REMEDIATION PROPOSAL

AVALON DELAWARE UNIT WELL #238

EPI REF: #190037 NMOCD: 2RP#

UL-K (NE% of the sw%) of Section 30, T20S, R38E
~7.5 Mile North of Carlsbad
EDDY COUNTY, NEW MEXICO

LATITUDE: N 32° 32' 42.21" LONGITUDE: W 103° 13' 15.65"

JANUARY 2010

PREPARED BY:

ENVIRONMENTAL PLUS, INC. P.O. BOX 1558 2100 WEST AVENUE O EUNICE, NEW MEXICO 88231

PREPARED FOR:

E类onMobil

06 January 2010

Mr. Mike Bratcher Environmental Engineer New Mexico Oil Conservation Division 1301 West Grand Artesia, New Mexico 88210

RE: Remediation Proposal

Exxon Mobil –Avalon Delaware Unit Well #238 UL-K (NE ¼ of the SW ¼) of Section 30, T 20 S, R 28 E Latitude: 32° 32' 41.21"; Longitude: 104° 13' 15.65"

Eddy County, New Mexico

EPI Ref. #190037

Dear Mr. Bratcher:

On July 28, 2009 at 12:30 p.m. approximately 83-barrels of produced water were released from a fiberglass injection flow line (3" dia.) when a leak developed. Approximately eighty-three (83) barrels of produced water were released with zero (0) barrels of fluid recovered. Fluids released impacted approximately 7,300 ft² of the surrounding terrain (reference *Figure #3*). NMOCD (M. Bratcher-Artesia) was notified of the release on July 28, 2009 at 4:15 p.m. This letter report documents results of delineation activities and provides a *Remediation Proposal*.

Site Background

The Site is located in UL-K (NE ¼ of the SW ¼) of Section 30, T 20 S, R 28 E at an approximate elevation of 3,299 feet above mean sea level (amsl). The property is owned by the State of New Mexico and managed by the New Mexico State Land Office (NMSLO). A search for water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). No wells (domestic, agriculture or public) or bodies of surface water exist within a 1,000 feet radius of the Site (reference *Figure 2*). However, groundwater data taken from CP-00851 (SAN – Exxon Corporation) located within a one-mile radius indicates water depth approximately 115 feet below ground surface (bgs) elevation of 3,235-feet amsl. Allowing groundwater gradient to follow surface contour, it is projected distance between impacted soil and groundwater is approximately 65 vertical feet. Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal
Benzene	10 parts per million
BTEX	50 parts per million
ТРН	100 parts per million

^{*}Chloride residuals may not be capable of impacting local groundwater above NMWQCC Standards of 250 mg/L

P.O. Box 1558

2100 AVENUE O

EUNICE, NEW MEXICO 88231

Field Work

On July 28, 2009 EPI reacted to an Emergency Response and started preventative remediation activities on the release area. Initially EPI performed site assessment, GPS Survey and photographed the release area. During the period of July 28-29, 2009, the fiberglass injection line was located and exposed to allow roust-a-bout crews to replace it. Contaminated soil surrounding the injection line was excavated and stockpiled on plastic liners to prevent contamination of surrounding area. From July 30 – August 03, 2009 approximately 920-cubic yards of impacted material were transported to Sundance Services, Inc., (Permit No. NM-01-0003) for disposal. Remainder of contaminated material was stockpiled on the plastic liners

On July 30, 2009 eight (8) soil samples were collected from sidewalls and five (5) from bottom of excavation (Ref. Figure #3). Soil samples were tested in the field for chloride concentrations. As the nature of the release being produced water, no analyses were conducted for BTEX or TPH concentrations. On July 31, 2009 a test trench was excavated to a depth of twenty (20)-feet bgs. Soil samples were collected at two (2) feet intervals and field tested for chloride concentrations (Ref. Table #2). Due to chloride concentrations being greater than NMOCD Remedial Threshold Goals (NMOCD Goals) of 250 mg/Kg, no soil samples were submitted to an independent laboratory for analyses. A LaMotte Chloride Test Kit (Titration Method) was used for field analyses of chloride concentrations.

EPI and Straub Corporation mobilized at the Site on August 13, 2009 to direct the location and advancement of three (3) soil borings (i.e., BG-1, SB-1 and SB-2; reference *Figure 4* for location) with BG-1 serving as background comparison for chloride concentrations. A predetermined depth of seventy (70) vertical feet was established to prevent intrusion into groundwater. Soil samples were collected at varying intervals dependent upon chloride concentrations derived from field analyses (Ref. *Table #3* for interval ranges and chloride concentrations).

Soil samples designated for laboratory analyses were immediately placed in laboratory provided containers, appropriately labeled, placed in ice and transported to Cardinal Laboratory, Hobbs, New Mexico for quantification of chloride concentrations under Chain-of-Custody protocol.

Analytical Data

Field and laboratory analyses of soil samples collected from BG-1 indicated chloride concentrations below NMOCD Goals existed from ground elevation to seventy (70) feet bgs. Similarly tested soil samples for SB-1 indicated chloride concentrations from ground surface to approximately fifty (50) feet bgs exceeded NMOCD Goals. Analytical results for SB-2 indicated chloride concentrations above NMOCD Goals from ground surface to approximately twenty (20) feet bgs. While chloride concentrations for SB-2 exceeded NMOCD Goals below this depth, they can be considered as manageable with no severe threat to contamination of groundwater (Ref. *Table #3*). While no field or laboratory analytical data exist below twenty (20) feet bgs for the test trench excavated on July 31, 2009, it is assumed to show the same characteristics as SB-1.

In reviewing analytical data from *Tables #2* and *#3*, impacted material surrounds the point of release and extends in a southerly direction following natural lay of the ground. The impacted area terminates at the southerly tip of Excavation #2 between BH-3 and BH-2 as indicated by soil samples collected and field tested on sidewalls and bottom of excavation (Ref. *Table #2* and



Figure #3). Similarly, soil samples collected and field tested from sidewalls in Excavation #1 indicate lateral extents of impacted material have nearly been achieved except in the area surrounding SW-8.

Site Remedial Proposal

The horizontal and vertical limits of impacted material are confined to a relatively small area. Geological information derived from well log bores indicate a dense layer of caliche combined with clay undermines the impacted area. With groundwater depth predicted at 115 vertical feet bgs, chances of groundwater contamination are remote. In view of these arguments, EPI proposes excavating the impacted area a maximum depth of ten (10) feet bgs to remove bulk of chloride concentrations. Sidewalls will be excavated to whatever width is required to achieve MNOCD Goals of 500 mg/Kg. Once accomplished, the bottom of the excavation will be backfilled with caliche to within five (5) feet of original ground surface. A minimum two (2) feet thick layer of clean top soil or cushion sand will be placed over the caliche backfill. Install a forty (40) mil thick layer polyethylene liner over the cushion material extending a minimum of two and one-half (2.5) vertical feet up sidewalls. Backfill remainder of the excavation with clean top soil free of deleterious material, rocks and clumps. This will allow a three (3) feet thick layer of top soil to establish vegetative root growth.

After backfill operations are complete, the entire disturbed area will be returned to natural surface gradient with contours to prevent wind/water erosion. The entire disturbed area will be seeded with a grass mixture as determined by the NMSLO. However, EPI recommends seeding activities occur in late spring of 2010 when ground and weather conditions are conducive to vegetative growth.

Upon approval of the *Remediation Proposal*, EPI will initiate remedial phase of the project. At conclusion of the project, a *Site Closure Report* will be submitted to appropriate NMOCD, ExxonMobil Corporation and NMSLO personnel.

Should you have any technical questions or concerns, please contact me at (575) 394-3481 (office), (575) 441-7802 (mobile) or via email at dduncan@envplus.net. Official communications should be directed to Mr. Shelby Pennington at (432) 266-1454 (mobile), (432) 596-4211 ext. 14 (office) or via email at shelby.g.pennington@exxonmobil.com. Official correspondence should be addressed to:

Mr. Shelby G. Pennington Senior Operations Compliance Technician ExxonMobil Corporation 6810 NW 8000 Andrews, Texas 79714



Sincerely,

ENVIRONMENTAL PLUS, INC.

