DHC 5/18/98



April 24, 1998

Federal Express



Lori Wrotenbery, Director Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87501

Re: Downhole Commingle Application Ollie J. Boyd #4 SE/4 NW/4 Section 23-22S-37E Lea County, New Mexico

Gentlemen:

Cross Timbers Operating Company hereby requests administrative approval to downhole commingle the Paddock and Blinebry formations in the captioned well. Attached is a copy of our Application on Form C-107-A.

Please note we are simultaneously filing for a non-standard proration unit for this well in the Blinebry formation.

We look forward to your approval and please call me at (817) 877-2336 with any questions.

Yours very truly,

Win Ryan

Edwin S. Ryan, Jr.

cc: Ray Martin - CTOC Midland

NMCOD - Hobbs District Office 1000 W. Broadway Hobbs, NM 88240

Offset Operators - See Attached List

District I PO Box 1980. Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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### State of New Mexico Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe 5-1043		49	* Pool Code 9210		Paddock	' Pool Na			
* Property 00334	· · ·	01		. Boyd	' Propert			• Well Number #4		
' <b>OGRID</b> 00538	-	Cr	oss '	Timbers	<b>'Operatin</b>	g Company			3,323	
					<sup>10</sup> Surface	Location				
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	, ·	<u></u>	<sup>11</sup> Bot	tom Hole	e Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
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					I hereby certify that the information contained herein is
					true and complete to the best of my knowledge and belief
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	11111	1117		·····	<u>KERRY L. Sczech</u> <u>Fristed Name</u> <u>RESELVOIR ENGR.</u> Thie <u>420/98</u> Date
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		/			KERRY L. Sczech
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District I PO Box 1980, Hobbs. NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

