

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply[A] ☐ Working, Royalty or Overriding Royalty Interest Owners[B] ☒ Offset Operators, Leaseholders or Surface Owner[C] ☐ Application is One Which Requires Published Legal Notice[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Robin S. McCarley
Print or Type Name

Signature

Robin S. McCarley

Tech. Admn.
Title11/19/97
Date



Arch Petroleum Inc.

November 19, 1997

State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505-6429

Re: Laura J. May Lease, Well #1
Unit H, Section 27-T22S, R37E
Lea County, New Mexico

Gentlemen:

Your administrative approval is requested for an exception to Rule 303-C to permit down-hole commingling of the Blinebry and Drinkard production in the subject well.

Please find enclosed all pertinent data regarding this application as outlined in Rule No. 303-C.

Sincerely,

Robin S. McCarley
Technical Administrator

Enclosures

cc: State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240-1980

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1893

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE

X YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Arch Petroleum Inc. 10 Desta Drive, Suite 420E Midland, Texas 79705
Operator Address

Lease Well No. Unit Ltr. - Sec - Twp - Rge County
OGRID NO. Property Code API NO. Spacing Unit Lease Types: (check 1 or more)
Federal State (and/or) Fee

The following data are submitted in:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	(06660) Blinebry		(19190) Drinkard
2. Top and Bottom of Pay Section (Perforations)	5454-5920		6402-6458
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 850 b. (Original)	a. b.	a. 1100 b.
6. Oil Gravity (° API) or Gas BTU Content	38.6		37.8
7. Producing or Shut-In?	Producing		Shut-in
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: 09/10/96 Rates: 3 BO 17 MCF 1 BW
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 09/27/97 Rates: 12 BO 101 MCF 7 BW	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 80 % Gas: 86 %	Oil: % Gas: %	Oil: 20 % Gas: 14 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? X Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? X Yes No

11. Will cross-flow occur? Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? X Yes No

13. Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). DHC-677

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin S. McCarley TITLE Tech. Admn. DATE 11/19/97

TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. (915) 685-1961

ARCH PETROLEUM INC.
Laura J. May Lease, Well #1
Blinebry & Drinkard
Lea County, New Mexico

Approval is requested for an exception to Rule 303-C to permit down-hole commingling of the Blinebry and Drinkard production in the subject well.

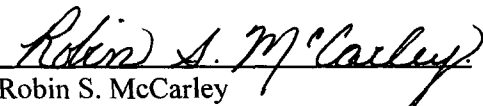
These zones are currently being down-hole commingled in our Lea ACL State #1 under Administrative Order DHC-677.

Currently, production from the Blinebry is being pumped into a tank and a Retrievable Bridge Plug is set at 6215'.

The fluids show no evidence of incompatibility; therefore, down-hole commingling is not expected to result in reservoir damage. Ownership in the two pools is common and correlative rights will not be violated.

Should secondary recovery operations become practical in the future, the two zones could be separated without damaging either reservoir.

Offset operators have been notified of the intent to down-hole commingle the subject well by letter dated November 19, 1997.

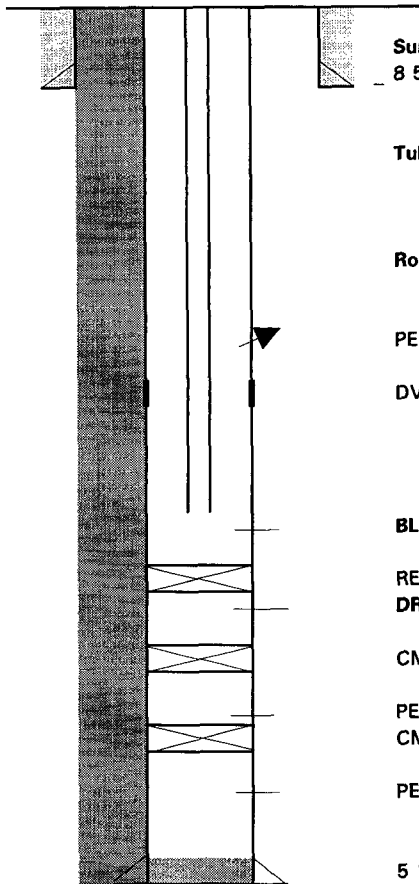

Robin S. McCarley
Technical Administrator

WELLBORE DIAGRAM

WELL : LAURA J. MAY # 1
 FIELD: BLINBRY & DRINKARD
 SPUDDED:
 COMPLETION DATE: 8/4/1980
 API # :