David P. Duncan Civil Engineer

Cc: Shelby Pennington, Sr. Operations Compliance Technician, ExxonMobil Corporation
 Cody Miller, General Manager, EPI
 Roger Boone, Operations Superintendent, EPI
 Myra Harrison, District Resources Manager, NMSLO

Enclosures:

Figure 1 – Area Map

Figure 2 – Site Location Map

Figure 3 – Site Map with Soil Sample Locations

Figure 4 – Soil Boring Location Map

Table 1 – Well Data

Table 2 – Summary of Soil Boring Soil Sample Field Analysis and Laboratory Analytical Results

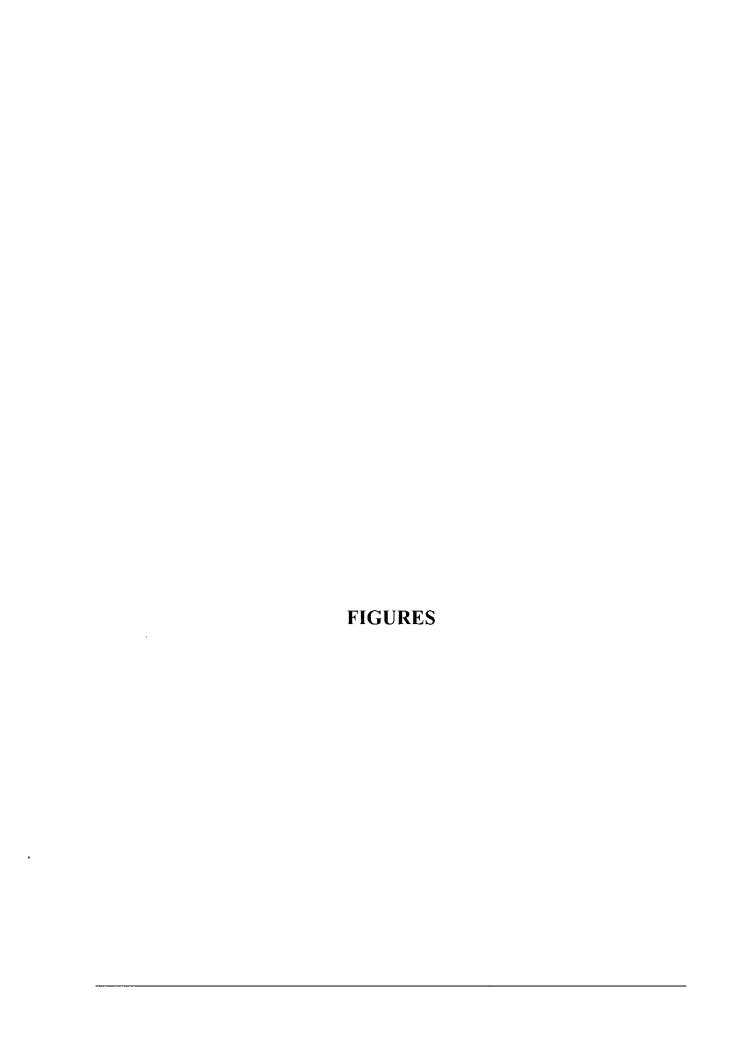
Table 3 – Summary of Excavation Soil Sample Field Analysis and Laboratory Analytical Results

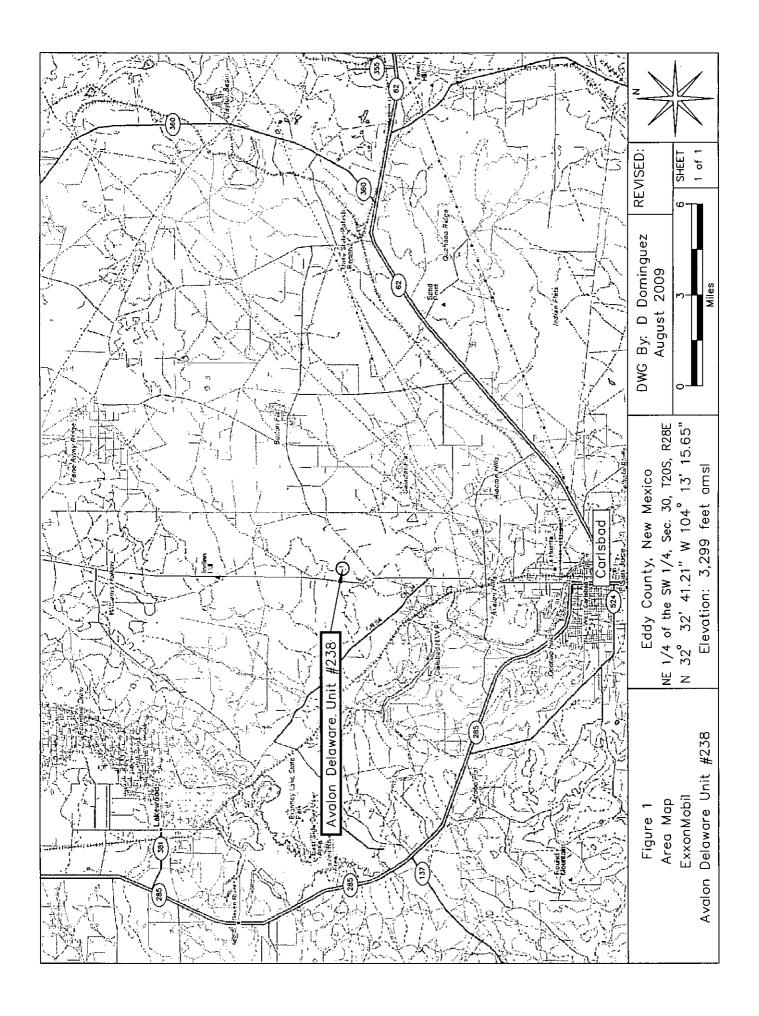
Attachment I – Site Photographs

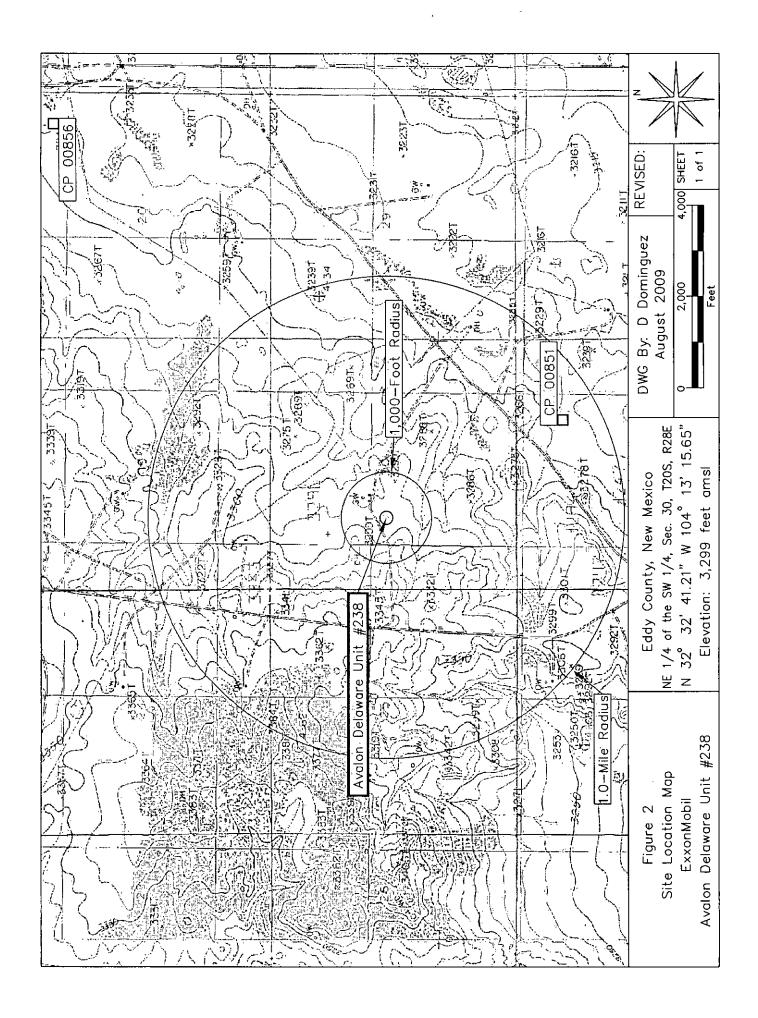
Attachment II - Laboratory Analytical Results and Chain-of-Custody Form

