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DATE A 18 5 SUSPENSE	ENGINEER	LOGGED IN	FF-PF	APP NO.	15300329-
10/3	ABOVE	THIS LINE FOR DIVISION USE ONLY	502/		
Franc N	EW MEXICO OIL CON	<b>NSERVATION D</b>	IVISION A	IN STATE	
	- Engineeri	ng Bureau -			
	1220 South St. Francis D	rive, Santa Fe, NM	87505	1912 0 0	
A	DMINISTRATIVE	APPLICATI	ON CHEC	KLIST	
THIS CHECKLIST IS MAN	NDATORY FOR ALL ADMINISTRATIV WHICH REQUIRE PROCE				AND REGULATIONS
DHC-Down! PC-Poo[PC-Poo] [א	and Location] [NSP-Non-Sa hole Commingling] [CTB- l Commingling] [OLS - Of WFX-Waterflood Expansion] [SWD-Salt Water Dispos fied Enhanced Oil Recovery	Lease Commingling f-Lease Storage]   [PMX-Pressure I sal] [IPI-Injection	] [PLC-Pool/L [OLM-Off-Lease Maintenance Ex Pressure increa	ease Com Measurei pansion] ase]	mingling] ment]
TYPE OF APP	PLICATION - Check Those	Which Apply for [A	1		
-	Location - Spacing Unit - Si	imultaneous Dedicat			
	NSL NSP	SD			è p
	One Only for [B] or [C]				SEP E
[B]	Commingling - Storage - M		OLS 🗌	OLM	
	Liesting Diseased Deserve				A
[C]	Injection - Disposal - Pressu	SWD 🛛 IPI	$\square$ EOR $\square$	y PPR	PECEIVED OCD 115 SEP 18 A 3:0
[D]	Other: Specify	J			00D
[0]	Other. speerry				
2] NOTIFICATIO	ON REQUIRED TO: - Che Working, Royalty or O	-		lot Apply	
[A]	working, Royany of O	verhang Royarty III	terest Owners		
[B]	Offset Operators, Lease	eholders or Surface (	Owner		
[C]	Application is One Wh	ich Requires Publisł	ned Legal Notice	2	
[D]	Notification and/or Con				
	U.S. Bureau of Land Management -			A 1 1	
· [E]	For all of the above, Pr	oot of Notification c	or Publication is	Attached, a	and/or,
[F]	Waivers are Attached				
-	URATE AND COMPLET FION INDICATED ABOV		NREQUIRED	FO PROC	ESS THE TYPE

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

N	ote: Statement must be completed by an individual w	ith managerial and/or supervisory capacit	y.
DENISE PINKERTON	( Musa KAN (SUDA)	REGULATORY SPECIALIST	09/15/2015
Print or Type Name	Signature	Title	Date
	Fulg R-442-15.	LEAKEJD@CHEVRON.CO	M
NBSI	W Congraph 12	- <del>(829</del> 205	o = 0.50