LOCATION: SEC 27, 22S-37E
 1830' FNL & 480' FEL OF SEC.
 LEA CO., NM
 PRODUCING ZONE : BLINBRY
 KB =
 GL = 3325

DATA:



Surface Casing :
 8 5/8" @ 1150' RKB W/ 550 SX, CMT CIRC

Tubing String :
 2 3/8

Rods & Pump data :

PERF 2900 & SQ W/ 175 SX

DV TOOL @ 3126', CMT W/ 1400 SX

BLINBRY PERFS 5454, 59, 66, 76, 87, 5505, 85, 91, 5621, 55, 71, 80, 85,
 5703, 13, 18, 60, 5806, 24, 56, 76, 86, 5901, 08, & 20 W/ 2 JSPF (50 HOLES)

RET BP @ 6215

DRINKARD PERFS 6402-04, 24-26, 40-42, & 57-58 W/ 2 JSPF (16 HOLES)

CMT RET @ 6479', SQ W/ 125 SX

PERFS 6502-30

CMT RET @ 6560'

PERFS 6569-6642

5 1/2" 15.5# K-55 @ 6700' RKB W/ 700 SX, CMT CIRC

PBTD

TD = 6700'

PUMPING UNIT:

CHRONO:

8-80 HAD WATER FLOW ON SURFACE. PERF & SQ @ 2900' W/ 75 SX. SQ 8 5/8 W/ 500 SX
 PERF 6502-04, 6528-30, 6569-71, 6615-17, & 6640-42 W/ 2JSPF (20 HOLES), ACD W/ 2800 GALS
 SQ PERFS @ 2900 W/ 100 SX. SQ PERFS 6502-30. PERF 6402-04, 6424-26, 6440-42, 6457-58, W/ 2JSPF (16 HOLES)
 ACD W/ 2500 GALS 15 %, FRAC W/ 30M GALS & 36M# 20/40 SN , IPP 37 X 25 X 81
 11-96 3BOPD X 17 BWPD X 1 MCFD
 1-97 SET RBP & PERF BLINBRY 5454-5920 OA. ACD W/ PPI TOOL W/ 2700 GALS 15 % NEFE.
 FRAC W/ 38.3 M GALS & 141 M # 16/30 SN @ 38 BPM. IPF 40 BOPD X 12 BWPD X 207 MCFD

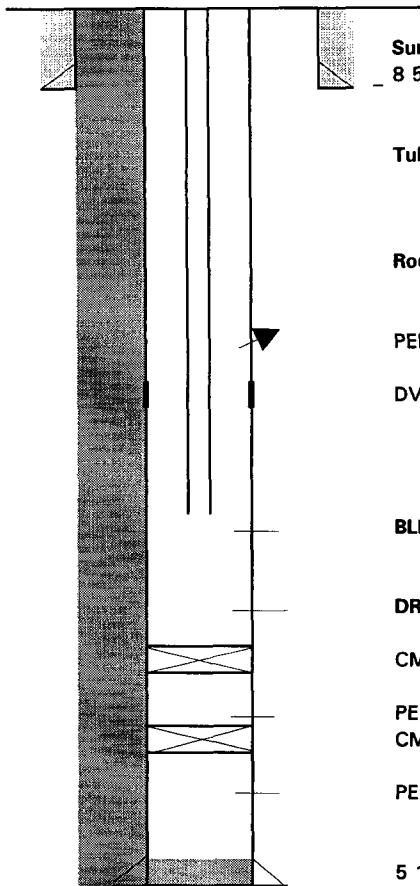
WELLBORE DIAGRAM

WELL : LAURA J. MAY # 1
FIELD: BLINBRY & DRINKARD
SPUDDED:
COMPLETION DATE: 8/4/1980
API # :

LOCATION: SEC 27, 22S-37E
1830' FNL & 480' FEL OF SEC.
LEA CO., NM
PRODUCING ZONE : BLINBRY
KB =
GL = 3325

DATA:

PROPOSED COMPLETION



Surface Casing :
8 5/8" @ 1150' RKB W/ 550 SX, CMT CIRC

Tubing String :
2 3/8

Rods & Pump data :

PERF 2900 & SQ W/ 175 SX

DV TOOL @ 3126', CMT W/ 1400 SX

BLINBRY PERFS 5454, 59, 66, 76, 87, 5505, 85, 91, 5621, 55, 71, 80, 85,
5703, 13, 18, 60, 5806, 24, 56, 76, 86, 5901, 08, & 20 W/ 2 JSPF (50 HOLES)

DRINKARD PERFS 6402-04, 24-26, 40-42, & 57-58 W/ 2 JSPF (16 HOLES)

CMT RET @ 6479', SQ W/ 125 SX

PERFS 6502-30
CMT RET @ 6560'

PERFS 6569-6642

5 1/2" 15.5# K-55 @ 6700' RKB W/ 700 SX, CMT CIRC

PBTD

TD = 6700'

PUMPING UNIT:

CHRONO:

8-80 HAD WATER FLOW ON SURFACE. PERF & SQ @ 2900' W/ 75 SX. SQ 8 5/8 W/ 500 SX
PERF 6502-04, 6528-30, 6569-71, 6615-17, & 6640-42 W/ 2JSPF (20 HOLES), ACD W/ 2800 GALS
SQ PERFS @ 2900 W/ 100 SX. SQ PERFS 6502-30. PERF 6402-04, 6424-26, 6440-42, 6457-58, W/ 2JSPF (16 HOLES)
ACD W/ 2500 GALS 15 %, FRAC W/ 30M GALS & 36M# 20/40 SN , IPP 37 X 25 X 81
11-96 3BOPD X 17 BWPD X 1 MCFD
1-97 SET RBP & PERF BLINBRY 5454-5920 OA. ACD W/ PPI TOOL W/ 2700 GALS 15 % NEFE.
FRAC W/ 38.3 M GALS & 141 M # 16/30 SN @ 38 BPM. IPF 40 BOPD X 12 BWPD X 207 MCFD

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1API Number 30-025-26480	2Pool Code 19190	3Pool Name Drinkard
4Property Code 014916	5Property Name Laura J. May	6Well Number 1
7OGRID No. 000962	8Operator Name Arch Petroleum Inc.	9Elevation 3335

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
H	27	22S	37E		1830	NORTH	480	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
12Dedicated Acres 40.00	13Joint or Infill	14Consolidation Code			15Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<div>1230'</div> <div>420'</div>	<div>17</div> <div>OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div><div>Signature</div><div>Robin S. McCarley</div><div>Printed Name</div><div>Technical Administrator</div><div>Title</div><div>11-19-97</div><div>Date</div></div>
					<div>18</div> <div>SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div><div>Date of Survey</div><div>Signature and Seal of Professional Surveyer:</div><div>Certificate Number</div></div>

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26480	² Pool Code 06660	³ Pool Name Blinebry
⁴ Property Code 014916	⁵ Property Name Laura J. May	⁶ Well Number 1
⁷ OGRID No. 000962	⁸ Operator Name Arch Petroleum Inc.	⁹ Elevation 3335

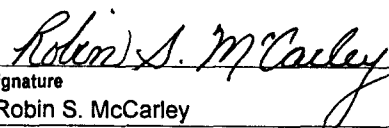
¹⁰Surface Location

UL or lot no. H	Section 27	Township 22S	Range 37E	Lot Idn	Feet from the 1830	North/South line NORTH	Feet from the 480	East/West Line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