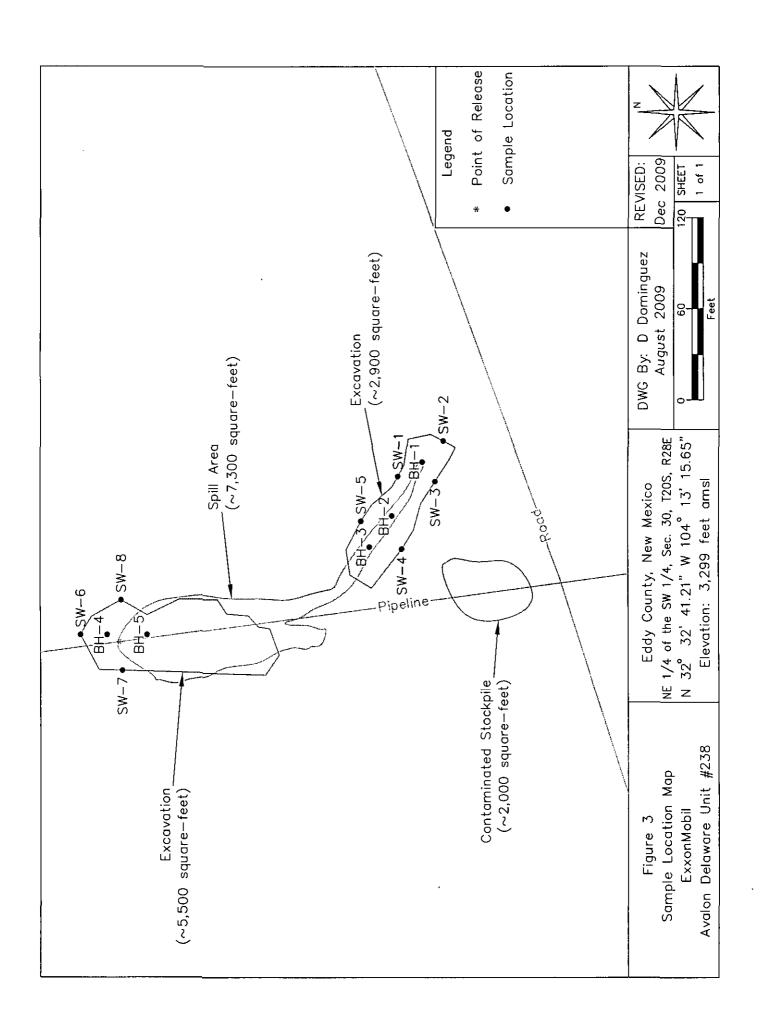
Attachment III – Soil Boring Logs

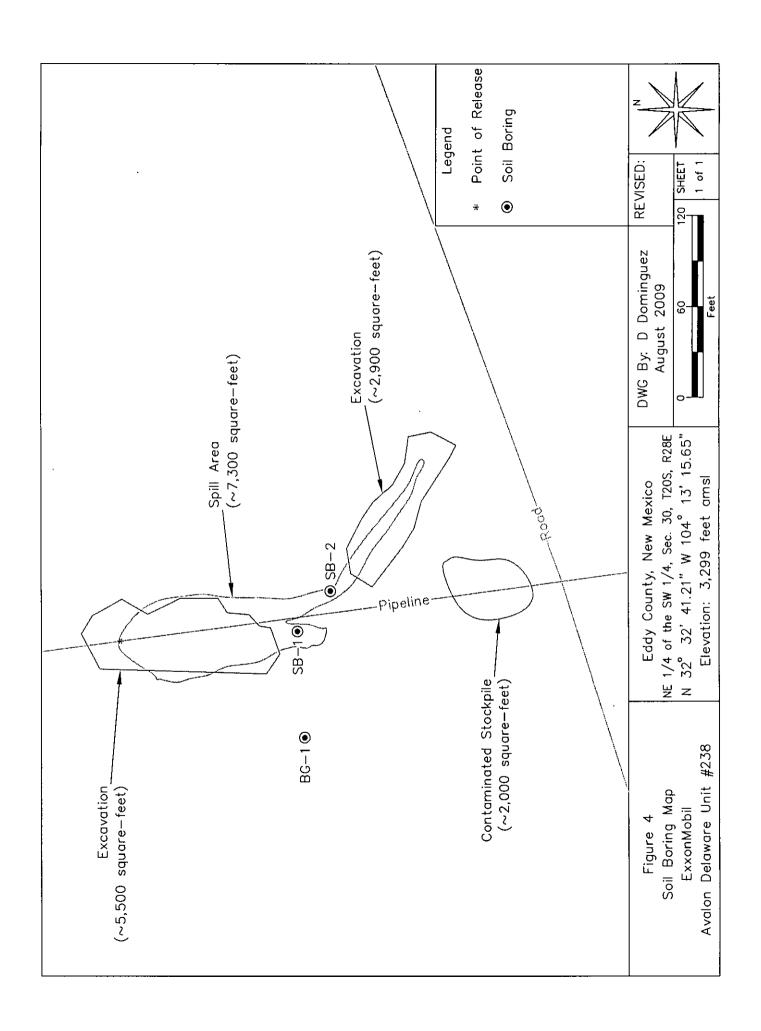
Attachment IV - Copy of Initial NMOCD Form C-141











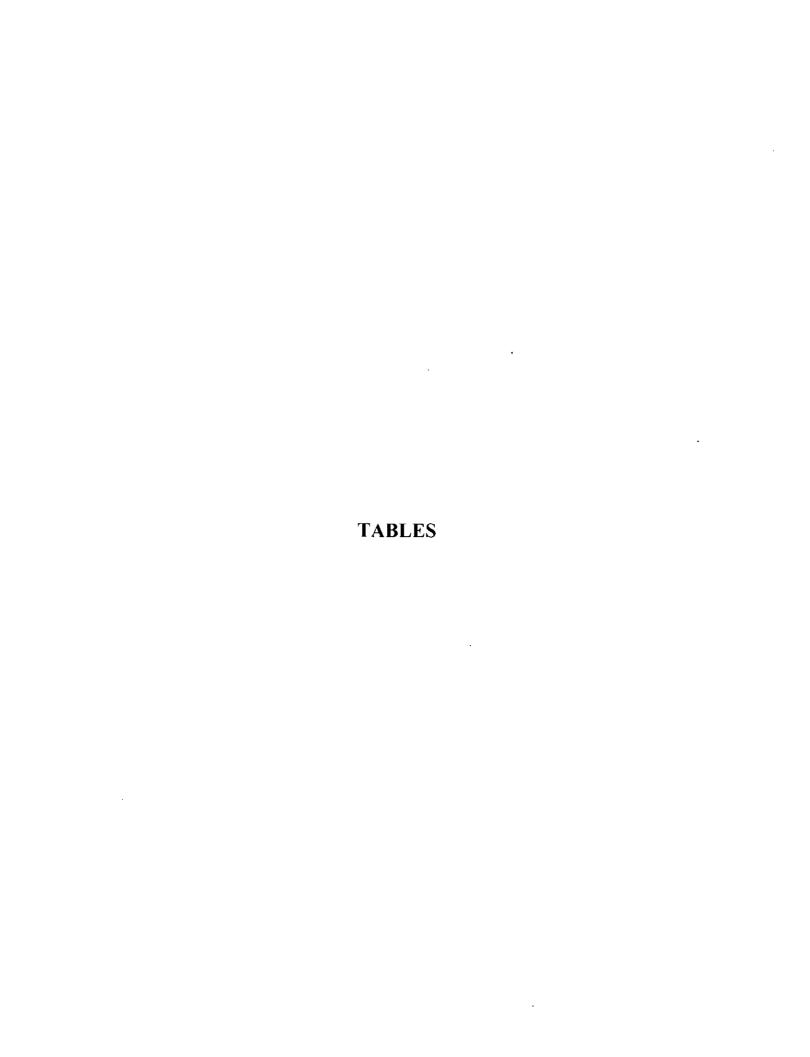


TABLE 1

WELL INFORMATION REPORT*

ExxonMobil - Avalon Delaware Unit #238 (Ref #190037)

Date Surface Depth to Measured Elevation ^B (ft bgs)	3.235 115	3,240	7 J. San 3.215 1 1 2 2 4 5		[PRO 1 2081] 27E 36 4.2 [N32° 31 40 75" ;] W104°-13' 4197" [103-Sep-80] 2 3.280] .
Date Measure	7" 14-Sep-9)*	· parameter and a second second second	3	8-03-Sep-8
Longitude	W104° 12' 51.09" 14-Sep-95 3.235	W104° 11' 36.90"	W104°.12'.39.00	W104° 11: 56.26	W104°-13' 41:9
1,atitude	28E 31 2 1 4 N32° 32' 3.69"	N32° 33' 51.94"	28E - 31 44 - N32° 31' 27.76" W104° 12' 39.03" (董小芸/李宗宗 [1.262] [1.208] [1.28E+ [32-43] - [N32°31·31:13] [W104°11·56.26" [1.55.26" [1.55.25]	N32° 31' 40.75".
Twsp Rng See q q q	31 2 1 4	28E 20 2 2	31:44	32-4-31 -	36.42
Kng	38E	28E	- 28E -	28E÷.	27E.
Twsp	20S	20S	~~~50S	· .20S ·	- 20S
Use	SAN	PRO	*:PRO	* STK	PRO
Owner	EXXON CORPORATION	INTERCOAST OIL & GAS	32:02065 THE STATE STATES STAT	Phoo746.EXP 2-1 A. 1 A. 1 O L. BRUCE RIGGS A. 18 L. 1 A. 1 BRUCE RIGGS A. 1 BRUCE	Chol923 Line 1 2 3 2 MWI PRODUCING COMPANY To the company of the c
Diversion ^A	3	0	- i - E - FE	·* 0 ·* ·	3.5
Well Number Diversion'	CP 00851	CP 00856	C ~ 02065	CP-00746 EXP	C:-01923

* = Data obtained from the New Mexico Office of the State Engineer Website (http://ivvaters.ose.state.nm.us;7001/iWATFRS/wr_RegisServlet1) and USGS Database.