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Denergy - (733):80-163       Denergy - (Minerals and Autural Resources)       Decode (Construction)		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013		
Desticit-1:4757 248-128       OIL CONSERVATION DIVISION       30-025-30847         Batter Line (Strates), MS 8210       OIL CONSERVATION DIVISION       1220 South St. Francis Dr.         Batter Line (Strates), MS 8210       Santa Fe, NM       Santa Fe, NM       57.47         Batter Line (Strates), MS 8210       Santa Fe, NM       Santa Fe, NM       5.51.47         Batter Line (Strates), MS 8210       Sunta Fe, NM       Santa Fe, NM       7. Lease Name or Unit Agreement Name         PONOT USE TIME FORM FOR PROPORDANT TO BUILD OF 00 EEPH OR PLUG BACK TO A       DIFFERENT MARRAYOR, USE APPLICATION FOR PREMIT (PONM C-10) POR SUCH       7. Lease Name or Unit Agreement Name         VACUUM GRAYBURG S/A NUT       B. well water of the Reformance of the Particity of the Reformance of the Particity of Water of the Reformance of the Particity of the Reformance of the Particity of the Reformance of the Particity of						
11. args 334-6178       1220 South St. Francis Dr.       5. Indicat 1 yee of Lease         1220 S. R. Henck D., Santa F., NM       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         1220 S. R. Henck D., Santa FR, NM       Santa Fe, NM 87505       7. Lease Name or Unit Agreement Name         1220 S. R. Henck D., Santa FR, NM       Santa Fe, NM 87505       7. Lease Name or Unit Agreement Name         1220 S. R. Henck D., Santa FR, NM       Santa Fe, NM 87505       7. Lease Name or Unit Agreement Name         1220 S. R. Henck D., Santa FR, NM       Santa Fe, NM 87505       7. Lease Name or Unit Agreement Name         17. Type of Well: Oil Well       Gas Well       Other INJECTOR       8. Well Number       4323         18. SMTH ROAD, MIDL JAN, TEXAS 79705       VACUUM; GRAYBURG SAN ANDRES       4. Well Location       10. Pool name, or Wildeat         19. Section       1       Township, 18S       Range 34E       NMPM       County LEA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF;         PERFORM REMEDIAL WORK       PLL OR ALTER CASING       MULTPLE COMSIL       OMMENCE DRILLING OPHS]       PAND A         13. Describe proposed completed operations.       ClosePL Oop System       OTHER;       Reseribe MA work, SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. <td></td> <td colspan="2">OIL CONSERVATION DIVISION</td> <td></td>		OIL CONSERVATION DIVISION				
1000 Rob Braze R4, Azec. NM 57410       Santa E e, NM 87505       6. State Oil & Gas Lease No.         1200 Rob Braze R4, Azec. NM 57410       Santa E e, NM 87505       6. State Oil & Gas Lease No.         1200 Rob Use This Fork Here PROPENSIS TO DRILL OR TO DEPEND RELUG BLACK TO A DEPENDER SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION FOR PERMIT" (FORM C-10) ING BLACK TO A DEPENDERT SERVER. USE "APPLICATION TO: TO USE THE DEPENDENT SERVER. USE TO DETERMINE A DEPENDERT SERVER. USE A DEPENDENT SERVER. USE A DEPE				5. Indicate Type of Lease $STATE \square$		
1202 S.N. Functo Dr., Santa Fe, NM       5305         STOSS       SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE TIME FORM OF PROSALS TO DAILL OR TO DEBYEN OR PLUGHACK TO A       7. Lease Name or Unit Agreement Name         VACUUM (GRAYBURG S/A UNIT       8. Well Control         1. Type of Well: Oil Well       Gas Well       Other INJECTOR         2. Name of Operator       9. OGRID Number       4323         3. Address of Operator       10. Pool name, or Wildeat       VACUUM; GRAYBURG SAN ANDRES         4. Well Location       10. Pool name, or Wildeat       VACUUM; GRAYBURG SAN ANDRES         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEEFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE OBILLING OPNS.]       PAND A         13. Describe proposed or completed operations.       COMENCE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEEFORM REMEDIAL WORK       HULG AND ABANDON       COMMENCE ONELLING OPNS.]       PAND A         14. DOWNHOLE COMMINGLE       OTHER:       REMEDIAL WORK       ALTERING CASING COMPARILING OPNS.]       PAND A         15. Describe proposed or completion orecompletion.       COMENCE ONLING OP						
SUNDRY NOTICES AND REPORTS ON WELLS.       7. Lease Name or Unit Agreement Name         OO NOT USE THIS FORM FOR MORPAGE ALLO RTO DEPERMENT (FORM C-101) POR SUCH       7. Lease Name or Unit Agreement Name         DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) POR SUCH       8. Well Number       149         1. Type of Well: Oil Well       Gas Well       Other INJECTOR       8. Well Number       149         2. Name of Operator       9. OGRID Number       4323         CHEVRON U.S.A. INC.       10. Pool name or Wildcat       VACUUM: GRAYBURG SAN ANDRES         4. Well Location       10. Pool name or Wildcat       VACUUM: GRAYBURG SAN ANDRES         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTERNTION TO:       SUBSEQUENT REPORT OF:         PERFORM REPOLAL WORK       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTERNTION TO:       EMEPOLAL WORK       12. ALTERING CASING       COMMENCE DATERNORT OF:         PERFORM REPOLAL WORK       PLATERING CASING       COMMENCE DRILLING OPNS	1220 S. St. Francis Dr., Santa Fe, NM	2		0. State Off & Gas Lease NO.		