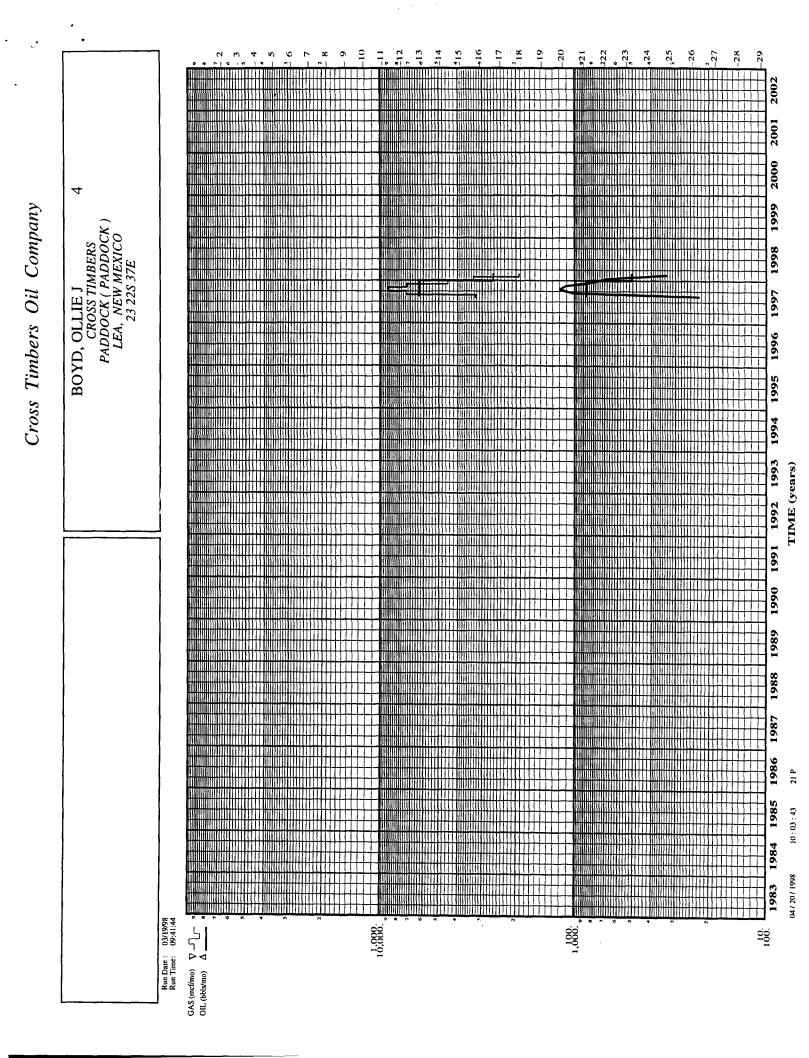
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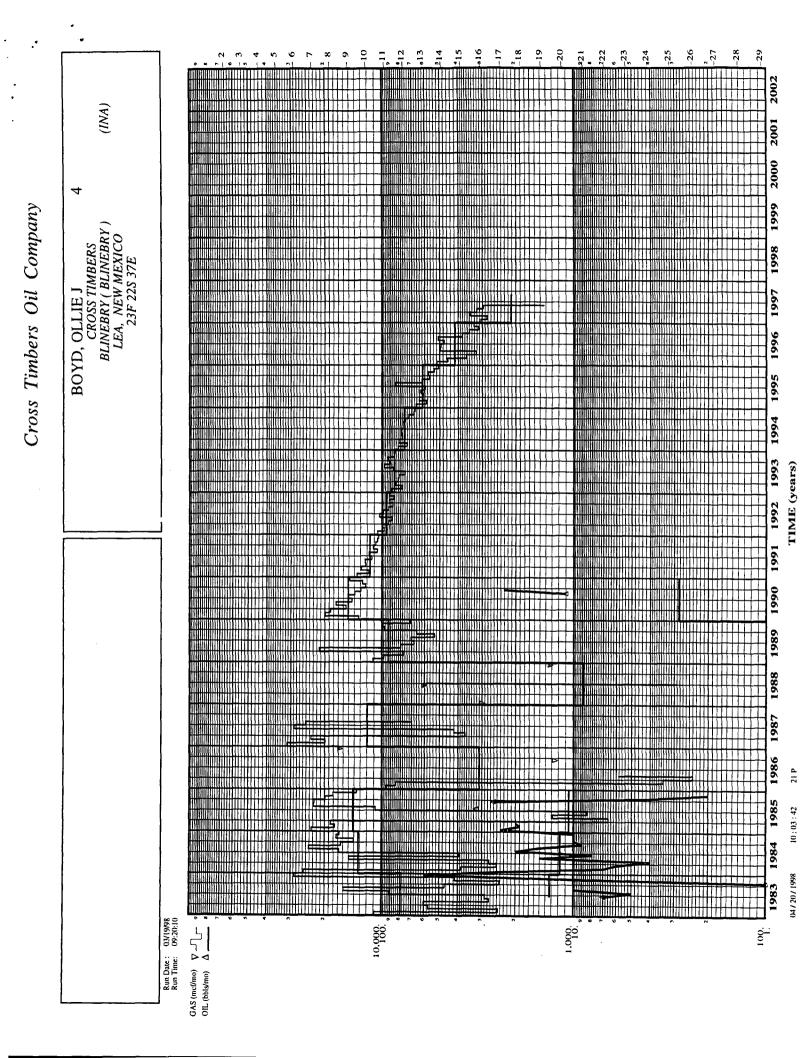
#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LOO	CATIO	ON AND .	ACR	EAGE DEDIC	CATION	PLAT						
	PI Numbe			<sup>2</sup> Pool C	Code	'Pool Name Blinebry Oil & Gas (gas)									
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* Property				T De		operty	Name				Weli Number ∦4				
003			011ie J. Boyd <sup>#4</sup>												
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			<sup>11</sup> Bot	om H	lole Locati	ion I	f Different Fro	om Surfa	ce						
UL or lot no.	Section	Township	Range	Lot Id	a Feet from	the	North/South line	Feet from t	ne East/Wes	it line	County				
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<sup>12</sup> Dedicated Act 40	es <sup>13</sup> Joint N		Consolidatio	a Code	<sup>15</sup> Order No.										
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							EEN APPROVED								
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### OFFSET OPERATORS BOYD #4 SE/4 NW/4 SECTION 23-22S-37E LEA COUNTY, NEW MEXICO

John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702

Anadarko Petroleum Corporation 17001 Northchase Houston, Texas 77060

Chevron USA Inc. P.O. Box 1150 Midland, Texas 79702

### Z 293 179 **13**4

#### US Postal Service Receipt for Certified Mail

No Insurance Coverage Provided. Do not use for International Mail (See reverse)

	Sent to	
	Street & Number	
	Post Office, State, & ZIP Cod	0
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	Restricted Delivery Fee	
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John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702 ESR 4/23/98 Boyd #2 & 4 Offset Operator