A = in acre feet per annum

B = Interpolated from USGS Topographical Map PRO = 72-12-1 Prospecting or development of natural resource STK = 72-12-1 Livestock watering SAN = 72-12-1 Sanitary in conjunction with a commercial use

(quarters are 1=NW, 2=NE, 3=SW, 4=SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters) Shaded area indicates wells not shown on Figure 2

Summary Excavation Soil Sample Field Analyses and Laboratory Analytical Results

Exxon Mobil - Avalon Delaware Unit #238

NMOCD Ref.; EPI Ref. #190037

UL-K (NE1/4 of the SW1/4) of Section 30, T20S, R28E; Eddy County, New Mexico

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Chloride (mg/Kg)				:			1	;	:	;		:									500
Total TPH C6-C35 (mg/Kg)				-	:		-	:	:	;	:	:-				7.5					1,000
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Carbon Ranges C6-C12 (mg/Kg)								:	-	;			**************************************			7. Tar. 1. Tar. 1.			×	-	
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Soil Status	mis ni	nis ni	In Situ	fn satu	ln situ	uis nl	fn situ	u) situ	la situ	In situ	În srtu	In situ	Excevated	Excavated	Excavated	Excevated	Excavated	Excavaled	Excavated	nis al	NMOCD Remedial Thresholds
Depth (feet)	2.5	2.5	2.5	ď	m		£		y.	5	9	6	9	X	OI (E)	12	14 kg	91	18	20	MOCD R
Sample ID	SW-I	5.H.S	SW-3	SW-4	SW-5	9-MS	2-mS	8.W.8	BH-1	BH-2	BH-3	BHT	BH-S	BH-5A	BH-5B	BH-SC	BH-SD	BH-SE	BH-3F	BH-5G	-

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TABLE 2

Summary Soil Boring Field Analyses and Laboratory Analytical Results Exxon Mobil - Avalon Delaware Unit #238

NMOCD Ref.; EPI Ref. #190037

UL-K (NE1/4 of the SW1/4) of Section 30. T20S. R28E; Eddy County, New Mexico

Chloride (mg/Kg)	-		:	32		16		-	:	32,800		1 7	:	-	6,800	3.360	959	200	11,700		8,000	809
├	·									32					0,	3.	9		=		×	9
Total TPH C6-C35 (mg/Kg)	;	:	:		:	-	-		-		••	:	-	•	;	;	1		;	:		-
Carbon Ranges >C28-C-35 (mg/Kg)	:				••												4 4					
Carbon Ranges >C12-C28 (mg/Kg)	;	1					••	:			• •		-	-	:	•	1	•				
Carbon Ranges C6-C12 (mg/Kg)	;			••																		
Total BTEX (mg/Kg)	:	1	-	:			:	:		-:	;		:	:	:		:	;	:	:		
Total Xylenes (mg/Kg)	:		••				:										:					
Ethylbenzene (mg/Kg)	•		• •		••						•						1				••	••
Toluene (mg/Kg)	:		:		;						:	-		:	:		-				:	
Benzene (mg/Kg)			:						••		7.7			:			-	:				
Field Chloride (mg/Kg)	240	240	240	240	240	240	240	*	*	>4,000	>4,000	>4,000	>4,000	>4,000	>4,000	2,640	720	320	>4,000	000'⁺<	>4,000	800
PID Reading (ppm)	ı	-	:	:	:	:	:	:	:		:	:	:	:	:	:		•	:	:	:	:
Sample Date	13-Aug-09	60-gnV-£1	13-Aug-09	13-Aug-09	13-Aug-09	- 13-Aug-09	13-Aug-09															
Soil Status	Surface	ln situ	In situ	In situ	In situ	In situ	ln situ	ln situ	In situ	In situ	ln situ	In situ	ln situ	ın situ	In situ	In situ	In situ					
Depth (feet)	0.5	5	10	20	30	40	50	09	70	s	01	15	20	25	30	40	50	09	5	10	15	20
Sample ID	BG-S	BG-1	BG-2	BG-3	BG-4	BG-5	BG-6	BG-7	BG-8	BH#1 - 1	BH#1 - 2	BH#1-3	BH#1 - 4	BH#1 - 5	BH#1 - 6	BH#1 - 7	BH#1-8	BH#1-9	BH#2 - 1	BH#2 - 2	BH#2 - 3	BH#2 - 4

TABLE 2

Summary Soil Boring Field Analyses and Laboratory Analytical Results

Exxon Mobil - Avalon Delaware Unit #238

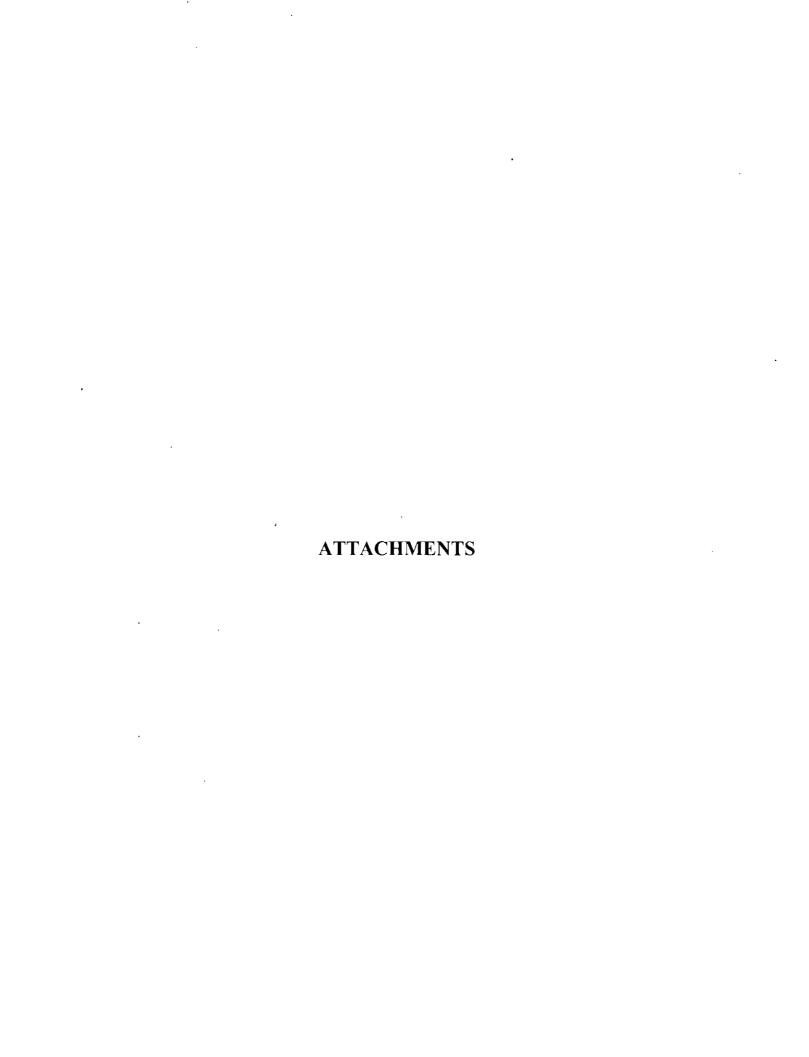
NMOCD Ref.; EPI Ref. #190037

UL-K (NE1/4 of the SW1/4) of Section 30. T20S. R28E; Eddy County, New Mexico

Sample Depth ID (feet)	Depth (feet)	Soil Status	Soil Status Sample Date Reading (ppm)	PID Reading (ppm)	Field Chloride (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Field Benzene Toluene Ethylbenzene (mg/Kg) (mg/Kg) (mg/Kg)	Total Xylenes (mg/Kg)	Total Total Xylenes BTEX (mg/Kg)	Carbon Ranges C6-C12 (mg/Kg)	Carbon Ranges >C12-C28 (mg/Kg)	Carbon Ranges >C28-C-35 (mg/Kg)	Total TPH C6-C35 (mg/Kg)	Chloride (mg/Kg)
B11#2 - 5	25	In situ	13-Aug-09	:	995	:				;			:		929
BH#2 - 6	30	fn situ	13-Aug-09	:	400		:	-	:	:			:	•	448
B11#2 - 7	35	In situ	13-Aug-09	:	640	-	••	:							416
B11#2 - 8	40	în situ	13-Aug-09	:	400	:		-	;	-			:		112
B11#2 - 9	45	In situ	13-Aug-09	:	320	:				••		:	:	:	128
~	MOCD R	NMOCD Remedial Thresholds	sploi	001		01				50				1,000	500