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROTOSALS)       VACUUM GRAYBURG S/A UNIT         1. Type of Well: Oil Well       Gas Well       Other INJECTOR       8. Well Number       149         2. Name of Operator       9. OGRID Number       4323         CHEVRON U.S.A. INC.       10. Pool name, or Wildcat       VACUUM; GRAYBURG S/A NADRES         4. Well Location       Unit Letter: C       1330 feetfram NORTH line and 1980 feet from the WEST line       County LEA         5. Section       1       Township, 18S       Range 34E       NMPM       County LEA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REPEDIAL WORK       PLUE NON DAD AD ADADON       REMEDIAL WORK       ALTERING CASING         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS       P AND A       Comment details, and give periment dues, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       //         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL.       PLEASE APROVE HIGHER RESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE, BWPD - 2300       Rig Release Date:       //         Signa Ture, Datis and properis name DENISE PINKERTON       E-mail address	SUNDRY NOTI			7. Lease Name or Unit Agreement Nam		
1. Type of Well: Oil Well       Gas Well       Other INJECTOR       8. Well Number       149         2. Name of Operator       9. OGRID Number       4323         GHEWRON US.A. INC.       10. Pool name,or Wildcat         3. Address of Operator       10. Pool name,or Wildcat         15 SMITH ROAD, MIDLAND, TEXAS 79705       VACUUM; GRAYBURG SAN ANDRES         4. Well Lection       1       Township. 18S         Mult Letter:       C 1330 feet from NORTH line and 1980 feet from the WEST line       Inc.         Section       1       Township. 18S       Range 34E       NMPM         County       LEA       Township. 18S       Range 34E       NMPM       County       LEA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS.       P AND A       O         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       Describe proposed or completed operations.       (Clearly state all pertinent detais, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PLEASE PRND	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VACUUM GRAYBURG S/A UNIT		
CHEVRON U.S.A. INC.       10. Pool name or Wildeat         3. Address of Operator       10. Pool name or Wildeat         4. Well Location       10. Pool name or Wildeat         4. Well Location       10. Pool name or Wildeat         Section       1       Township. 18S       Range 34E       NMPM         Section       1       Township. 18S       Range 34E       NMPM       County LEA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CASING/CEMENT JOB       CASING/CEMENT JOB       Condence DailLing Ophics       PAND A         000whole Commission       CHANGE PLANS       COMMENCE DRILLING OPNIC       PAND A       CASING/CEMENT JOB       Condence DailLing Ophics       PAND A         000whole Commission       Multiple Completion or recompletion       Context and give pertinent datas, including estimated dails, and proposed completion or recompletion.         13. Describe proposed or completed operations.       (Clearly state all pertinent datas, and user, including estimated dails, and give pertinent datas, including estimated dails, and give pertinent datas, includin	· · · · · · · · · · · · · · · · · · ·	s Well 🔲 Other INJECTOR		8. Well Number 149		
3. Address of Operator       10. Pool name, or Wildcat         15 SMITH ROAD, MIDLAND, TEXAS 79705       10. Pool name, or Wildcat         4. Well Location				9. OGRID Number 4323		
15 SMITH ROAD, MIDLAND, TEXAS 79705       VACUUM; GRAYBURG SAN ANDRES         4. Well Location       Init Letter:       C 1330 feet from NORTH line and 1980 feet from the WEST line         Section       I       Township, 188       Range 34E       NMPM ;       County LEA         II. Elevation (Show whether DR, RKB, RT, GR, etc.)       II. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)         II. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)         III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)         III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show Whether DR, RKB, RT, GR, etc.)         III. Elevation (Show whether DR, RKB, RT, GR, etc.)       III. Elevation (Show Whether DR, RKB, RT, GR, etc.)       III. Elevation (Show Whether DR, RKB, RT, GR, etc.)         PULL oR ALTER CASING       PULA OR ALTER INDICATE       ALTERING CASING I         PULL oR ALTER CASING       MULTIPLE COMPL       CoMMENCe DRILLING OPNS.]       P AND A         OTHER:       III. Elevation or recompletion or recompletions.       (Clearly state all perinent detais, including estimated da of				10 Pool name or Wildeat		
