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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR		Initial Report	\boxtimes	Final Report
Name of Company ExxonMobil Production Company	Contact Lisa Andrews				
Address P.O. Box 4358, Houston, TX 77210	Telephone No. 281-654-1125	-			
Facility Name Avalon Delaware Unit #238	Facility Type Fiberglass Injection	n line			

Surface Owner State Of New Mexico Mineral Owner State of New Mexico

Lease No. API#30-015-28659

LOCATION OF RELEASE

Unit Letter K	Section 30	Township 20S	Range 28E	Feet from the 2301	South Line	Feet from the 1485	West Line	County Eddy

Latitude <u>N32° 32' 38.46"</u> Longitude <u>W103° 13' 14.58"</u>

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release:	Volume Recovered:					
	83 bbls of produced water	0 bbls					
Source of Release: 3" Fiberglass injection line	Date and Hour of Occurrence	Date and Hour of Discovery: 7/28/09 12:00 pm					
Was Immediate Notice Given?	If YES, To Whom? NMOCD C	office Answering Machine-Mike Bratcher					
Yes 🗌 No 🗍 Not Required							
By Whom? Shelby Pennington	Date and Hour 7/28/09 4:15						
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.					
Yes 🛛 No	N?A						
If a Watercourse was Impacted, Describe Fully.* No watercourse in area							
Describe Cause of Problem and Remedial Action Taken.*							
3" Fiberglass line developed leak. Leak was isolated and repaired. Emergency crew was sent to site to begin remediation							
Describe Area Affected and Cleanup Action Taken.* From 7-30-09 thr	u 8-10-09 +920-c v. of impacted materi	al were excavated and transported to CRI					
for disposal or stockpiled on plastic sheets EPI and Straub Corp. advance							
a.) 8-13-09 three (3) soil borings (SB-1, SB-2 and BG-1) to determine de							
from bottom of excavation to determine depth of impacted material, c.) (
with negative results and d.) On 8-24-10 advanced SB-4 near release poi							
01-11, ±2,600 c.y. of impacted material were excavated and transported							
layer of clean top soil in bottom of excavation for cushion pad. On 9-07-							
excavation. From 9-02-11 thru 9-19-11 backfilled excavation with ±4,00							
erosion, pooling of water and promote natural drainage. Lease road was	repaired using ±300-c.y. of caliche fron	n NMSLO Pit #514. Recommend					
postponing deep drill seeding of areas until ground and weather conditio		······					
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	nd that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release							
public health or the environment. The acceptance of a C-141 report by the							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
$\mathbf{N} \mathbf{P}$	<u>OIL CONSERV</u>	ATION DIVISION					
Signature: XTVN DR		1					
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Printed Name: Jennifer W. Baird	Approved by District Supervisor:	man					
	h (due)	, (A					
Title: Regulatory Compliance Supervisor	Approval Date: 10/5/15	Expiration Date: N//+					
E-mail Address: Jennifer.w.baird@exxonmobil.com	Conditions of Approval:						
		Attached 🗌					
Date: 11/04/11 Phone: 281-654-6119		<u>×</u>					
Attach Additional Sheets If Necessary		780-349					