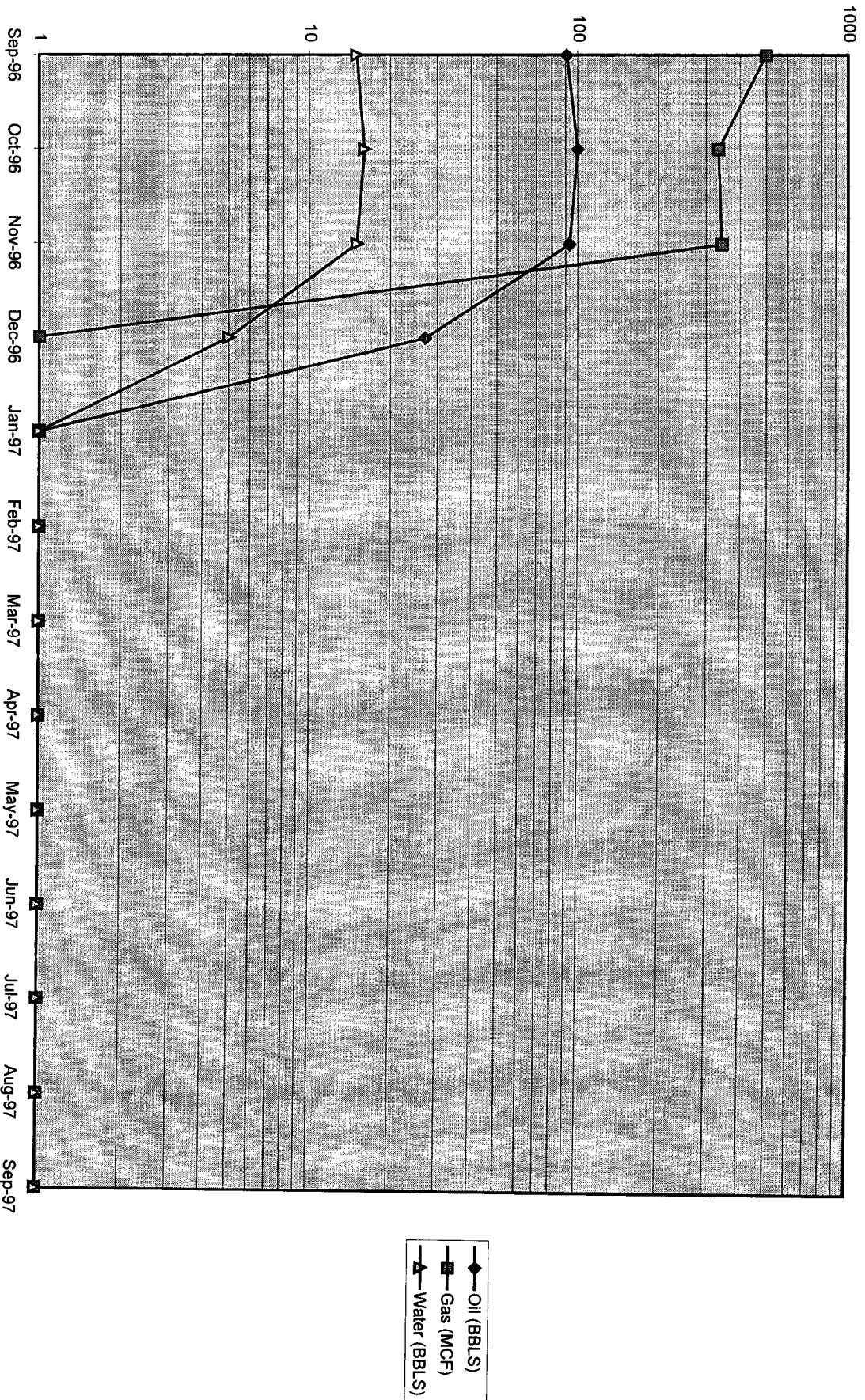
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
¹² Dedicated Acres 40.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

