

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



Administrative Order DHC-916-A

Order Date: October 14, 2015

Application Reference Number: pMAM1526060382

CHEVRON MIDCONTINENT, L.P.  
332 Road 3100  
Aztec, NM 87410

Attention: Ms. April Pohl

Rincon Unit Unit Well No. 127M  
API No. 30-039-25214  
Unit D, Section 28, Township 27 North, Range 6 West, NMPM  
Rio Arriba County, New Mexico

Pool	BLANCO P. C. SOUTH (PRORATED GAS)	Gas	(72439)
Names:	BLANCO-MESAVERDE (PRORATED GAS)	Gas	(72319)
	BASIN DAKOTA (PRORATED GAS)	Gas	(71599)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A. (6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the subject well shall be based on the analysis of the historical production from the Blanco P.C. South, Blanco-Mesaverde (Prorated Gas) and Basin Dakota formations. Further, the Blanco-Mesaverde (Prorated Gas) and Basin Dakota formations allocation percentages are based on original order.

Assignment of allowable and allocation of production from the well shall be as follows:

BLANCO P. C. SOUTH (PRORATED GAS) Pool	Pct Oil: 0	Pct Gas: 28
BLANCO-MESAVERDE (PRORATED GAS) Pool	Pct Oil: 50	Pct Gas: 12
BASIN DAKOTA (PRORATED GAS) Pool	Pct Oil: 50	Pct Gas: 60

It is also understood that you have given due notice of this application, as defined in Division Rule 19.15.4.12A. (6) NMAC, to all owners of interest within the subject pools.

REMARKS: The operator shall notify the Aztec District office prior to implementation of the commingling operations.

This Order Supersedes Division Order DHC 916, issued on September 15, 1993.

This Order is subject to like approval from the Bureau of Land Management.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



**David R. Catanach**  
**Director**

DRC/mam

cc: Oil Conservation Division – Aztec District Office  
Bureau of Land Management – Farmington