Unit Letter: C 1330 feet from NORTH line and 1980 feet from the WEST line Section 1 Township. 18S Range 34E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    CMANGE PLANS    COMMENCE DRILLING OPNS.   PAND A    CASING/CEMENT JOB    OTHER: ALTERING CASING    CASING/CEMENT JOB    OTHER: RESULTS OF STEP PATE TEST  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL. PLEASE APPROVE HIGHER PRESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY. EXPECTED RATE, BWPD – 2300 EXPECTED RATE, BWPD – 2300 EXPECTED PRESSURE, PSI - 2000 Spud Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  Approved BY:  TITLE REGULATORY SPECIALIST DATE 09/15/2015 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375 For State Use Only		EXAS 79705		VACUUM; GRAYBURG SAN ANDR		
Section       1       Township. 18S       Range 34E       NMPM       County LEA         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       1       1       1       1         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CMMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         DOWNHOLE COMMINGLE       CLOSED-LOOP SYSTEM       CASING/CEMENT JOB       PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL         PLEASE APPROVE HIGHER PRESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE. BWPD – 2300         Spud Date:       Rig Release Date:         TTHE REGULATORY SPECIALIST       DATE 09/15/2015         Type or print name       DENISE PINKERTON       E-mail address:       leakeid@chevron.com         Type or print name       DENISE PINKERTON       E-mail address:       leakeid@chevron.com       PHONE:			·			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL         CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:         CLOSED-LOOP SYSTEM       OTHER:         OTHER:       RESULTS OF STEP RATE TEST         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE, BWPD - 2300         Spud Date:       Rig Release Date:         Image: Starting and boye is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE REGULATORY SPECIALIST         DATE 09/15/2015         Type or print name       DENISE PINKERTON         For State Use Only       TITLE       DATE </td <td></td> <td></td> <td></td> <td></td>						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS         PULL OR ALTER CASING       MULTIPLE COMPL         CLOSED-LOOP SYSTEM       OTHER:         RESULTS OF STEP RATE TEST         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL.         PLEASE APPROVE HIGHER PRESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE, BWPD - 2300         Spud Date:         Rig Release Date:         Rig Release Date:         SIGNATURE         APPROVE HIGHER PINKERTON         Remediations above is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE REGULATORY SPECIALIST         DATE 09/15/2015         Type or print name       DENISE PINKERTON	Section 1					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       COMMENCE DRILLING OPNS.       P AND A         CLOSED-LOOP SYSTEM       OTHER:       OTHER:       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER:       RESULTS OF STEP RATE TEST         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL.         PLEASE APPROVE HIGHER PRESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE, BWPD - 2300         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MULTIPLE COMPL         Type or print name       DENISE PINKERTON         For State Use ONLY       E-mail address: leakejd@chevron.com         PHONE:       432-687-7375         For State Use ONLY </td <td></td> <td></td> <td></td> <td></td>						
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.       P AND A         OTHER:       MULTIPLE COMPL       OTHER:       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       MULTIPLE COMPL       OTHER:       OTHER:       CASING/CEMENT JOB         OTHER:       MULTIPLE COMPL       OTHER:       OTHER:       OTHER:       CASING/CEMENT JOB         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL.       PLEASE APPROVE HIGHER PRESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE. BWPD - 2300       Rig Release Date:		1				
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TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:	NOTICE OF IN	TENTION TO:	4			
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       RESULTS OF STEP RATE TEST         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).       SEE RULE 19.15.7.14 NMAC.       For Multiple Completions:       Attach wellbore diagram of proposed completion or recompletion.         PLEASE FIND ATTACHED, RESULTS OF A STEP RATE TEST THAT WAS RUN ON THE SUBJECT WELL.       PLEASE APPROVE HIGHER PRESSURE LIMITS AS THIS TEST INDICATES. THIS IS FOR WATER ONLY.         EXPECTED RATE, BWPD – 2300       EXPECTED PRESSURE, PSI - 2000         Spud Date:       Rig Release Date:	PERFORM REMEDIAL WORK	PLUG AND ABANDON 📋				
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OTHER:       OTHER:       RESULTS OF STEP RATE TEST         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed completion.						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
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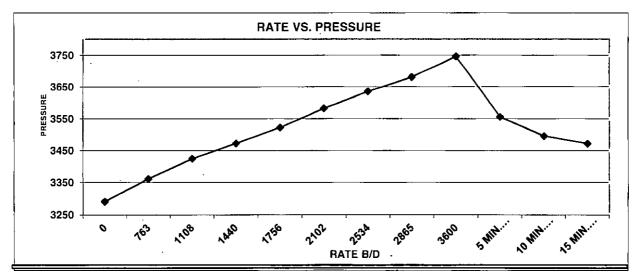
C-I 18534E 1330N, 1980W