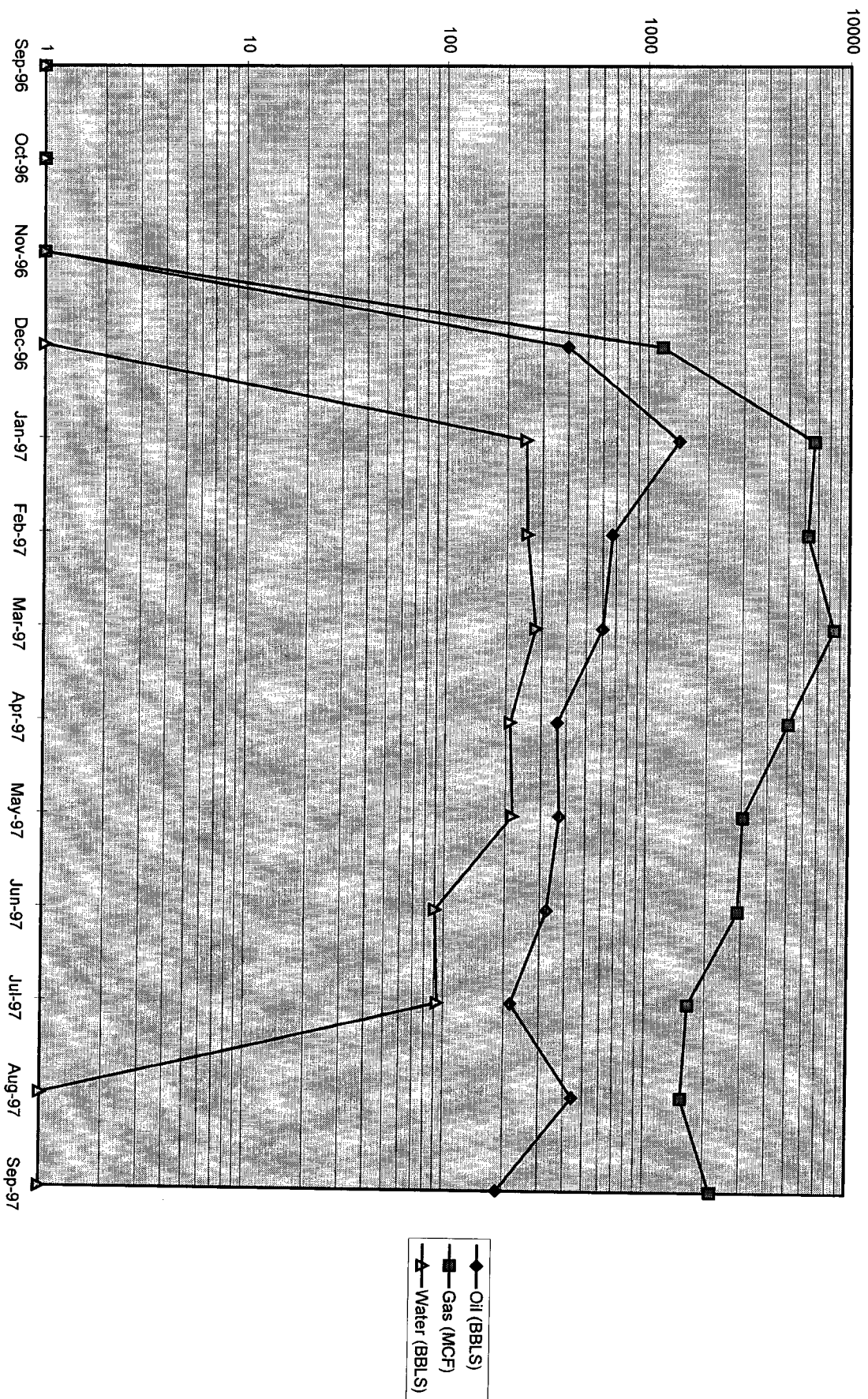
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶								¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Robin S. McCarley Printed Name Technical Administrator Title 11-19-97 Date
								¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

LAURA J. MAY #1 - DRINKARD PRODUCTION



LAURA J. MAY #1 - BLINEBRY PRODUCTION





Arch Petroleum Inc.

November 19, 1997

Re: DHC - Laura J. May#1
Unit H, Sec. 27, T22S, R37E
Lea County, New Mexico

To: All Offset Operators

We are enclosing our application to down-hole commingle the production from the Blinebry and Drinkard zones in the above well.

We have previously obtained permission to down-hole commingle these same zones in our Lea ACL State #1 under DHC-677

If you have any questions, please call me at (915) 685-1961.

Sincerely,

Robin S. McCarley
Technical Administrator

Enclosures

Arch Petroleum Inc.

**Laura J. May Lease, Well #1
Lea County, New Mexico**

Offset Operators



**Anadarko Petroleum Corporation
P. O. Box 2497
Midland, Texas 79702**

[illegible]

DHC-1767



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

1/24/97

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____X_____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Arch Petroleum Inc Laura J May #1-H-27-225-37e
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

None

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed