istrict II N. Grand Avenue, Arlesia, NM 88210 istrict III Dell Brance Read, Azec, NM 87410 istrict IV 20 S. St. Francis Dr., Santa Fc, NM 87505 APPLI lack Hills Gas Resources, Inc. perator icarilla 29-02-05 ease Well No. DATA ELEMENT UI	Oil Conse 1220 So Santa Fe, CATION FOR DC PO Box 249 Bloomfield Ac P-5-29N Unit Letter	New Mexico 87505 New Mexico 87505 NWNHOLE COMMING NM 87413 Idress -02W r-Section-Township-Range	GLING ase Type:	Establish EXIS Rio Arriba X Federal	Yes Pre-Appre TING WI Yes A, NM County	Sing! oved! ELLB _X_		
istrict III Vell 100 Nio Brancos Road, Azice, NM 37410 Vistrict IV 201 S. St. Francis Dr., Sama Fc. NM 57505 APPLI lack Hills Gas Resources, Inc. perator dearilla 29-02-05 ease DATA ELEMENT U) La Ja Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	PO Box 249 Bloomfield API No3 PPER ZONE API No3 PPER ZONE API No37	New Mexico 87505 New Mexico 87505 NWNHOLE COMMING NM 87413 Idress -02W -Section-Township-Range 0-039-29264 Lea INTERMEDIATE Basin Fruitland	GLING ase Type:	Establish EXIS Rio Arriba X Federal	Yes Pre-Appre TING WI Yes A, NM County	Sing: oved: ELLB _X_		
Vell 20 S. St. Francis Dr., Sama Fc. NM \$7505 APPLI Clack Hills Gas Resources, Inc. 20 Perator Clearilla 29-02-05 Cleare DATA ELEMENT DATA ELEMENT Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	Santa Fe, CATION FOR DC PO Box 249 Bloomfield Ac P-5-29N Unit Letter API No3 PPER ZONE JWD ES Tra Canyon Tertiary 97037	New Mexico 87505 WNHOLE COMMING NM 87413 Idress O2W -Section-Township-Range O-039-29264 INTERMEDIATE Basin Fruitland	ase Type:	Rio Arriba X Federal	Pre-Appre TING WI Yes A, NM County State	oved i		
DATA ELEMENT DO No Brimos Read, Azioc, NM \$7505 APPLI District IV 20 S. St. Francis Dr., Sama Fc. NM \$7505 APPLI Data Hills Gas Resources, Inc. perator dearilla 29-02-05 DATA ELEMENT UI Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	PO Box 249 Bloomfield AC P-5-29N Unit Letter API No. 30 PPER ZONE API S Tra Canyon Tertiary 97037	NM 87413 Idress -02WSection-Township-Range 0-039-2928 INTERMEDIATE Basin Fruitland	ase Type:	Rio Arriba X Federal	TING WI Yes A, NM County State	ELLB _X_		
lack Hills Gas Resources, Inc. perator learilla 29-02-05 lease DATA ELEMENT DATA ELEMENT Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	PO Box 249 Bloomfield Ac P-5-29N Unit Letter API No36 PPER ZONE AND ES Tra Canyon Tertiary 97037	NM 87413	ase Type:	Rio Arriba X_Federal	Yes NM County State	_X_		
lack Hills Gas Resources, Inc. perator dearilla 29-02-05 dease DATA ELEMENT DATA ELEMENT Fool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	PO Box 249 Bloomfield Ac P-5-29N Unit Letter API No36 PPER ZONE AND ES Tra Canyon Tertiary 97037	NM 87413	ase Type:	Rio Arriba X Federal	a, NMCounty	ž		
perator icarilla 29-02-05 dease Well No. OGRID No. 013925 Property Code 97036 DATA ELEMENT UI Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	P-5-29N Unit Letter API No3d PPER ZONE ADDES Tra Canyon Tertiary	INTERMEDIATE Basin Fruitland	ase Type:	Rio Arriba X_Federal	a, NMState			
pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	P-5-29N Unit Letter API No3 PPER ZONE JNDES Tra Canyon Tertiary 97037	r-Section-Township-Range 0-039-2926 Lea INTERMEDIATE Basin Fruitland	zone	X_Federal	County			
DATA ELEMENT DATA ELEMENT Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data with in 150% of the depth of the top perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	API No30 PPER ZONE WWW ES ara Canyon Tertiary 97037	INTERMEDIATE Basin Fruitland	zone	X_Federal	County			
Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	API No3	INTERMEDIATE Basin Fruitland	zone	UND				
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Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	DNUES ra Canyon Tertiary 97037	Basin Fruitland	_	To		LOWER ZONE		
Pool Name Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	97037			LOWER ZONE EAST BLAVE				
Pool Code Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.		71629	COALLE	Pi	ctured Cliff			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.		71027	71629		72400			
(Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	1422'-1490'							
(Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.		3678*-3700*		3732'-3814'				
(Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.								
(Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	Flowing	Flowing			Flowing			
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	440 000	1140 PSI			NICE DEL			
depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.	440 PSI	1140 P31			11 <i>5</i> 6 PSI			
Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.								
Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production.								
New Zone Date and Oil/Gas/Water Rates of Last Production.	Producing	Producing		Producing				
Last Production.								
(Note: For new zones with no production history. Date: 6/								
	6/05	Date: 5/12/05		Date: 5/10/	/05			
applicant shall be required to attach production estimates and supporting data.) Rates: 3	13 MSCFD	Rates: 138 MSCFD		Rates: 411	MSCFD			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Gas	Oil Gas	1	Oil Gas		15		
than current or past production, supporting data or explanation will be required.)	% 36%	%	16%		%	48		
	A 30 30 4004 C			<u> </u>				
		ONAL DATA						
Are all working, royalty and overriding royalty into f not, have all working, royalty and overriding roy			i1?	Ye Ye	sX s	. No_		
	•	•						
Are all produced fluids from all commingled zones	compatible with each	otner?			sX			
Vill commingling decrease the value of production	n?			Ye	s	No_		
f this well is on, or communitized with, state or fe or the United States Bureau of Land Management I			c Lands	Ye	s_X	No		
NMOCD Reference Case No. applicable to this we	all:					-		
Attachments:				-				
C-102 for each zone to be commingled showing Production curve for each zone for at least one	g its spacing unit and	acreage dedication.						
For zones with no production history, estimate	d production rates and	supporting data.						
Data to support allocation method or formula. Notification list of working, royalty and overries	ding royalty interects t	for uncommon interest case						
Any additional statements, data or documents	equired to support con	mmingling.	.					
	MARARY A SAME	OVER BOOK C						
(foundination is to sectiful t		OVED POOLS		11 1				
If application is to establish		· ·	ormation wi	n be required:				
ist of other orders approving downhole comming ist of all operators within the proposed Pre-Appro Proof that all operators within the proposed Pre-Ap	oved Pools		ation.					
Sottomhole pressure data.								

TELEPHONE NO. (505) 634-1111 ext.24

TYPE OR PRINT NAME_Agatha Snell_E-MAIL ADDRESS asnell@bhep.com_



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P.O. Box 249
Bloomfield, NM 87413

FACSIMILE COVER PAGE

То:	Weel/Conner
Company:	
Fax:	(505) 474-3462
Date:	2/16/06
Pages:	(Including Cover Sheet)
Regarding:	C107 A - Gichella 29-02.05#44
Note:	
	you know addedished informations
•	De let me known
	Thaule you-
	AgAINA Swell