Boid values exceed NAOCD remedial threshold goals
** Soilds would not settle out the to cley particulate moner

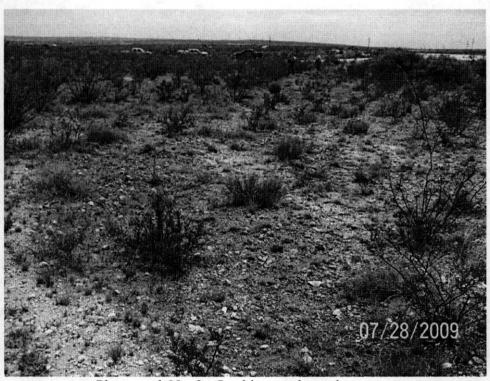
--- wot Analyzed Soil Sample Namenchaure: BH = Boring Hole; BG = Background Boring Hole: S = Surface



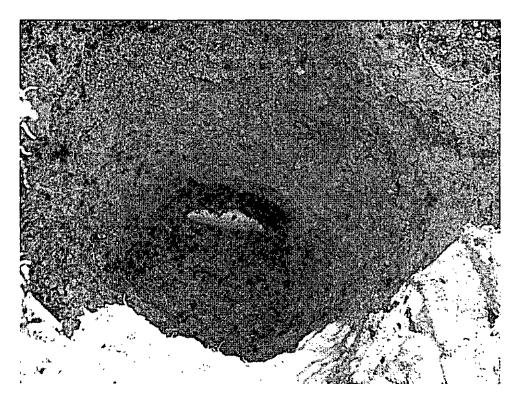
ATTACHMENT I PHOTOGRAPHS



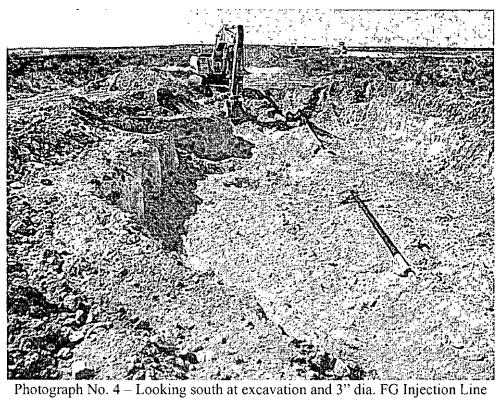
Photograph No. 1 – Lease sign



Photograph No. 2 – Looking south at release area



Photograph No. 3 – Looking at 3" FG Injection Line near Point of Release



ATTACHMENT II LABORATORY ANALYTICAL RESULTS AND CHAINOFCUSTODY FORMS



August 18, 2009

David P. Duncan Environmental Plus, Inc. P.O. Box 1558 Eunice, NM 88231

Re: ExxonMobil (190037)

Enclosed are the results of analyses for sample number H17993, received by the laboratory on 08/14/09 at 10:20 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method SW-846 8260

Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method TX 1005

Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.2

Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely.

Celey D. Keene

Laboratory Director



ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC.

ATTN: DAVID P. DUNCAN

P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (575) 394-2601

Receiving Date: 08/14/09

Reporting Date: 08/18/09

Project Owner: EXXONMOBIL (190037)

Project Name: AVALON DELEWARE UNIT #238

Project Location: UL-K, SEC. 30, T20S, R28E

Analysis Date: 08/17/09 Sampling Date: 08/13/09

Sample Type: SOIL

Sample Condition: COOL & INTACT @ 6°C

Sample Received By: AB

Analyzed By: AB

 C_{1}^{-}

		Cl
LAB NUMBER	SAMPLE ID	(mg/kg)
H17993-1	BG-3 (20')	32
H17993-2	BG-5 (40')	16
H17993-3	BH#1-1 (5')	32,800
H17993-4	BH#1-6 (30')	6,800
H17993-5	BH#1-7 (40')	3,360
H17993-6	BH#1-8 (50')	656
H17993-7	BH#1-9 (60')	200
H17993-8	BH#2-1 (5')	11,700
H17993-9	BH#2-3 (15')	8,000
H17993-10	BH#2-4 (20')	608
H17993-11	BH#2-5 (25')	656
H17993-12	BH#2-6 (30')	448
H17993-13	BH#2-7 (35')	416
H17993-14	BH#2-8 (40')	112
H17993-15	BH#2-9 (45')	128
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percer	nt Difference	< 0.1

METHOD: Standard Methods

4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date

H17993EPI

Chain of Custody Form

Cardinal

LAB:

Environmental Plus, Inc.

FAX: (575) 394-2601 2100 Avenue O, Eunice, NM 88231 (575) 394-3481

P.O. Box 1558, Eunice, NM 88231

ANALYSIS REQUEST H_Aq CTHER >>> **LCLP** Hd (",OS) SETARING CHTOBIDES (CI.) Maros Hq1 E-mail results to: dduncan@envplus.net BTEX 8021B 14:25 11:45 13:25 13:30 13:45 14:00 TIME 10:30 13:15 14:15 10:40 SAMPLING 13-Aug-09 DATE Attn: David P. Duncan Eunice, NM 88231 BIII To P.O. Box 1558 PRESERV. **R3HTO** ICE/COOF × × × **ACID/BASE** :яэнто STUDGE MATRIX CHODE OIL TIOS **MASTEWATER ВЕТАМ ФИЛОЯ**В Sample Cool & Intact Received By 575-394-3481 / 575-394-2601 Avalon Deleware Unit #238 UL-K, Sec. 30, T20S, R28E # CONTAINERS Eunice New Mexico 88231 Environmental Plus, Inc. G G G G G G G G G G (G) RAB OR (C)OMP. 8/14/2009 TITLE 0700 8/14/2009 02 1 W www David P. Duncan P.O. BOX 1558 <u>ئ</u> ExxonMobil SAMPLE I.D. Kirt Tyree 190037 97# 5 BH#1-7 (40') 6BH#1-8 (50') 7 BH#1-9 (60') 4 BH#1-6 (30') 9|BH#2-3 (15') -10 BH#2-4 (20") ~ 8|BH#2-1 (5') 3 BH#1-1 (5') BG-3 (20') 2**|BG-**5 (40') EPI Project Manager **EPI Sampler Name** Project Reference EPI Phone#/Fax# Mailing Address Company Name Client Company City, State, Zip) impler Retinquisfleds Facility Name LAB I.D. ling@shed by: E. J. Location 0

Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231 (575) 394-3481 FAX: (575) 394-2601

