

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 16 2015

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
conformance with 19.15.29 NMAC.

RECEIVED

FAB1529256318

Release Notification and Corrective Action

NAB1529256509

OPERATOR

☒ Initial Report ☐ Final Report

|                                      |       |                                  |
|--------------------------------------|-------|----------------------------------|
| Name of Company DCP Midstream        | 36785 | Contact Nick Case & Yvonne Blair |
| Address 5301 Sierra Vista Dr         |       | Telephone No. 575-802-5225       |
| Gathering System: Loco Hills MM line |       | Pipeline MM pipeline             |

|                   |                       |         |
|-------------------|-----------------------|---------|
| Surface Owner BLM | Mineral Owner unknown | API No. |
|-------------------|-----------------------|---------|

LOCATION OF RELEASE

|             |            |              |           |               |                  |               |                |             |
|-------------|------------|--------------|-----------|---------------|------------------|---------------|----------------|-------------|
| Unit Letter | Section 18 | Township 17S | Range 31E | Feet from the | North/South Line | Feet from the | East/West Line | County Eddy |
|-------------|------------|--------------|-----------|---------------|------------------|---------------|----------------|-------------|

Latitude 32.8291826 Longitude -103.9048034

NATURE OF RELEASE

|   |   |   |                                    |
|---|---|---|------------------------------------|
| Type of Release Pipeline Release                | Oil release   | Volume of Release 5BBL                        | Volume Recovered 0 BBL             |
| Source of Release Liquids Pipeline (circle one) |   | Date and Hour of Occurrence Unknown           | Date and Hour of Discovery 10/9/15 |
| Was Immediate Notice Given?                     | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To                                    |                                    |
| By Whom? Nick Case                              |   | Date and Hour                                 |                                    |
| Was a Watercourse Reached?                      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                       | If YES, Volume Impacting the Watercourse. N/A |                                    |

If a Watercourse was Impacted, Describe Fully. \* N/A

Describe Cause of Problem and Remedial Action Taken. \*

Gathering pipeline leak. Initial discovery estimated leak at 2 barrels. After further investigation additional downhill impact was discovered increasing the probable impact at or slightly less than 5 barrels.

Describe Area Affected and Cleanup Action Taken. \*

8" Steel line leak on the MM line on Loco Hills Gathering.

Cleanup plan: DCP will be working in conjunction with the local BLM office.  
See Attachment

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |                      |
|--|---|----------------------|
| Signature: Nick Case                   | OIL CONSERVATION DIVISION   |                      |
| Printed Name: Nick Case                | Signed By: [Signature] Approved by Environmental Specialist   |                      |
| Title: Environmental Specialist        | Approval Date: 10/19/15   | Expiration Date: N/A |
| E-mail Address: ncase@dcpmidstream.com | Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/> |                      |
| Date: 10/16/2015 Phone: 575-802-5225   | SUBMIT REMEDIATION PROPOSAL NO  |                      |

\* Attach Additional Sheets If Necessary

LATER THAN: 11/20/15

2RP-3339

### Release Cleanup Plan

DCP will determine the lateral and vertical extent of the contamination (hand augering and trenching). Either an Archeological survey or payment to the MOA will be executed. Once this has been determined all visible contaminated soil will be excavated and transported to a NMOCD solid waste disposal facility. During excavation contaminated soil will be put on plastic awaiting disposal.

Confirmation samples will be collected and analyzed for BTEX and TPH. The values must be below BTEX and TPH cleanup criteria prescribed in *Guidelines for Remediation of Leaks, Spills, and Releases* (1993) authored by the New Mexico Oil Conservation Division and is a function of groundwater depth and distance to water wells and surface water bodies. If sample analyses show levels above cleanup criteria re-excavation and resampling will be performed.

After closure is approved the area will be backfilled to grade with clean soil and seeded with BLM approved seed. Microblaze will be applied to areas with impacts less than one inch in depth. A closure report will be prepared for BLM review and will include a narrative of cleanup activities, analyticals, and a diagram of impacted area. The downhill runoff due to torrential rains will be scraped up and disposed of.

**Bratcher, Mike, EMNRD**

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**From:** Blair, Yvonne B <YBBlair@dcpmidstream.com>  
**Sent:** Friday, October 16, 2015 9:11 AM  
**To:** rpair@blm.gov; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Case, Nicholas L; Pudim, David A; tgregsto@blm.gov; Walker, Clayton D; Valencia, Israel; Michael, Kelley R  
**Subject:** MM line leak C141 with remediation plan  
**Attachments:** IMG\_0806.JPG; IMG\_0807.JPG; MM Line Leak C141 with remediation plan.pdf; IMG\_0803.JPG; IMG\_0804.JPG; IMG\_0805.JPG

Mike

After re-evaluating the spill on the MM line in Loco Hills we have discovered it may be at the 5 barrel impact line. Thus we are providing you with the C141 and the remediation plan. We will be working closely with Randy Pair at the BLM on the remediation. Please contact myself or Nick Case 575-802-5225 if you have any questions.

Yvonne Blair  
Compliance Coordinator  
DCP Midstream  
575-361-2406