District (

OIL BOIDDE PER HODDS NM BESAL 1989

District IIRECE VED
PO Drawer DD, Artesia, NM 88211-0719

'95 mili | 1 | 8 | 52 | 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 ed February 10, 1994

Instructions on back Submit to Appropriate District Office

5 copies

PO Box 2088

Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

		AMEN	IDED	REP	ORT
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i.		, NM 87504-208 USET FOR		LE AND AUT	HORIZATIO	N TO TRAN	ISPORT			
Merit Energ 12222 Mer Dallas, TX	gy Coi it Driv	1.0p mpany e, Suite 150	erator name and A		V		014591 3.	2.OGRID Number Reason for Filing Code		
4. API Number 30-015-20716 South Car 7. Property Code 007725 Stephens II. Surface Location				South Carlsh	5, Pool Name			6 Pool Code 73960		
				- Countries	8. Property Nam	e	::	9. Well Number		
				Stephens A (Com		·	1		
UL or Lot no.	Section	1	Range	Lot. idn	Feet from the	North/South Line	Feet from the	East/West line County		
N 1 Bottom	7 Hole I	23S	27E		810	South	1980	West Eddy		
UL or Lot no.	Section	Y	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line County		
2. Lse Code	13. Produ	cing Method Code	14. Gas Conection	n Date	15. C-129 Permit	Number	16.C-129 Effective Date	17. C-129 Expiration Date		
I. Oil and	Gas	Transporte	rs					<u></u>		
8. Transporter OGRID		1	Transporter Nar and Address	ne	20. POD		21. O/G	22. POD ULSTR Local and Descripti		
32109		on Gas Gat Box 1320,	_	•	1891631		G	N SEC. 7 T23S R27E		
					l L			·		
18053	,	Pipeline Box 2436,	Abilene, TX	79604	1891610		0	N SEC. 7 T23S R27E		
					3					
		, .					K			
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· · · ·		· · · · · · · · · · · · · · · · · · ·					Oli	CON. DI'		
V. Produc	ed W	ater		24. POD	ULSTR Location and	Description				
/ W !! A .		1 - 2 - 4 -	· · · · · ·							
/. Well Co 5. Spud Date	mple	26. Ready Data	8	27. TD		28. PBTD	[29. Perforations		
30. Hole Size		31.	Casing & Tubing) Size		32. Depth Set		33. Sacks Cement		
			<u> </u>							
VI. Well Te	est Da	ıta			_			7		
34. Date New Oil		35. Gas Delivery	Date	36. Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressure		
10. Choke Size		41. Oil		42. Water	43. Gas		44. AOF	45. Test Method		
	informatio	rules of the Oil Corn		have been compiled the best of my	Approved by:	OIL CONS	ERVATION DIV			
Printed name:	Sher	yl J. Carruth		duine	Title:	hat.	V. Supew	se -		
Title:		ulatory Mana			Approval Date:	5/8/	i i	· · ·		
Date:		5/1/95	Phone: (214) 70	1-8377		· · · ·				
17. If this is a c	hange o	of operator fill in t	he OGRID numi	per and name of the	previous operato	r				
	Previo	us Operator Sign	nature		Printed Name	-:	Title	Date		
	. 13410	-2 -5012601 0181			tow Hallife		.100			

l									
		,	State of Ne	w Mexico					- CT-
Submit 5 Copies Appropriate District Office	, Ei	nergy, Miner		ral Resources De	enartmen	t	RECEIV	E Kevised	104 7
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	IVISION E				-p	•		See Instr	ncrious '
	$t_{A_{I,2}}$ C	DIL CON	ISERVA	TION DIV	ISION	ŗ.	JUL 2	7 19 90200	of Page
DISTRICT II P.O. Drawer DD, Antesia, NM 88210			P.O. Bo	x 2088	-0101	•		_	
DISTRICT III	307	Santa F	Fe, New Me	xico 87504-20	88		O. C.		
1000 Rio Brazos Rd, Aztec, NWL 87410	'U			. =			Section 1997 and 1997	Committee and	
		,		LE AND AUTI					
I. Ov 3	1	OTHANS	PORT OIL	AND NATUR	AL GAS		ST 57		
Merit Energy Company	√					Well A	71 No.		
Address					<u> </u>				
12221 Merit Drive, Su	ite 104	O. Dallas	s, TX 752	.51					
Reason(s) for Filing (Check proper box)				Other (Plea	re explain)			
New Well		Change in Trans	porter of:		. ,	•			
Recompletion	Oil	Dry 0	Gas 🔲	EFFECI	IVE 7/	1/92			,
Change in Operator XX	Casinghead	Gas Cond	lensate 🗌						
of change of operator give name and address of previous operator Brid	ge Oil	Company,	L.P., 12	404 Park Ce	entral	Dr., S	te. 400,1	Dallas,	TX 75251
L. DESCRIPTION OF WELL						.,		·	
Lease Name Stephens A Com			Name, Includin uth Carls	g romauon sbad (Morrov	v)	Kind of	Lease ederai on Fee	Lea	se No.
	<u> </u>	1 00.		7044 (110110)	-		4.00	<u> </u>	
Location N	19	80 _		W	810			S	
Unit Letter	- :		From The	Line and			From The		Line
Section 7 Township	235	Rang	27E	. NMPM.		Eddy			County
			·	, 14431 141,	· · · · · ·	<u></u>			County
III. DESIGNATION OF TRAN	SPORTER	OF OIL A	ND NATUE	RAL GAS					
Name of Authorized Transporter of Oil	٠	or Condensate	X	Address (Give addre				is to be sen	()
Pride Pipeline	·	1,		P. O. Box	2436,	Abilene	≥, TX		
Name of Authorized Transporter of Casing	_		ny Gas 🔼	Address (Give addre					
	estern P			Hobbs, N.M.				TX 770	01
If well produces oil or liquids, give location of tanks.		Sec. Twp.		Is gas actually conne	ected?	When ?	7/25	/72	
	N		3s 27E	Yes Yes	· · · · · · · · · · · · · · · · · · ·	i	1123	//3	
If this production is commingled with that in IV. COMPLETION DATA	trom siny outer	r lease or pool,	give commingi	ng order number:				· · · · · · · · · · · · · · · · · · ·	
		Oil Well	Gas Well	New Well Worl	kover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion	- (X)	i i		i	i	i			
		. Ready to Prod.		Total Depth			P.B.T.D.		•
Date Spudded	Date Compl.	. Ready to Flod		rotat Deput	,		P.B. I.D.		
				·			P.B.1.D.		
Date Spudded Elevations (DF, RKB, RT, GR, etc.)		oducing Formatic		Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)				·			Tubing Depth	Shoo	
Elevations (DF, RKB, RT, GR, etc.)				·				shoe	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Formation	oa	Top Oil/Gas Pay	ECORD	11	Tubing Depth	Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Pro	oducing Formation	on SING AND	Top Oil/Gas Pay CEMENTING R			Tubing Depth Depth Casing S		NT
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Formation	on SING AND	Top Oil/Gas Pay CEMENTING R	ECORD TH SET		Tubing Depth Depth Casing S	ihoe CKS CEME	NT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.