P.O. Box 1558, Eunice, NM 88231

Chain of Custody Form

LAB: Cardinal

Environmental Plus, David P. Duncan P.O. BOX 1558 Eunice New Mexico 575-394-3481 / 575-3 ExxonMobil Avalon Deleware Un UL-K, Sec. 30, T20S, 190037 Kirt Tyree AMPLE I.D. B/14/2009 The OCOC 8/14/2009	Environmental Plus, Jer David P. Duncan P.O. BOX 1558 Eunice New Mexico 575-394-3481 / 575-3 ExxonMobil Avalon Deleware Un UL-K, Sec. 30, T20S, 190037 Extended SAMPLE I.D. SAMPLE I.D. H#2-8 (30') H#2-8 (40') H#2-9 (45') H#2-9 (45') SAMPLE I.D. SAMPLE I.D.	APLE I.D. MPLE I.D. MPLE I.D. MPLE I.D. MAPLE I.D. MAPLE I.D. MAPLE I.D. MAPLE I.D. MAY2009	c. Salas Requestion of the salas and the salas requestions of the salas and salas requestions.		A Company of the Comp	To the second se	Section 1997 Comments	TOO?		238		Attn	P.O. Box 1558	Eunice, NM 88231	MATRIX PRESERV. SAMPLING	# CONTAINERS GROUND WATER SOIL CRUDE OIL CRUDEE OTHER: OTHER:	1 X 13-Aug-09 14:30	1 X X 13-Aug-09 14:35 X	1 X X 13-Aug-09 14:45 X	1 X X 13-Aug-09 14:55 X	1 X X 13-Aug-09 15:10 X						Gay Cobyet	188	
Environmental Plus, Inc. David P. Duncan P.O. BOX 1558 Eunice New Mexico 88231 575-394-3481 / 575-394-2601 ExxonMobil Avalon Deleware Unit #238 UL-K, Sec. 30, T20S, R28E Kirt Tyree MATRIX MATRIX GG 1	P.O. BOX 1558 Eunice New Mexico 88231 575-394-3481 / 575-394-2601 ExcomMobil ExcomMobil Avalon Deleware Unit #238 UL-K, Sec. 30, T20S, R28E Eunice New Mexico 88231 575-394-3481 / 575-394-2601 ExcomMobil Avalon Deleware Unit #238 UL-K, Sec. 30, T20S, R28E PRESENTE PRESENTE PRESENTE OIL PRESENTE OIL OIL PRESENTE OIL	Sample	III TO		() () () () () () () () () ()		100 min 100 mi		tella Jane	in the state of th	(id P. Duncan	3ox 1558	NM 88231		DATE	 -	_									ail results to: dduncan@		
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		SS SS	Environ	David P.	P.O. BO.	Eunice I	575.394.	-010-08d	ExxonMc	Avaion I	73 /4 111	UL-K, St	190037	Kin Tyre		SAMPLE	-5 (25')	-6 (30')	-7 (35')	-8 (40')	-9 (45')					的文章 电路径数据 第二章 电路径数据	•	- which	

ATTACHMENT III SOIL BORING LOGS



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DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS FROM HOBBS GO W ON 62/180, TURN R ON THE CALRUSBAD RELIEF RD & TURN R ON LAKE AVALON RD. C 3 ACRE)	[A]	1	- 1	LAT	TUDE	32		32	4	0.00 N	* ACCURACY	REQUIRED. ONE TEN	TH OF A SE	COND	
FROM HOBBS GO W ON 62/180, TURN R ON THE CALRLSBAD RELIEF RD & TURN R ON LAKE AVALON RD. CONTROL GO ACRE) GO ACRE)	R					104		12			* DATUM REG	QUIRED, WGS 84			
FROM HOBBS GO W ON 62/180, TURN R ON THE CALRLSBAD RELIEF RD & TURN R ON LAKE AVALON RD. CONTROL GO ACRE) GO ACRE)	Š									J.00	<u></u>				
CG S ACRE)	: ō·										יויבר הה מ	TUDN DON		(ALONE	20
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Washing Wash	11.41.	(2 5 ACI	RE)		(10 ACRE)	(40 ACRE)	I	(160 ACRE	2)	SECTION		TOWNSHIP		RANGE	
LICENSE NUMBER NAME OF LICENSED DRILLER WD 1478 EDWARD BRYAN DRILLING STARTED 8-13-09 8-13-09 B-13-09 B-13-09 DRILLING STARTED BORE HOLE DEPTH (FT) DRILLING FLUID. DRILLING FLUID. DRILLING BEHOLD DRILLING BEHOLD DRILLING BEHOLD DRILLING BEHOLD DRILLING STARTED DRILLING STARTED DRILLING FLUID. DRILLING BEHOLD DRILLING BEHOLD DRILLING STARTED STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A STARTURE STARTED STARTURE STARTED COMPLETED WELL (FT) N/A STARTURE STARTED STARTURE STARTED COMPLETED WELL (FT) N/A STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A STARTURE STARTED STARTURE SENCOUNTEED STARTURE SENCOUNTE	: 1	ı	,		<u>и</u>	V.		1/4							
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DRILLING STARTED B-13-09 B-1	3														
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DRILLING STARTED 8-13-09 8-13-					į										
S-13-09												1			
TOTAL ESTIMATE DWELL, YIELD (GPM) STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A STATIC WATER LEVEL IN COMPLETED WELL		'		D				D WELL (F)	1)	l		DEPTH WATER FIR			
DEPTH (FT) THICKNESS FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES) (GPM) METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA TOTAL ESTIMATED WELL. YIELD (GPM)	. O	0-1	<u></u>		0-10-03						70	OTHER LAND TO BE			
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DEPTH (FT) THICKNESS FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA YIELD (GPM) FROM TO (FT) (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES) (GPM) METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA TOTAL ESTIMATED WELL, YIELD (GPM)	3. D	0	70	1	5		N/A	À.			N/A	N/A	N	/A	N/A
FROM TO (FT) (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES) (GPM) WETHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA TOTAL ESTIMATED WELL, YIELD (GPM)															
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	TE	METHOD 1	JSED TO	ESTI	MATE YIELD OF	WATER-BEARING STR	ATA					TOTAL ESTIMATED	WELL YIEL	D (GPM)	······································
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FOR OSE INTERNAL USE			WELL RECORD & LO	OG (Version 6/9/08)
FILE NUMBER	POD NUMBER	ş	TRN NUMBER	
LOCATION				PAGE 1 OF 2

MP	TYPE O	F PUMP:	SUBMER		☐ JET _	☐ NO PUMP - WELL NOT EQUIPPED ☐ OTHER - SPECIFY							
SEAL AND PUMP	A NINI	JLAR	DEPTH FROM	(FT)	BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METH PLACE					
7	SEAL	AND	0	2	5	.5 BAG OF CEMENT		TOPL	.OAD				
S. SE	GRAVE	L PACK	2	70	5	17 BAGS OF 3/8 PLUG		TOPL	.OAD				
ANTI Paras	•												
11.7	DEPT	H (FT)	THICK	NESS		COLOR AND TYPE OF MATERIAL ENCOUNT	ERED	WA'	TER				
	FROM	ТО	(F)		1	UDE WATER-BEARING CAVITIES OR FRACT		BEAR					
	0	3	3			BROWN FINE SAND - CALICHE	:	☐ YES	☑ NO				
	3	41	38	3	Ţ	AN FINE SAND - SANDSTONE - CA	LICHE	☐ YES	☑ NO				
	41	53	12	2	TA	AN SANDSTONE (MED) DENSE - CA	ALICHE	☐ YES	☑ NO				
	53	59	6			GREENISH - TAN CLAY		☐ YES	☑ NO				
ı,	59	70	1.	1	R	ED SILTY CLAY & RED VERY FINE	SAND	☐ YES	ОИ [☑				
VEL	TD	70						☐ YES	□ NO				
OF.		,						☐ YES	. 🗆 NO				
00								☐ YES	□ NO				
ICL								☐ YES	□ NO				
50					······································			☐ YES	□ NO				
GEOLOGIC LOG OF WELL								☐ YES	□NO				
9 C								☐ YES	 □ NO				
						·		YES	□ NO				
			<u> </u>					☐ YES	□ NO				
or is Some								YES	□ NO				
7.70							11 11111	☐ YES					
		l	ATTACH	ADDITION	AL PAGES AS NE	EDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL	1 —					
			METHOD:	□ BAILE	R □ PUMP	☐ AIR LIFT ☐ OTHER – SPECIFY:		· · · · · · · · · · · · · · · · · · ·					
NFO	WELL	TEST			4	DATA COLLECTED DURING WELL TESTING,	INCLUDING START TI	ME, END TI	ME,				
ALI						AND DRAWDOWN OVER THE TESTING PERI							
7. TEST & ADDITIONAL INFO			MENTS OR EXPL ONLY- SO		G WAS PLUG	GGED AND ABANDONED UPON CO	MPLETION OF SA	MPLING					
8. SIGNATURE	CORREC	CT REQOR	D OF THE AE	OVE DESC	RIBED HOLE AN FTER COMPLET	EST OF HIS OR HER KNOWLEDGE AND BELI D THAT HE OR SHE WILL FILE THIS WELL R ON OF WELL DRILLING:							
	<u> </u>		5151171 61			1 7			· - · · · · · · · · · · · · · · · · · ·				