Fold at line over top of envelope to the right of the return address

## CERTIFIED

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## Z 293 179 135

#### US Postal Service **Receipt for Certified Mail** No Insurance Coverage Provided.

Do not use for International Mail (See reverse) Sent to

Street & Number
Post Office, State, & ZIP Code
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Certified Fee
Special Delivery Fee

Return Receipt Showing to Whom & Date Delivered

Anadarko Petroleum Corporation 17001 Northchase Houston, Texas 77060 ESR 4/23/98 Boyd #2 & 4 Offset Operator

Fold at line over top of envelope to the right of the return address

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MAIL

## MAIL

v v v v v v v v v v v v v v v v v v v		Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to	Street & Number	Post Office, State, & ZIP Code	tage S	tified Fee	Special Delivery Fee	Restricted Delivery Fee	Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom.		P.O. Box 1150 Midland, Texas 79702 ESR 4/23/98	Boyd #4 Offset Operator	Fold at line over top of envelope to the right of the return address <b>CERTIFIED</b>	ねちょ アフル	MAIL
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DHC 1936



STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

198 5 2

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC		
DHC	<u> </u>	
NSL		
NSP		<u> </u>
SWD		<u></u>
WFX	· · · · · · · · · · · · · · · · · · ·	<u></u>
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Gentlemen:

I have examined the application for the:

23-225-370 & Operator Lease

and my recommendations are as follows:

itten its end a

Yours very truly,

leams

Chris Williams Supervisor, District 1

/ed

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 811 South First St., Artesia, NM 88210

### DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

# State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION** 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107 APPROVAL PROCESS: X Administrative \_\_\_\_Hearing EXISTING WELLBORE X YES \_\_\_ NO

# APPLICATION FOR DOWNHOLE COMMINGLING

300 North Garfield, Ste#175, Midland, Texas 79705 Cross Timbers Operating Company UGarat F-23-22**S**-37E #4 Ollie J. Boyd Lea Well No. Unit Ltr. - Sec - Two - Hoe County Lease

OGRID NO. 005380

Property Code 003342 API NO. 30-025-10434

Spacing Unit Lease Types: (check 1 or more) \_ , State \_\_\_\_, (and/or) Fee  $\underline{X}$ 

Federal

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Paddock (49210)		Blinebry Oil & Gas (gas) (72480)
2. Top and Bottom of Pay Section (Perforations)	5,005'-5,011'		5,375'-5,622'
3. Type of production (Oil or Gas)	Oil		Gas
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a.1,200 psi	a.	8.
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. <sup>(Original)</sup>	ь.	<ul> <li>b. (est orig)</li> <li>2,350 psi</li> </ul>
6. Oil Gravity ( <sup>°</sup> API) or Gas BTU Content	38.1		38.4
7. Producing or Shut-In?	Producing		Shut-in
Production Marginal? (yes or no)	Yes		Yes
<ul> <li>If Shut-In, give date and oil/gas/ water rates of last production</li> <li>Note: For new zones with no production history, applicant shall be required to attach</li> </ul>	Date: Rates:	Date: Rates:	Date: 5/14/97 Rates:0/114/0
production estimates and supporting data * If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Døte: 3/2/98 Rates:12/14/5	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula -% for each zone	OII: 100 % Gas: 11 %	Oil: Gas: % %	Oil: 0 % Gas: 89 %

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? <u>X</u>Yes Yes XYes 

11. Will cross-flow occur? Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation) (If No, attach explanation)

ORDER NO(S).

12. Are all produced fluids from all commingled zones compatible with each other?

13. Will the value of production be decreased by commingling? (If Yes, attach explanation) \_Yes <u>X</u> No

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOCD Reference Cases for Rule 303(C) Exceptions:

16. ATTACHMENTS:
\* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
\* Production curve for each zone for at least one year. (If not available, attach explaination.)
\* For zones with no production history, estimated production rates and supporting data.
\* Data to support allocation method or formula.
\* Notification list of all offset operators.
\* Notification list of working, overriding, and royalty interests for uncommon interest cases.
\* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>XL Syech</u>	TITLE <u>Reservoir ENGR.</u> DATE <u>420/93</u>
TYPE OR PRINT NAME KERRY L. Screch	TELEPHONE NO. ( 817 ) 882-7255

. . ...