# **Archer**

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STEP RATE TEST

RATE B/D	Date	Time	BH PRESS	SURF. PRESS	Comments
0	8/26/2015	8:30 AM	3290	1375	
763	8/26/2015	8:45 AM	3361	1520	
1108	8/26/2015	9:00 AM	3424	1650	
1440	8/26/2015	9:15 AM	3472	1740	/
1756	8/26/2015	9:30 AM	3522 20	1825	
2102	8/26/2015	9:45 AM	3582	1925	
2534	8/26/2015	10:00 AM	3635	2050	FRAC
2865	8/26/2015	10:15 AM	3680 <sup>,</sup>	2140	
3600		10:30 AM	3746	2300	
5 MIN. FALLOFF	8/26/2015		3555 '	1760	
10 MIN. FALLOFF		10:40 AM	3495	1700	
15 MIN. FALLOFF		10:45 AM	3471	1675	
	CHEVRON U			, <u>,</u>	T. STANCZAK
Well:	VGSAU # 14	9		Witnessed By:	
Field:	VACUUM			Truck Number:	
County:	LEA				LEVELLAND
State:			•	Tool Number:	
Injector:	WATER			÷.	STEP RATE TESTS
Tubing Size:	2.875"			FRAC @ 2534 B/D	
Seat Nipple Depth:				3617 BOTTOM HC	LE PRESSURE
Shut-In Time:	10:30 AM			2030 SURFACE PI	RESSURE
Open Hole:					
Perforations:					
Plug Back Depth	N/A				



**Pressure Survey Report** 

# CHEVRON VACUUM GRAYBURG SAN ANDRES UNIT # 149

August 26, 2015

#### **JOB INFORMATION SHEET**

	Company Information
Company Name:	CHEVRON
Address:	1500 LOUISIANA STREET
	HOUSTON, TX 77002
	Well Information
Well Name:	VACUUM GRAYBURG SAN ANDRES UNIT # 149
Field – Pool:	VACUUM
Status:	SHUT-IN
	Test Information
Type of Test:	STEP-RATE TEST
Gauge Depth:	4080'
Production Interval:	4132'-4843'
Production Through:	TUBING
Tubing Pressure:	2300 psi
Casing Pressure:	0 psi
Shut In Time	10:30 AM
Status:	SHUT-IN
Temperature @ Run Depth	92.73 degF
Surface Temperature:	94.29 degF
	Comments
FRAC @ 2534 B/D	
3617 BOTTOM HOLE PRESS	URE
2030 SURFACE PRESSURE	
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ARCHER WIRELINE

CHEVRON

### **WELL INFORMATION SHEET**

Well License: Company:	VACUUM GRAYBURG CHEVRON VACUUM	SAN ANDRES UN Unique Well Ider		30-025-30847	
Location: Formation: Purpose:		County: State: Country:	lea NM USA		
Total Depth: Packer Depth: Depth of whipstock: Depth at which casing is Depth at which tubing is		ID Borehole: ID Productior OD Productio ID Productior ID Drill Pipe:	on Tubing:	N/A 6.4" 2.875" 2.3" N/A	