FOR OSE INTERNAL USE		WELL RECORD & LOG	(Version 6/9/08)
FILE NUMBER	POD NUMBER	TRN NUMBER	
LOCATION			PAGE 2 OF 2



. 13 1 4 . 1	POD NUME	IER (VEI	L NUMBER)				OSE FILE NU	(RED(S)			
N.			AWARE UNI	T #238 SB-2			OSETTICE NOT	iiocii(a)			
GENERAL AND WELL LOCATION	WELL OW	NER NAM	IE(\$)				PHONE (OPTI	ONAL)			
.oc	MOBIL/	EXXO	N								
ĹĽ	WELL OW	NER MAII	LING ADDRESS				CITY		STATE		ZIP
WE							MIDLAND)	TX		
N	WELL			DEGREES		ONDS					
्रे	LOCATI	ļ	LATITUDE	32	32 4	10.00 N		REQUIRED, ONE TEN	TH OF A SEC	COND	
ER	(FROM C	iPS)	LONGITUDE	104	13	16.00 W	• DATUM REC	QUIRED, WGS 84			
ម្រ	DESCRIPT	ION REL	ATING WELL LOCA	TION TO STREET ADDRE	SS AND COMMON LAND	MARKS					
· 🗝	FROM H	HOBBS	S GO W ON 6	62/180, TURN R	ON THE CALRL	SBAD RE	LIEF RD 8	TURN R ON I	_AKE A\	/ALON F	RD.
in and	(2.5 ACE	2F) - [(10 ACRE)	(40 ACRE)	(160 ACRE)	SECTION		TOWNSHIP		RANGE	
		4	1/4	1 1/4	1/4			10,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NORTH	louido	☐ EAST
NA.	SUBDIVISI				/*	LOT NUM	BER	BLOCK NUMBER	SOUTH	UNIT/TRA	WEST CT
OPTIONAL									* 24	<u> </u>	
2.0	HYDROGR	APHIC SU	JRVEY					MAP NUMBER		TRACT N	JMBER
i : : /;											
	LICENSE N	UMBER	NAME OF LIC	ENSED DRILLER				NAME OF WELL DR	ILLING CON	IPANY	
	WD	1478	EDWARD	BRYAN				STRAUB COR	RPORAT	ΓΙΟΝ	
	DRILLING		l		PLETED WELL (FT)		LE DEPTH (FT)	DEPTH WATER FIR	ST ENCOUN	TERED (FT)	
· K	8-1	3-09	8-13-0	9	0		60'		N/A		
DRILLING INFORMATION	COMPLETE	en mer i	IS ARTESIA	AN DRY HOLE	SHALLOW (UNC	CONGINGO		STATIC WATER LE			LL (FT)
RM	COMPLETI	ED WELL			SAACEOW (UNC				N/A	· · · · · · · · · · · · · · · · · · ·	
NFC	DRILLING	FLUID.	✓ AIR	MUD	ADDITIVES - SI	ECIFY.		·····			-
ZG I	DRILLING	METHOD	✓ ROTARY	HAMMER	CABLE TOOL	ОТНЕ	R - SPECIFY.				
LLI	DEPT	H (FT)	BORE HO	LE	CASING		VECTION	INSIDE DIA.	CASING	G WALL	SLOT
DRI	FROM	то	DIA. (IN	l) M	ATERIAL		(CASING)	CASING (IN)		IESS (IN)	SIZE (IN)
Э.	0	60	5		N/A		N/A	N/A	N	I/A	N/A
			- -								
			<u> </u>			.					
	DEDT	H (FT)		200	OBMATION PERCE	DTION OF S	DINCIPAL	ATER REARING C	TDATA		
ľA	FROM	TO	THICKNE (FT)	SS P	ORMATION DESCRI (INCLUDE WATEI						YIELD (GPM)
STRAT	T ROM			• • •							
SST											
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BEARING											
ER B											
WATER	METHOD U	JSED TO	ESTIMATE VIELD O	F WATER-BEARING STR	ATA		· · · ·	TOTAL ESTIMATED	WELL YIEL	D (GPM)	
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FOR OSE INTERNAL USE	R OSE INTERNAL USE					
FILE NUMBER	POD NUMBER	,	TRN NUMBER			
LOCATION				PAGE LOF 2		

MP	TYPE OF	F PUMP.	SUBMER TURBIN		☐ JET ☐ CYLINDER	☐ NO PUMP – WELL NOT EQUIPPED ☐ OTHER – SPECIFY:					
SEAL AND PUMP	ANNULAR L		DEPTI- FROM	I (FT) TO	BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT			
AL	SEAL	AND	0	2	5	.5 BAGS OF CEMENT		TOPL	.OAD		
S. S.	GRAVE	L PACK	2	60	5	13 BAGS OF 3/8 PLUG		TOPL	.OAD		
1.3-7 1.3-7											
	DEPTI	I (FT)	THICK	NESS		COLOR AND TYPE OF MATERIAL ENCOUNT	ERED	WA.	TER -		
3.4.4.	FROM	то	(FI	Γ)	(INCLU	JDE WATER-BEARING CAVITIES OR FRACTU	IRE ZONES)	BEAR			
	0	3	3			BROWN FINE SAND - CALICHE		☐ YES	[] ио		
	3	20	17	7		TAN FINE SAND - W/CLAY		☐ YES	Ø NO		
	20	52	32	2		TAN FINE SAND - SANDSTONE		☐ YES	☑ NO		
	52	60	8		,	TAN FINE SAND		☐ YES	☑ NO		
T	TD	60						☐ YES	□ ио		
WEI								☐ YES	□ №		
OF								☐ YES	, 🗆 ко		
50.								☐ YES	□ №		
);;						☐ YES	Ои				
GEOLOGIC LOG OF WELL								☐ YES	□ №		
OE								☐ YES	□ №		
9								☐ YES	□ио		
								☐ YES	□ №		
								☐ YES	□ NO		
				 		· · · · · · · · · · · · · · · · · · ·		☐ YES	□ №		
								☐ YES	□ №		
			, -	· · · · · · · · · · · · · · · · · · ·			•	YES	□ №		
	 	·	АТТАСН	ADDITION	AL PAGES AS NE	EDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL				
			METHOD:	BAILE	R □ PUMP	☐ AIR LIFT ☐ OTHER – SPECIFY:					
TIONAL INFO	WELL	TEST				ATA COLLECTED DURING WELL TESTING, I		ME, END TI	ме,		
NAL			L		VG DISCHARGE A	AND DRAWDOWN OVER THE TESTING PERIO					
TIO			IENTS OR EXPL.		G WAS DI LIC	GED AND ABANDONED UPON COM	ADI ETION OF SA	MPI ING			
. IQQ	JOIL D	OI (III O	01121-001	ir polyin	O WAST LOS	IGED AND ADANDONED OF ON CO	WILLION OF SA	IVII LIIVO			
ſ & AD											
TEST & ADD											
7.1											
	THEUN	DERSIGNI	ED HERERY (PERTIFIES	THAT TO THE RE	EST OF HIS OR HER KNOWLEDGE AND BELIE	E THE POREGOING IS	S A TRUE A	ND		
URE	CORREC	T RECOR	D OF THE AB	OVE DESC	RIBED HOLE AND	O THAT HE OR SHE WILL FILE THIS WELL RE ON OF WELL DRILLING:					
VAT	1115 150	CWIT JIOL	DER WITHIN	20 DA 13 A	FIER COMPLETE	ON OF WELL DRIELING.					
8. SIGNATURE		2l-1	& Dx			8/20/09					
8		· · · · ·	SIGNATUR	E OF DRILL	.ER	DATE					
<u> </u>	SIGNATURE OF DRILLER / DATE										

