Tamarack Petroleum Co., Inc | | | | | | | | | |
| | Street & Number 500 W. Texas Suite 1485 | | | | | | | | | |
| | Post Office, State, & ZIP Code | | | | | | | | | |
| | Midland, TX 79701 | | | | | | | | | |
| | Postage | \$ 0.32 | | | | | | | | |
| | Certified Fee | 1.10 | | | | | | | | |
| | Special Delivery Fee | | | | | | | | | |
| 10 | Restricted Delivery Fee | | | | | | | | | |
| 199! | Return Receipt Showing to Whom & Date Delivered | 1.10 | | | | | | | | |
| April | Return Receipt Showing to Whom, Date, & Addressee's Address | | | | | | | | | |
| 800, | TOTAL Postage & Fees | \$ 2.52 | | | | | | | | |
| PS Form 3800 , April 1995 | Postmark or Date | | | | | | | | | |
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MAIL

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PS Form 3811, December 1994 ō, 5. Received By: (Print Name) Write "Return Receipt Requested" on the mailpiece below the article number.
 The Return Receipt will show to whom the article was delivered and the date delivered. Signature: (Addressee or Agent) Midland, Texas 500 W. Texas, Suite 1485 Tamarack Petroleum Co. Inc. ENDER: permit , Article Addressed to: card to you. Attach this form to the front of the mailpiece, or on the back if space does not Print your name and address on the reverse of this form so that we can return this Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. 79701 102595-97-B-0179 Domestic Return Receipt 8. Addressee's Address (Only if requested and fee is paid) 7. Date of Delivery Registered
 X: Certified
 Express Mail
 Insured
 Return Receipt for Merchandise
 COD 4b. Service Type □ Registered 4a. Article Number P 268-416 087 extra fee): I also wish to receive the following services (for an Consult postmaster for fee. 2. C Restricted Delivery 1. 🔲 Addressee's Address

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

pHC-1713



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

10/14/97

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

| MC | | |
|-----|--|--|
| DHC | X | |
| NSL | | |
| NSP | | |
| SWD | ······································ | |
| WFX | | |
| PMX | | |

Gentlemen:

I have examined the application for the:

2. Callister -N 5.205-38e mbpr 5055 5 Operator

and my recommendations are as follows:

Mich & provide production curves on already produces Into wills that offset Mc Callister #4N - Suchas: Mol Spanny # 1, Furner # 1.

Yours very truly,

(RAN A

Chris Williams Supervisor, District l

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