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ARCHER WIRELINE

## **Gradient Data Report**

CHEVRON

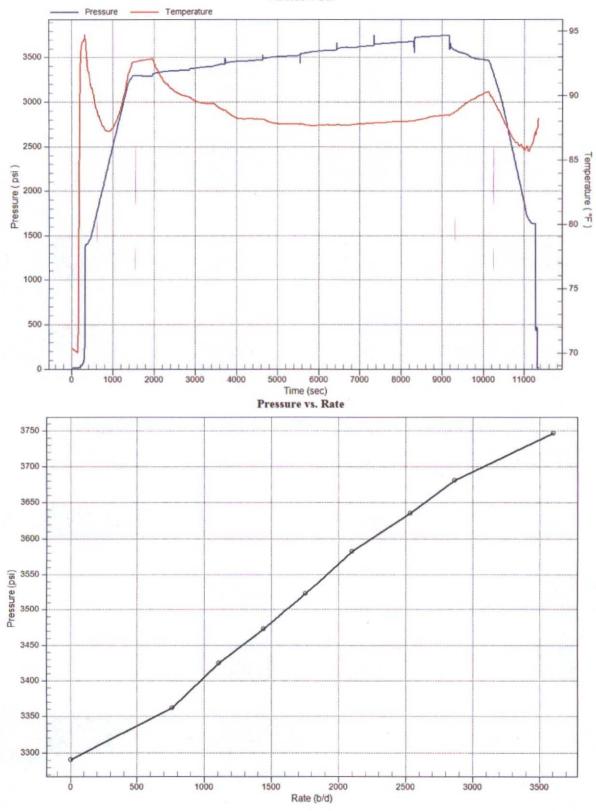
VACUUM GRAYBURG SAN ANDRES UNIT # 149

#### Gradient Data Table

Rate	Pressure	Temperature	Gradient
b/d	psi	degF	psi/rate
0.00	3290.55	92.84	0.0000
763.00	3361.86	89.89	0.0935
1108.00	3424.84	88.83	0.1826
1440.00	3472.94	88.16	0.1449
1756.00	3522.36	87.79	0.1564
2102.00	3582.19	87.71	0.1729
2534.00	3635.26	87.85	0.1228
2865.00	3680.94	88.03	0.1380
3600.00	3746.46	88.49	0.0891

ARCHER WIRELINE

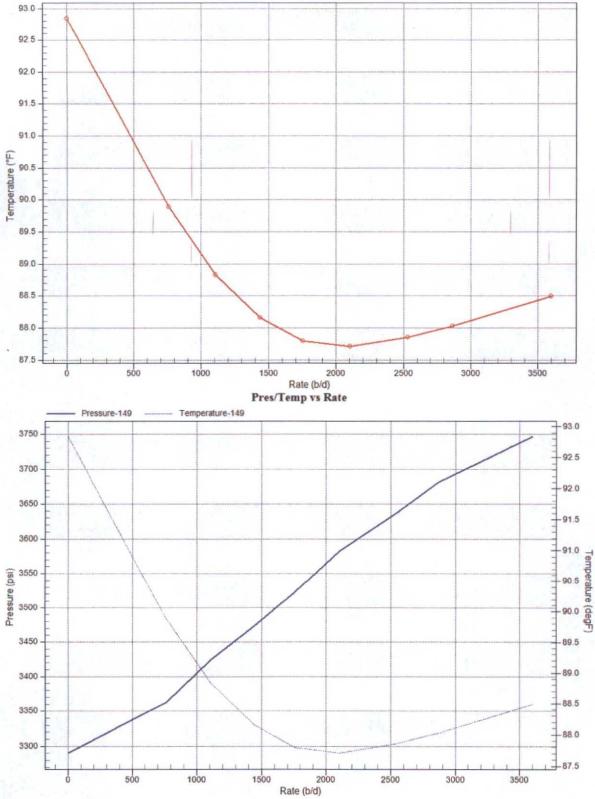
VGSAU # 149



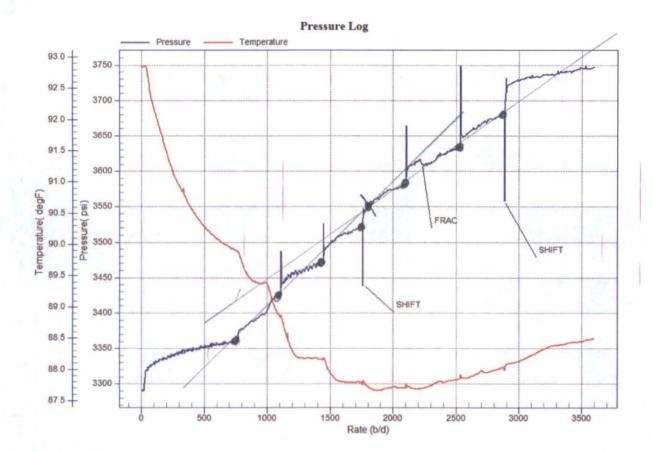
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Temperature vs. Rate



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