FOR OSE INTERNAL USE	WELL RECORD & LOG (Version 6/9/08)				
FILE NUMBER	TRN NUMBER				
LOCATION	· :		PAGE 2 OF 2		



i.m.	200 200 4	SED ALLE		NAPER.								-,,,		
7	POD NUME				#238 SB-3	OSE FILE NUMBER(S)								
TIO	WELL OW				#230 GD-3	PHONE (OPTIONAL)								
LOCATION	MOBIL/					FRONE (OF I	ONAL)							
ר ונ	WELL OW			ADDRESS		CITY		STATE		ZIP				
Æ						MIDLANE)	TX						
GENERAL AND WELL		······································			DEGREES	CONDS								
4	WELL LOCATI		1 47	ייי אייי אייי	32	MINUTES SE	40.00 N	* ACCURACY	REQUIRED: ONE TEN	ITH OF A SE	COND			
∵ <u>Ş</u> .	(FROM G	1.	•	TUDE	104	· · · · · · · · · · · · · · · · · · ·		* DATUM RE	QUIRED, WGS 84					
ENE	OPCONING			GITUDE		13	10.00							
1. G	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS FROM HOBBS GO W ON 62/180, TURN R ON THE CALRLSBAD RELIEF RD & TURN R ON LAKE AVALON RD.											RD.		
3.28	(2.5 ACI	RE)		(10 ACRE)	(40 ACRE)	(160 ACRE)	SECTION		TOWNSHIP		RANGE			
7	ļ,	/4		1/4	1/4	1/4				SOUTH		□ EAST □ WEST		
OPTIONAL	SUBDIVISI	ON NAM	E	·l		<u> </u>	LOT NUA	IBER	BLOCK NUMBER		UNIT/TRA			
. ITI														
2. C	HYDROGR	APHIC S	URVE	Y			•		MAP NUMBER		TRACT N	JMBER		
3 717	LICENSE NUMBER NAME OF LICENSED DRILLER								NAME OF WELL DE	RILLING CON	IPANY			
	WD1478 EDWARD BRYAN								STRAUB CO	RPORAT	TION			
	DRILLING		Đ	DRILLING END		PLETED WELL (FT)	BORE HO	DLE DEPTH (FT) DEPTH WATER FIRST ENCOUNTERED (FT)						
ON	8-1	3-09		8-13-09		0		STATIC WATER LEVEL IN COMPLETED WELL (
DRILLING INFORMATION	COMPLETE	ED WELL	. IS:	ARTESIAN	DRY HOLE	SHALLOW (UI	NCONFINED)							
FOI	DRILLING	FLUID.		✓ AIR	MUD	ADDITIVES -	SPECIFY:							
	DRILLING	метног) :	✓ ROTARY	HAMMER	CABLE TOOL	Пто	HER - SPECIFY:						
I.	DEPT	H (FT)		BORE HOL	E (CASING		NECTION	INSIDE DIA. CASIN		G WALL	SLOT		
RIL	FROM	ТО		DIA. (IN)	i i	MATERIAL		(CASING)	CASING (IN)	,	ESS (IN)	SIZE (IN)		
3. Г	0	45	i	5		N/A		N/A	N/A	N	I/A	N/A		
		L				<u> </u>				<u> </u>				
	<u></u>	H (FT)		THICKNES	S F			F PRINCIPAL WATER-BEARING STRATA				YIELD		
ATA	FROM	то		(FT)		(INCLUDE WATI	ER-BEARING	CAVITIES O	R FRACTURE ZON	(ES)	,	(GPM)		
STRAT														
VG.									· · · · · · · · · · · · · · · · · · ·					
ARI														
BE	-													
TER		ione ===	Dem:	 					I month results	% 437M3 1 *47	D (Ob. 1)			
WATER BEARING	METHOD U	JSEU TO	EST1.	MATE YIELD OF	WATER-BEARING STRA	MA			TOTAL ESTIMATED	J WELL YIEL	.D (GPM)			
4														
														

FOR OSE INTERNAL USE	WELL RECORD & LOG (Version 6/9/08)				
FILE NUMBER	NUMBER POD NUMBER				
LOCATION				PAGE 1 OF 2	

UMP	TYPE O	F PUMP:	☐ SUBMER☐ TURBIN		☐ JET ☐ CYLINDER	☐ NO PUMP – WELL NOT EQUIPPED ☐ OTHER – SPECIFY:			
SEAL AND PUMP	DEPTH (FT) ANNULAR FROM T		(FT) TO	BORE HOLE DIA. (IN)	I MAIRRIALLYPHANISIZE				
	SEAL	AND	0	2	5	.5 BAG OF CEMENT		TOPL	OAD
S. S.	GRAVE	L PACK	2	45	5	11 BAGS OF 3/8 PLUG		TOPL	.OAD
1.500	DEPT	H (FT)	THICK	NESS		COLOR AND TYPE OF MATERIAL ENCOUNTI	pen	WA ⁻	r:-n
	FROM	то	(FI			JDE WATER-BEARING CAVITIES OR FRACTU		BEAR	
	0	3	3			BROWN FINE SAND - CALICHE		☐ YES	✓ NO
	3	13	10)		TAN FINE SAND - W/CLAY		☐ YES	ОИ 🖸
	13	22	9			TAN FINE SAND - SANDSTONE		☐ YES	☑ NO
	22	45	23	3	Т	AN FINE SAND - SANDSTONE- CAL	ICHE	☐ YES	Ø NO
	TD	45						☐ YES	□ NO
VE								☐ YES	□ NO
OF		_						YES	. 🔲 NO
8								☐ YES	□ NO
2								☐ YES	□ NO
001							20	☐ YES	□ NO
GEOLOGIC LOG OF WELL								☐ YES	□ NO
9							YES	□ NO	
			·····					☐ YES	□ NO
					W.			☐ YES	□NO
								☐ YES	□NO
						**************************************		☐ YES	□ NO
								YES	□ NO
11.1			ATTACH	ADDITION	AL PAGES AS NE	EDED TO FULLY DESCRIBE THE GEOLOGIC	LOG OF THE WELL		
			METHOD:	BAILE	R 🔲 PUMP	☐ AIR LIFT ☐ OTHER – SPECIFY:			
TIONAL INFO	WELL	TEST	TEST RESU	LTS - ATTA	CH A COPY OF D	ATA COLLECTED DURING WELL TESTING, I	NCLUDING START TI	ME, END TI	ME,
Į.			AND A TAB	LE SHOWI	NG DISCHARGE A	AND DRAWDOWN OVER THE TESTING PERIC	D.		
. Š			IENTS OR EXPL						
	SOIL B	ORING	ONLY- SO	L BORIŅ	G WAS PLUG	GED AND ABANDONED UPON COM	IPLETION OF SA	MPLING	
k Al									
TEST & ADDI									
. сы	THE UN	DERSIGN	ED HEREBY C	ERTIFIES T	HAT, TO THE BE	ST OF HIS OR HER KNOWLEDGE AND BELIE O THAT HE OR SHE WILL FILE THIS WELL RE	F, THE FOREGOING IS	A TRUE A	ND
SIGNATURE						ON OF WELL DRILLING:	CORD WITH THE STA	TE ENGINE	EKAND
N.	•	40	04			Al-la			
8. SIC		X (~~	4 1			<u> 8/20/09</u>			
- 23.5			SIGNATUR	E OF DRILL	.ER	, ØATE			
					<u> </u>				

FOR OSE INTERNAL USE		WELL RECORD & LOG (Version 6/9/08)				
FILE NUMBER	POD NUMBER	TRN NUMBER				
LOCATION	··········		PAGE 2 OF 2			

ATTACHMENT IV COPY OF NMOCD FORM C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA?	FOR	ĺ	🛮 Init	ial Report		Final	Repor
Name of Company ExxonMobil						Contact Toni Collier							
Address P.O. Box 4358, Houston, TX 77210							No. 281-654-11						,
Facility Name Avalon Delaware Unit #238						Facility Type Injection line							
Surface Owner State Of New Mexico Mineral Owner									Lease	No. API#30	0152	8659	
				LOCA	TIO	N OF REI	FASE.						
Unit Letter	Section	Township	Range	Feet from the		h Line	Feet from the	West L	ine	County			
К	30	205	28E	2301			1485			Eddy			
	<u> </u>	J	!	Latitude_32_32.	.641 L	ongitude <u>l</u>	04 13.243			<u>l ,,,,</u>	<u>,,,_</u> ,		
				NAT	URE	OF RELI	EASE						
Type of Rele						Volume of produced v	Release 83 bbls ovater		Volume				
Source of Re	lease 3" Fi	berglass injec	tion line			Date and F	lour of Occurrenc	1	12:00 pm				
Was Immedi	ate Notice (Yes [No Not Re	quired	If YES, To Bratcher	Whom? NM	OCD Art	esia Offic	e Answerin	g Macl	nine-Mik	ke .
By Whom?	Shelby Peni	nington				Date and H				·			
Was a Water	course Read		Yes 🗵	l No		If YES, Vo	lume Impacting t	the Water	course.				
3" Fiberglass Describe Are Area covered remediation p	a Affected approx. 7,0 lan will be	and Cleanup A 2000 square for submitted for nformation gi	k was isol Action Tak at. Emerge approval	en.* ncy crew was sent to the NMOCD At	t to site	e to begin exea office.	vation of highly s	saturated	soil. Site	suant to NM	OCD r	ules and	
public health should their o	or the envir sperations h unent. In a	ronment. The ave failed to a ddition, NMC	acceptanc dequately CD accep	d/or file certain re e of a C-141 repor investigate and re tance of a C-141 r	rt by th media	ne NMOCD ma te contamination	arked as "Final Re on that pose a thre	eport" do	es not rel und wate	ieve the oper r. surface wa	ator o ter, hu	f liability man hea	y
						OIL CONSERVATION DIVISION							
Signature: furm Elita						Approved by District Supervisor:							
Printed Name	: Kevin M	. Dillow	_							····	 -		
Title: Compl	iance Super	visor				Approval Date	· ·	Ex	piration	Date:			
E-mail Addre	E-mail Address: Kevin.m.dillow@exxonmobil.com				Conditions of Approval:								
Date: Attach Addit	ional Shee	Phone: 281		7						<u> </u>		,	